

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 13 / NWNW / 36.66727 / -108.17487	County or Parish/State: SAN JUAN / NM
Well Number: 275	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078807A	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004522251	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2851541

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/07/2025	Time Sundry Submitted: 08:09
Date Operation Actually Began: 04/28/2025	

Actual Procedure: null

SR Attachments

Actual Procedure

Re__EXTERNAL__GCU_275_CBL__3004522251_20250507080854.pdf

GCU_275_5.1.25_PA_WBD_20250507080853.pdf

RE__EXTERNAL__GCU_275__3004522251__P_A_COA_20250507080853.pdf

GALLEGOS_CANYON_UNIT_275_SR_20250507080853.pdf

Received by OCD: 5/22/2025 12:31:12 PM

Page 2 of 13

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 13 / NWNW / 36.66727 / -108.17487	County or Parish/State: SAN JUAN / NM
Well Number: 275	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078807A	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004522251	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: MAY 07, 2025 08:08 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 05/08/2025
Signature: Matthew Kade	

From: [Kuehling, Monica, EMNRD](#)
To: [Joseph Schnitzler](#)
Cc: [Matthew H Kade](#); [Kenneth G Rennick](#); vlucero@blm.gov; [Ernest Casaus](#)
Subject: Re: [EXTERNAL] GCU 275 CBL - 3004522251
Date: Tuesday, April 29, 2025 12:54:01 PM

You will need to tag plug ending at 360
All else approved
Thank you
Monica Kuehling
Nmocd
Sent from my iPad

On Apr 29, 2025, at 12:27 PM, Joseph Schnitzler
<joseph.schnitzler@ikavenergy.com> wrote:

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Matt/Monica

Attached is the CBL for the GCU 275. We'd like to propose the following

1. A 42 sack Class G inside plug like the procedure from 850-1321'
2. Perf at 522', set a CR at 512', sting into it and place cement from 522-595', squeeze 38 sx Class G cement behind pipe, sting out and cement from 360-512', for a total cement volume of 63 sx
3. Perf at 147' RIH and circulate cement to surface inside and outside.

The casing didn't test. There was no pressure on the casing or bradenhead this morning

Joey Schnitzler

Get [Outlook for iOS](#)

From: Stuart Tillen <stillen@thewirelinegroup.com>
Sent: Tuesday, April 29, 2025 12:02:23 PM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; ernestcacaus@gmail.com
<ernestcacaus@gmail.com>
Cc: Christopher Caliendo <ccaliendo@thewirelinegroup.com>
Subject: gcu 275 cbl

