Received by OCD: 5/23/2025 3:22:50 PM Santa Fe Main Office Phone: (505) 476-3441 Energ General Information	State of New Mexico , Minerals and Natural Resources		Page 1 of 8 Form C-103 Revised July 18, 2013		
Phone: (505) 629-6116			WELL API NO.		
-	L CONSERVATION		30-045-11814		
Online Phone Directory Visit:	1220 South St. Fran Santa Fe, NM 87		5. Indicate Type of Lease		
https://www.emnrd.nm.gov/ocd/contact-us/	Santa Fe, Nivi of	1505			
			6. State Oil & Gas Lease No.		
			E-1200-2		
SUNDRY NOTICES AND R	EPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)			BURROUGHS COM C		
1. Type of Well: Oil Well X Gas Well	I Other		8. Well Number 5		
2. Name of Operator			9. OGRID Number		
Hilcorp Energy Company			372171		
3. Address of Operator			10. Pool name or Wildcat		
382 Road 3100 Aztec, NM 87410			DK - BASIN::DAKOTA		
4. Well Location					
	830' FNL & 1730' FEL				
Section 02 Township	027N Range		AN JUAN COUNTY		
	(Show whether DR, RKB, 4' GR	RI, GR, etc.)			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE	, REPORT OR OTHER DATA		
NOTICE OF INTENTION TO	n.	s	UBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
PULL OR ALTER CASING MULTIPLE		CASING/CEMENT J			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
 Describe proposed or completed operations. of starting any proposed work). SEE RULE ' proposed completion or recompletion. 					
Hilcorp Energy Company has plugged a daily reports and schematic	and abandoned the s	subject well on 5/21	1/2025 per the attached		
Spud Date:	Rig Released Date:				
I hereby certify that the information above is true and co	mplete to the best of my	knowledge and belief.			
SIGNATURE Priscilla Shorty	٦	TITLE Operations/F	Regulatory Tech - Sr. DATE 5/23/2025		
Type or print name Priscilla Shorty	E-mail address: p	oshorty@hilcorp.com	PHONE: 505.324.5188		
APPROVED BY:		TITLE	DATE		
Conditions of Approval (if any):					

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BURROUGHS COM C 5

30.045.11814 PLUG AND ABANDONMENT

5/12/2025 - RU RIG & CMT PKG. CK PSI; TBG-0#, CSG-30#, BH-10#, BDW 5 MIN. FT BOP. ND WH. NU WH. RU RF & TBG EQUIP. WORK TBG HANGER FREE. STRING WEIGHED 13K OVER STRING WEIGHT. LD 22 JTS. WELL BEGAN TO UNLOAD DRILLING MUD. SIW. PUMP 26BBLS FW DOWN TBG. PSI TEST TBG TO 1300# PSI. TEST OK. RU SLICK LINE RIH & SET 3-SLIP @ 4600'. RIH W/ TBG PUNCH @ 4600' . RD SLICK LINE. LD 100 2 3/8'' J55 JTS. RU MUD BUCKET IN THE AM. SIW, SDFN.

5/13/2025 - CK PSI; TBG-40#, CSG-40#, BH-10#. BDW 5 MINS, CNT LD TBG. RU MUD BUCKET. LD 56 JTS USING BUCKET. LD 217 JTS TOTAL. SWAP FLOATS. TALLY & PUP. RIH WITH 4.5" SM TO 6730'. TOOH LD SM. TIH W/ 4.5" CR. S&R CR @ 6700'. PUMP 106 BBLS TO EST CIRC. PUMP 220 TOTAL. TOOH W/ 20 STNDS. SIW, SDFN.