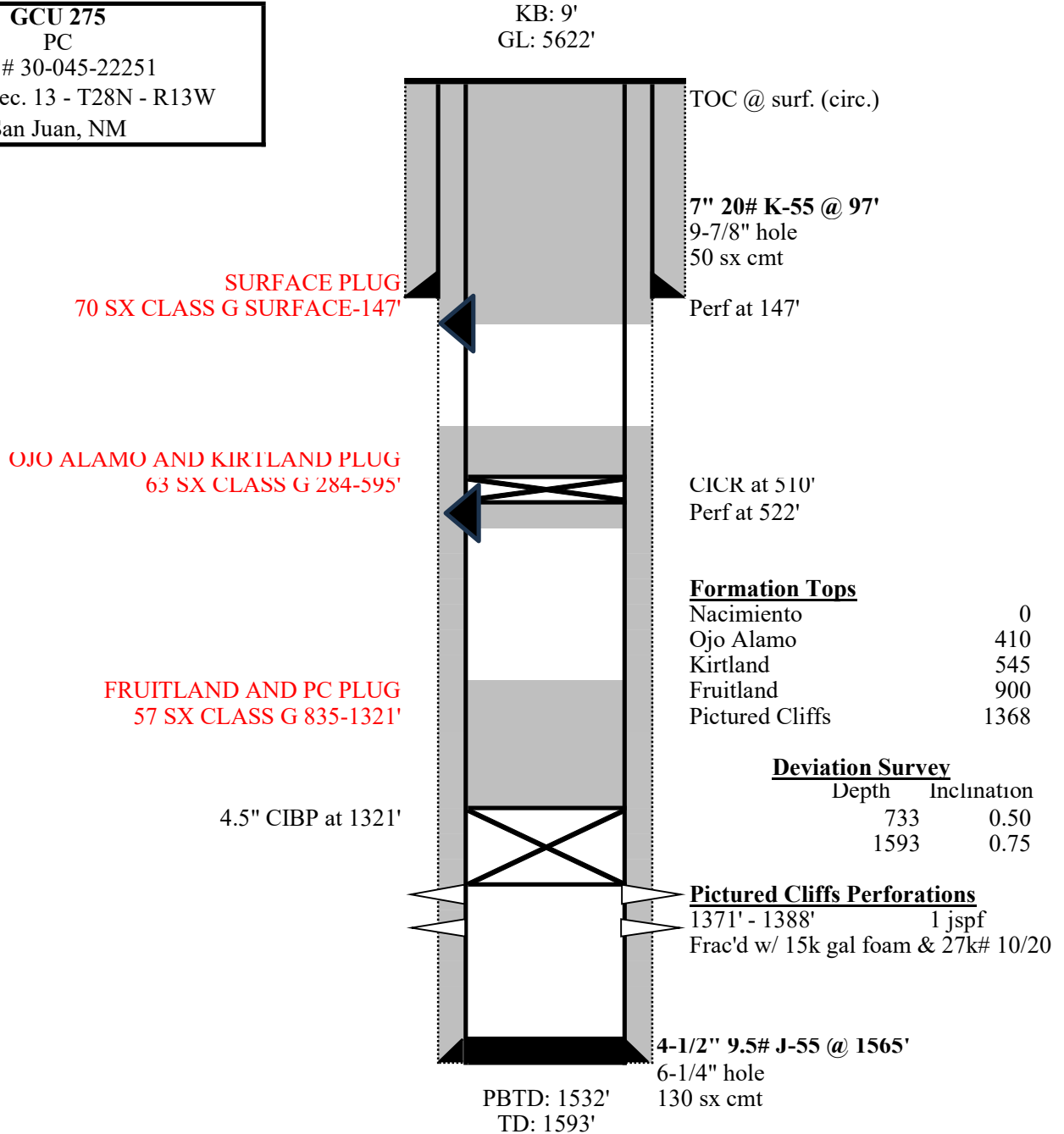
Confidentiality Notice: This email and any attachments are confidential and intended solely for the named recipient(s). If you are not the intended recipient, please notify the sender immediately, and delete this email and any attachments. Unauthorized disclosure, copying, distribution, or reliance on the information contained herein is prohibited and may be unlawful. Any advice or opinions provided are subject to the terms of the governing engagement or agreement and may be privileged or protected under applicable law.

<IKAV GCU275 CBL.pdf>

<IKAV GCU275 CBL.tif>

<IKAV GCU 275 CBL.las>

GCU 275
PC
 API # 30-045-22251
 Unit D - Sec. 13 - T28N - R13W
 San Juan, NM



From: [Kuehling, Monica, EMNRD](#)
To: [Joseph Schnitzler](#)
Subject: RE: [EXTERNAL] GCU 275 (3004522251) - P&A COA
Date: Friday, April 11, 2025 10:43:22 AM
Attachments: [image001.jpg](#)

The CIBP can remain.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Friday, April 11, 2025 9:35 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: RE: [EXTERNAL] GCU 275 (3004522251) - P&A COA

Hi Monica

I'm following up on my question from earlier this week on whether or not we need to drill up the existing CIBP in the GCU 275 for the P&A

Joey Schnitzler – Production Engineer
IKAV Energy Inc.
Phone: (281) 743-7504
Email: joseph.schnitzler@ikavenergy.com



From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Tuesday, April 8, 2025 11:19 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: Re: [EXTERNAL] GCU 275 (3004522251) - P&A COA

It is a cast iron bridge plug

Get [Outlook for iOS](#)

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Tuesday, April 8, 2025 10:22:09 AM

To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>

Subject: RE: [EXTERNAL] GCU 275 (3004522251) - P&A COA

Hello Joey

Is the bridge plug a composite

Monica

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>

Sent: Monday, April 7, 2025 3:36 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Subject: [EXTERNAL] GCU 275 (3004522251) - P&A COA

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica

In the COA for the GCU 275 P&A, you state that we need to extend the PC plug 50' below the formation top. In this case, does that mean that we will have to drill out the existing CIBP and replace it with a new cement retainer?

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



Confidentiality Notice: This email and any attachments are confidential and intended solely for the named recipient(s). If you are not the intended recipient, please notify the sender immediately, and delete this email and any attachments. Unauthorized disclosure, copying, distribution, or reliance on the information contained herein is prohibited and may be unlawful. Any advice or opinions provided are subject to the terms of the governing

engagement or agreement and may be privileged or protected under applicable law.

GALLEGOS CANYON UNIT #275

3004522251

790 FNL 1190 FWL D-13-28N-13W

SAN JUAN COUNTY, NM

4/28/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. MIRU coil tubing equipment.

4/29/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. Pressure tested casing to 500 psi, wouldn't hold pressure. RU WL, RIH gauge ring and tagged CIBP at 1321'. POOH. RIH CBL, pulled from 1321' to surface. RD WL. Received approval to set inside plug for PC/Fruitland plug, perf and set CR for Kirtland and Ojo Alamo plug, and perf and circulate the surface plug. NDWH, NUBOP. RU coil tubing. RIH and tagged CIBP at 1321'. Mixed up 42 sx Class G 15.8# 1.14 yield cement, set balanced plug from 796-1321'. POOH. WOC overnight.

4/30/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 920'. Mixed up 15 sx Class G 15.8# 1.14 yield cement, set plug from 790-920'. WOC 6 hours. RIH and tagged TOC at 835'. POOH coil tubing. RU WL, RIH and perforate at 522'. POOH and RD WL. RU coil tubing, set CICR at 510'. Established injection rate at 1 BPM and 500 psi. Pumped 6 sx Class G 15.8# 1.14 yield cement from 522-595', 38 sx Class G 15.8# 1.14 yield cement through perforation behind casing. Stung out of CICR, pumped 19 sx Class G 15.8# 1.14 yield cement from 274-510' on top of CICR. POOH. WOC overnight.

5/1/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 284'. POOH. RU WL, perfed at 147'. RD WL. No flow or pressure change after perforation. RIH coil tubing to 147', established circulation down tubing and up bradenhead at 0.8 BPM and 500 psi. Mixed up 60 sx Class G 15.8# 1.14 yield cement, pumped down coil tubing and up bradenhead. Once good returns to surface seen, shut bradenhead and opened casing. Pumped down coil tubing and up casing, good returns to surface. Slowly POOH coil tubing. NDBOP. WOC. Cut off WH, welded marker on. Tagged TOC at 26'. Topped off w/ 10 sx Class G 15.8# 1.14 yield cement. RDMO

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078807A
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 275
9. OGRID Number
10. Pool name or Wildcat West Kutz Fruitland Cliffs