5/14/2025 - CK PSI; TBG-0#, CSG-VAC, BH-10#. BDW 1 MIN. TIH. EST CIRC W/ 55 BBLS. (NMOCD APPROVED 30 SKS BP FROM 6700' BEFORE RUNNING CBL DUE TO A CASING LEAK) PLUG #1 M&P 30 SKS CLASS G, 15.8PPG, 1.15 YIELD, 6.1BLSRY, 23DIS. 3.5MIX. 2% CAL. LD TOC. TOOH LD STINGER. WOC. TIH TAG TOC @ 6325'. (NMOCD APPROVED TAG) LD TBG TO PLUG #2. EST CIRC W/ 14 BBLS FW. TOOH. JSA. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 6300' -0'. RD WL. SIW, SDFN. THOMAS VERMERSCH, NMOCD, ON LOCATION.

5/15/2025 - CK PSI: TBG-0#, CSG-VAC#, BH-5#, BDW 1 MIN. RU DRAKE WL. RIH W/ TG & PERF @ 5857' . RD WL. TIH W/ 4.5'' CR. S&R CR @ 5807'. LOAD CSG W/ 55BBLS FW. EST RATE OF 2.0BPM @ 250# PSI BELOW CR. PLUG #2 M&P 60 SKS CLASS G 15.8PPG. 1.15YIELD, 12.2BLSRY, 7.1MIX, 21 DIS. LD TOC. TOOH. LD STINGER. TIH W/ TS TO 3800'. SIW WOC. TIH TAG TOC @ 5669'. (NMOCD REP APPROVED TAG) LD TBG TO PLUG #3. EST CIRC W/ 18 BBLS FW. PLUG #3 FROM 4882' - 4625' M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 2.3MIX.17.5 DIS. LD TOC (NO REVERSE) TOOH. SIW SDFN. HEC ENGINEER SENT MONICA KUEHLING AN EMAIL OUTLINING THE PLAN FORWARD BASED ON THE CBL. THOMAS VERMERSCH, NMOCD, ON LOCATION.

5/16/2025 - CK PSI; TBG-0#, CSG-VAC, BH-5#. BDW 1 MIN. TIH TAG TOC @ 4690' (NMOCD REP APPROVED TAG). LD TBG TO PLUG #4. TOOH LD TS. JSA. RU DRAKE WL. RIH W/ TG. PERF @ 4062'. LD TG. RD WL. TIH W/ 4.5" CR. S&R @ 4012'.EST CIRC W/ 18 BBLS, EST A RATE OF 2.0BPM @ 250# PSI BELOW CR. PLUG #4 FROM 4062' -3807'(205'). M&P 60 SKS CLASS G , (16 ABOVE /44 BELOW) 15.8PPG, 1.15YIELD, 12.2BLSRY, 14. DIS. 2%CAL. LD TOC. TOOH. LD STINGER. TIH W/ TS TO 3000' SIW. WOC. TIH TAG TOC @ 3860'. LD TBG TO PLUG #5. TOOH. LD TS. JSA. RU DRAKE WL. RIH W/ TBG. PERF @ 3340'. LD TG. RD WL. TIH W/ 4.5" CR. S&R @ 3290'.EST CIRC W/ 1 3BBLS, EST A RATE OF 2.5 BPM @ 250# PSI BELOW CR. PLUG #5 FROM 3340' -3085' (205') M&P 60 SKS CLASS G,(16 ABOVE /44

BURROUGHS COM C 5 30.045.11814 PLUG AND ABANDONMENT

BELOW) 15.8PPG, 1.15YIELD, 12.2BLSRY, 14. DIS. LD TOC (NO REVERSE). TOOH. LD STINGER. SIW. SDFWE. **THOMAS VERMERSCH, NMOCD, ON LOCATION.**