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCEO LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>D</u> : <u>1090</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>13</u> Township <u>28N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,622', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. MIRU coil tubing equipment.
4/29/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. Pressure tested casing to 500 psi, wouldn't hold pressure. RU WL, RIH gauge ring and tagged CIBP at 1321'. POOH. RIH CBL, pulled from 1321' to surface. RD WL. Received approval to set inside plug for PC/Fruitland plug, perf and set CR for Kirtland and Ojo Alamo plug, and perf and circulate the surface plug. NDWH, NUBOP. RU coil tubing. RIH and tagged CIBP at 1321'. Mixed up 42 sx Class G 5.8# 1.14 yield cement, set balanced plug from 796-1321'. POOH. WOC overnight.
4/30/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 920'. Mixed up 15 sx Class G 15.8# 1.14 yield cement, set plug from 790-920'. WOC 6 hours. RIH and tagged TOC at 835'. POOH coil tubing. RU WL, RIH and perforate at 522'. POOH and RD WL. RU coil tubing, set CIBP at 510'. Established injection rate at 1 BPM and 500 psi. Pumped 6 sx Class G 15.8# 1.14 yield cement from 522-595', 38 sx Class G 15.8# 1.14 yield cement through perforation behind casing. Stung out of CIBP, pumped 19 sx Class G 15.8# 1.14 yield cement from 274-510' on top of CIBP. POOH. WOC overnight.
5/1/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 284'. POOH. RU WL, perfed at 147'. RD WL. No flow or pressure change after perforation. RIH coil tubing to 147', established circulation down tubing and up bradenhead at 0.8 BPM and 500 psi. Mixed up 60 sx Class G 15.8# 1.14 yield cement, pumped down coil tubing and up bradenhead. Once good returns to surface seen, shut bradenhead and opened casing. Pumped down coil tubing and up casing, good returns to surface. Slowly POOH coil tubing. NDBOP. WOC. Cut off WH, welded marker on. Tagged TOC at 26'. Topped off w/ 10 sx Class G 15.8# 1.14 yield cement. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 5/22/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

GALLEGOS CANYON UNIT #275

3004522251

790 FNL 1190 FWL D-13-28N-13W

SAN JUAN COUNTY, NM

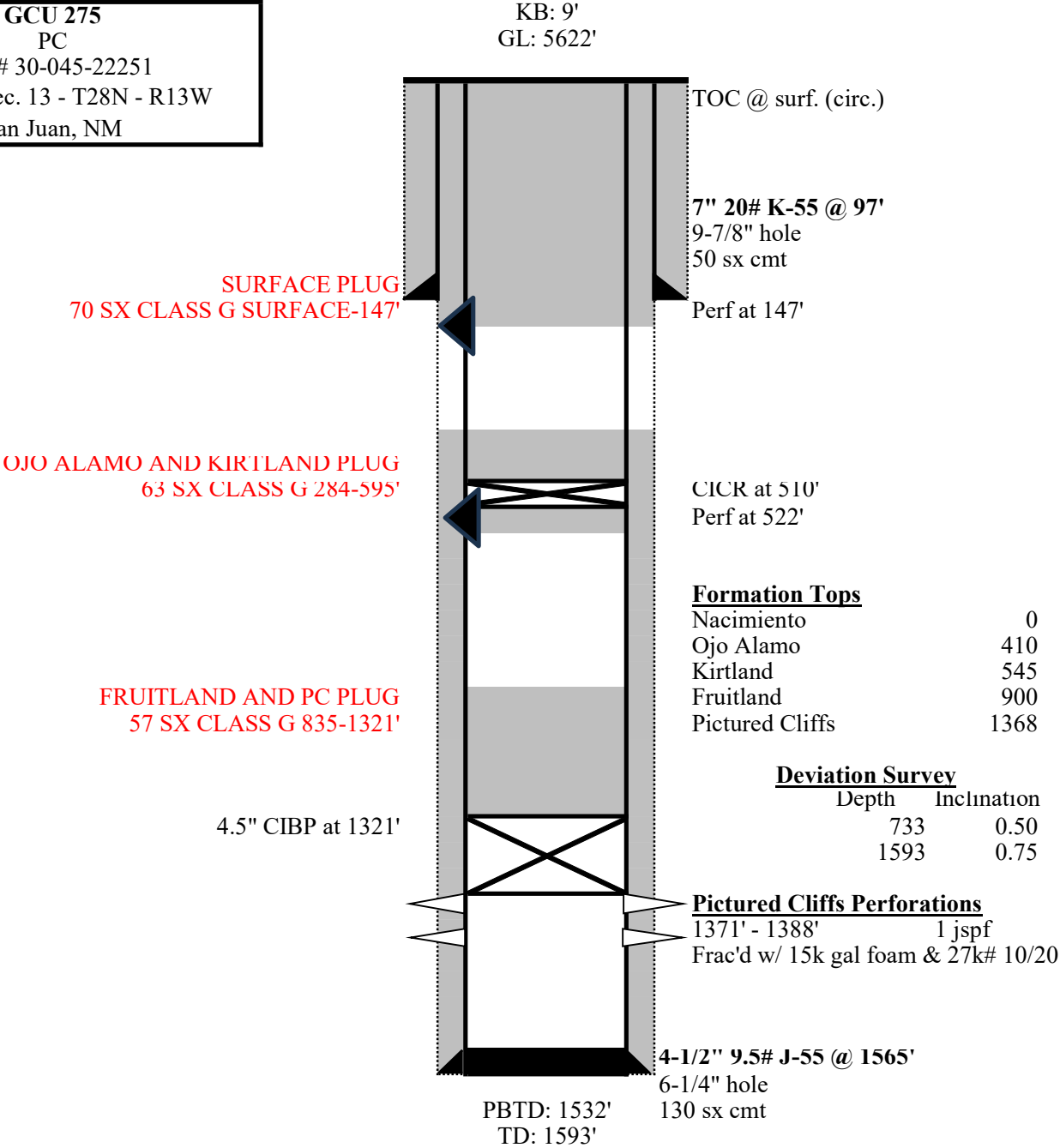
4/28/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. MIRU coil tubing equipment.