5/19/2025 - CK PSI; TBG-0#, CSG-VAC, BH-5#. BDW 1 MIN. TIH TAG TOC @ 3126' (NMOCD REP APPROVED TAG). LD TBG TO PLUG #6A. PUMP PLUG #6A FROM 2484' -2214'(270')(BALANCE PLUG IN 4-1/2). M&P 21 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.3 BBLSRY, 8.5 DIS. 2%CAL. LD TOC (NO REVERSE). TOOH 20 JTS. TIH TAG TOC @ 2280' NMOCD REP APPROVED TAG). LD TBG TO PLUG #6B. TOOH. LD TS. JSA. RU DRAKE WL. RIH W/ TG. PERF @ 2118'. LD TG. RD WL. TIH W/ 4.5'' CR. S&R @ 2068'. EST A RATE OF 2.5 BPM @ 250# PSI BELOW CR. PLUG #6B FROM 2118' -1940' (178')M&P 54 SKS CLASS G ,(10 ABOVE /44 BELOW) 15.8PPG, 1.15YIELD, 11 BLSRY, 7.5. DIS. LD TOC. TOOH. LD STINGER. SIW. SDFN. THOMAS VERMERSCH, NMOCD, ON LOCATION.

5/20/2025 - CK PSI; TBG-0#, CSG-VAC, BH-5#. BDW 1 MIN. TIH TAG TOC @ 1772' (NMOCD REP APPROVED TAG). LD TBG TO PLUG #7. TOOH LD TS. JSA. RU DRAKE WL. RIH W/ TG & PERF @ 1547'. (BH BEGIN TO FLOW) VENT BH TO PIT, MONITOR WH. EST A CIRC W/ 15BBLS OF FW. PUMP 60 TOTAL. RD WL. TIH W/ 4.5'' CR. S&R @ 1497'. EST A RATE OF 2.0BPM @ 150# PSI. PLUG #7 FROM 1547' - 1241' (256') M&P 83 SKS 20 ABOVE / 63BELOW CLASS G 15.8PPG, 1.15YIELD, 17BLSRY, 9.8MIX, 4.7DIS. LD TOC. (NO REVERSE) TOOH, LD STINGER. SIW. WOC. TIH TAG TOC @ 1240'. EST CIRC W/ 3 BBLS FW. PSI TEST CSG TO 560# FOR 30 MINS. TEST OK. LD TBG TO SURF PLUG. RU WL. RIH W/ TG & PERF @ 487'. EST CIRC W/ 4 BBLS FW. PUMP 15 TOTAL. PUMP TO 537'. PLUG #8 FROM 537'-0' M&P 168 SKS, CLASS G 15.8PPG, 1.15YIELD, 34.4BLSRY, 20MIX, CIRC CMT TO SURF. LD ALL TBG. SIW. APPLY 200# PSI. WOC NIGHT. THOMAS VERMERSCH, NMOCD, ON LOCATION.

5/21/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 48' IN ANNULUS. TAG @ 125' IN CSG. WELD & INSTALL DHM @ 36.61731* N / 107.7565468* W. RU POLY PIPE. RIH TO 125'. SPOT PLUG FROM 125' - 0' M&P 48 SKS CLASS G CMT, 15.8PPG, 1.15YIELD, 9.8BLSRY, 5.7 MIX. CIRC CMT TO SURF. FILL CELLAR. RD PP. RD RIG & CMT EQUIP DRAIN EQUIP. CLEAN & SECURE LOC. RD RR. THOMAS VERMERSCH, NMOCD, ON LOCATION.

WELL WAS PLUGGED AND ABANDONED ON 5/21/2025

Hilcorp Energy Company Current Schematic - Completion Comments

API/UWI 3004511814		002-027N-009W-G	Field Name BSN DK(PRO GAS)	#0068			e/Province W MEXICO	Well Configuration Type
Ground Elevation 6,224.00	on (ft)	Original KB/RT Elevation (ft) 6,236.00	Tubing Hanger Elevation	(ft)	RKB to GL (ft) 12.00	KB-	Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
			Original Hala	20045		iool1		
Original Hole, 30045118140000 [Vertical]								
MD (ftKB)	TVD (ftKB)			Vei	tical schematic (actu	ual)		
- 12.1 -		Inditional Contract of the Contract of Con			unhammada ana amin'ny finina		PLUG #8b: NAC & Surf. Csg. Sho 537.00; 2025-05-20 00:03; PLUG 15.8PPG, 1.15YIELD, 34.4BLSRY	#8 M&P 168 SKS, CLASS G
- 310.0 -			(B; 310.00 ftKB				Surface Casing Cement, Casing, 1966-10-03; CEMENT WITH 210	10/3/1966 00:00; 12:00-310:00;
- 486.9 -		– N 487-487ftKB on 5 (SQUEEZE PERFS); 487.					487.00; 2025-05-20 00:04; PLUG 15.8PPG, 1.15YIELD, 34.4BLSRY PLUG #7b: KRD & OJO, Plug, 5/2	#8 M&P 168 SKS, CLASS G , 20MIX, CIRC CMT TO SURF.
1,240.2			17:10				2025-05-20 00:01; PLUG #7 M&P CLASS G 15.8PPG, 1 15YIELD, 1 PLUG #7a: KRD & OJO, Casing, 3	83 SKS 20 ABOVE / 63BELOW 7BLSRY, 9.8MIX, 4.7DIS.
 _ 1,497.0 _		O.IO AI AMO (O.IO AI AMO (4.05 in, Cement Retainer, 1,	497.0, 1,499.0;				1,547.00; 2025-05-20; PLUG #7 N CLASS G 15.8PPG, 1.15YIELD, 1	&P 83 SKS 20 ABOVE / 63BELOW 7BLSRY, 9.8MIX, 4.7DIS. LD TOC. 5/20/2025 00:00; 1,240.00-1,547.00;
- 1,546.9 -		1547-1547ftKB on 5		1			2025-05-20; PLUG #7 M&P 83 SK 15.8PPG, 1.15YIELD, 17BLSRY, 9	S 20 ABOVE / 63BELOW CLASS G 9.8MIX, 4.7DIS. LD TOC.
		(SQUEEZE PERFS); 1,547.	00; 2025-05-20				19 00:05; M&P 54 SKS CLASS G 1.15YIELD, 11 BLSRY, 7.5. DIS.	00:05; 1,772:00-2,118:00; 2025-05- ,(10 ABOVE /44 BELOW) 15:8PPG,
- 1,918.0 -		— F 4.05 in, CICR, 2,068.0, 2,0		0000			PLUG #6B: FRD, Casing, 5/19/20 PC, & FRD); 1,918.00-2,118.00; 2 (10 ABOVE /44 BELOW) 15.8PPC	025-05-19; M&P 54 SKS CLASS G ,
_ 2,069.9 _		2118-2118ftKB on 5/19/202	2,070.00			· · · · · · · · · · · · · · · · · · ·		g, 10/17/1966 00:00; 2,080.00- VITH 140 SX, CMT AT 2438'-2080'
_ 2,118.1 _		DAKOTA); 2,118				/	FROM CBL 5/14/25 PLUG #6A PC, Plug, 5/19/2025 0 00:05; M&P 21 SKS CLASS G, 15 8.5 DIS. 2%CAL	0:05; 2,280.00-2,484.00; 2025-05-19 .8PPG, 1.15YIELD, 4.3 BBLSRY,