4/29/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. Pressure tested casing to 500 psi, wouldn't hold pressure. RU WL, RIH gauge ring and tagged CIBP at 1321'. POOH. RIH CBL, pulled from 1321' to surface. RD WL. Received approval to set inside plug for PC/Fruitland plug, perf and set CR for Kirtland and Ojo Alamo plug, and perf and circulate the surface plug. NDWH, NUBOP. RU coil tubing. RIH and tagged CIBP at 1321'. Mixed up 42 sx Class G 15.8# 1.14 yield cement, set balanced plug from 796-1321'. POOH. WOC overnight.

4/30/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 920'. Mixed up 15 sx Class G 15.8# 1.14 yield cement, set plug from 790-920'. WOC 6 hours. RIH and tagged TOC at 835'. POOH coil tubing. RU WL, RIH and perforate at 522'. POOH and RD WL. RU coil tubing, set CICR at 510'. Established injection rate at 1 BPM and 500 psi. Pumped 6 sx Class G 15.8# 1.14 yield cement from 522-595', 38 sx Class G 15.8# 1.14 yield cement through perforation behind casing. Stung out of CICR, pumped 19 sx Class G 15.8# 1.14 yield cement from 274-510' on top of CICR. POOH. WOC overnight.

5/1/25 – Bradenhead 0 psi, casing 0 psi, tubing 0 psi. RIH coil tubing, tagged TOC at 284'. POOH. RU WL, perfed at 147'. RD WL. No flow or pressure change after perforation. RIH coil tubing to 147', established circulation down tubing and up bradenhead at 0.8 BPM and 500 psi. Mixed up 60 sx Class G 15.8# 1.14 yield cement, pumped down coil tubing and up bradenhead. Once good returns to surface seen, shut bradenhead and opened casing. Pumped down coil tubing and up casing, good returns to surface. Slowly POOH coil tubing. NDBOP. WOC. Cut off WH, welded marker on. Tagged TOC at 26'. Topped off w/ 10 sx Class G 15.8# 1.14 yield cement. RDMO

GCU 275
PC
API # 30-045-22251
Unit D - Sec. 13 - T28N - R13W
San Juan, NM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466396

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 466396
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file - well plugged 5/1/2025	6/9/2025