_ 2,339.9 _		- PICTURED CLIFFS (PICTU	RED CLIF				8.5 DIS. 2%CAL	
2,436.0						8		00-04- 2 420 00 2 240 00- 2025 0F
- 3,126.0 -							16 00:04; PLUG #5 M&P 60 SKS 15.8PPG, 1.15YIELD, 12.2BLSRY	00:04; 3,126.00-3,340.00; 2025-05- CLASS G (16 ABOVE /44 BELOW) ,14. DIS. 2%CAL. 25 00:05; 3,140.00-3,340.00; 2025-
3,290.0 -		4.05 in, CICR, 3,290.0, 3,2					05-16 00:05; PLUG #5 M&P 60 SP BELOW) 15.8PPG, 1.15YIELD, 12	(S CLASS G (16 ABOVE /44
3,299.9		<u>CHACRA (CHACRA (final))</u> 3340-3340ftKB on 5	3,292.00					
3,859.9		(SQUEEZE PERFS); 3,340.		•			16 00:03; PLUG #4 M&P 60 SKS 12.2BLSRY, 14. DIS. 2%CAL	
–		— (4.05 in, CICR, 4,012.0, 4,0	14.0; 4,012.00-			2 	PLUG #4a: MV, Casing, 5/16/202 -16; PLUG #4 M&P 60 SKS CLAS 12.2BLSRY, 14. DIS. 2%CAL	5 00:00; 3,862.00-4,062.00; 2025-05 S G , 15.8PPG, 1.15YIELD,
- 4,021.0 -			4,014.00					
- 4,450.1 -		4062-4062ftKB on 5 (SQUEEZE PERFS); 4,062.		•				
4,690.0		POINT LOOKOUT (POINT L	.00KOUT				PLUG #3: DV Tool #1 & MCS, Plu 4.882.00: 2025-05-15 00:02: PLU0	g, 5/15/2025 00:02; 4,690.00-
4,832.0		— MANCOS (MANCOS (final))					15.8PPG, 1.15YIELD, 4.0BLSRY,	
							FROM CBL 5/14/25	VITH 120 SX, CMT AT 5270'-4450'
4,881.9						· /	15; PLUG #2 M&P 60 SKS CLASS 12.2BLSRY, 7.1MIX, 21 DIS	
5,669.0		4.05 in, CICR, 5,807.0, 5,8	09.0; 5,807.00-			•/	PLUG #2a: GAL, Casing, 5/15/20; 05-15 00:01; PLUG #2 M&P 60 Si 12.2BLSRY, 7.1MIX, 21 DIS	25 00:01; 5,669.00-5,857.00; 2025- KS CLASS G 15.8PPG, 1.15YIELD,
- 5,809.1 - 		5857-5857ftKB on 5	/15/2025 00:00	•			PLUG #1: DK Perfs, DK, & GRN,	Plug. 5/14/2025 00:00: 6 325 00-
6,180.1		(SQUEEZE PERFS); 5,857.	00, 2020-00-10	~~~~ <mark></mark>		h		M&P 30 SKS CLASS G, 15.8PPG, SMIX. 2% CAL.
6,632.9		GRANEROS (GRANEROS (1 4.05 in, CIBP or CICR, 6	,,	1000				VITH 260 SX TOC AT 6,180' FROM
6,702.1			00.00-6,702.00	al solution				
6,750.0		6750-6880ftKB on 10/18/196		<u>X</u>			1, Hydraulic Fracture; 1966-10-18 WATER AND 40000# SAND	FRAC DAKOTA WITH 58690 GAL
- 6,883.9 -		DAKOTA); 6,750.00-6,880.	00; 1966-10-18 BTD); 6,884.00				Production Casing Cement, Casin 6,884.00-6,940.00; 1966-10-17; C 6,180' FROM CBL 5/14/25	
6,908.1								
6,940.0		2; Production1, 6,940.00ftKl in; 12.00 ftKB	3; 4 1/2 in; 4.05 ; 6,940.00 ftKB					
WellViewAdn	nin@hilcorp.	· · ·		Da	ge 1/1			Report Printed: 5/23/2025

Priscilla Shorty

From:	Joe Zimmerman
Sent:	Thursday, May 15, 2025 3:43 PM
То:	Kuehling, Monica, EMNRD
Cc:	Farmington Regulatory Techs; Lee Murphy; John LaMond; Clay Padgett; Oscar Sanchez -
	(C)
Subject:	RE: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

Hi Monica,

Just so we're all on the same page, I wanted to send this update.

We decided to attempt running the CBL yesterday before pumping plug 2, and were able to run to surface while slowly pumping in water to keep it full. TOC at the bottom shows a good top at 6,180', so the Graneros is covered. Today we pumped plug #2 and #3 according to the approved procedure.

The CBL shows good cement from 5,270' – 4,450' from DV Tool #2, thus effectively covering the Mancos. No changes to this approved inside plug.

There is also good cement at the top DV Tool from 2,436' – 2,080'. This covers the PC, but not the Fruitland. Thus, as discussed, we will pump the PC as an inside plug, but split out the Fruitland and make it and inside/outside plug. The rest will be plugged as planned.

Thanks,

- Joe Z.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, May 14, 2025 3:10 PM
To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Oscar Sanchez - (C)
<Oscar.Sanchez@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

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I told Thomas Capacity plus 100% between retainer and tagged top of first plug

From: Kuehling, Monica, EMNRD Sent: Wednesday, May 14, 2025 2:08 PM To: Joe Zimmerman <<u>Joseph.Zimmerman@hilcorp.com</u>> Cc: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Lee Murphy <<u>Imurphy@hilcorp.com</u>>; John LaMond <<u>jlamond@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Oscar Sanchez - (C) <<u>Oscar.Sanchez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

In case if you are able to run a cbl and it is found that there is no cement on the outside – I believe you should run extra cement below the retainer in case no cement was on the outside of the graneros – Monica

From: Joe Zimmerman <<u>Joseph.Zimmerman@hilcorp.com</u>> Sent: Wednesday, May 14, 2025 2:05 PM To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>> Cc: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Lee Murphy@hilcorp.com>; John LaMond <<u>jlamond@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Oscar Sanchez - (C) <<u>Oscar.Sanchez@hilcorp.com</u>> Cubic eth D54 (5)/T5PNALL D8 A Devision Despect for PUPDOLICUS COM C 5 (API) 2004511014)

Subject: RE: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

Yes, I apologize for forgetting to mention that. We pumped 30 sacks instead of the designed 13 sacks. We left TOC at 6,315' and tagged at 6,325'. So, we only lost 10'.

- Joe Z.

From: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>
Sent: Wednesday, May 14, 2025 3:01 PM
To: Joe Zimmerman <<u>Joseph.Zimmerman@hilcorp.com</u>>
Cc: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Lee Murphy <<u>lmurphy@hilcorp.com</u>>;
John LaMond <<u>ilamond@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Oscar Sanchez - (C)
<<u>Oscar.Sanchez@hilcorp.com</u>>
Subject: RE: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

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Joe

Was extra cement ran on that first plug and even though they tagged ok did they actually lose some?

Monica

From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Sent: Wednesday, May 14, 2025 1:58 PM
To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>
Cc: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Lee Murphy@hilcorp.com>;
John LaMond <<u>ilamond@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Oscar Sanchez - (C)
<<u>Oscar.Sanchez@hilcorp.com</u>>
Subject: [EXTERNAL] P&A Revision Request for BURROUGHS COM C 5 (API: 3004511814)

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Hi Monica,

As discussed with Oscar, we got permission to pump plug #1 prior to running the CBL due to a casing leak and the well not holding a column of fluid. The well is still not holding a column of fluid, so per our conversation we are going to perf, set CICR, and pump cement as designed for plug #2. Updated procedure based on COA's attached.

Thanks,

Joe Zimmerman Hilcorp Energy Company Operations Engineer – Technical Services Joseph.zimmerman@hilcorp.com C: 208.610.8631 O: 346.237.2054

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:				
HILCORP ENERGY COMPANY	372171				
1111 Travis Street	Action Number:				
Houston, TX 77002	466984				
	Action Type:				
	[C-103] Sub. Plugging (C-103P)				
CONDITIONS					

(Created By	Condition	Condition Date		
	mkuehling	CBL in log file - well plugged 5/21/2025	6/9/2025		

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Action 466984