Received Fy WCD-Sy30/2025 2:43:10 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: FEDERAL 28-8-30	Well Location: T28N / R8W / SEC 30 / NWNW / 36.636937 / -107.727113	County or Parish/State: SAN JUAN / NM
Well Number: 1S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM03549	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453301200S1	<b>Operator:</b> MORNINGSTAR OPERATING LLC	

#### **Subsequent Report**

Sundry ID: 2854711

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/27/2025

Date Operation Actually Began: 05/15/2025

Type of Action: Plug and Abandonment Time Sundry Submitted: 12:43 8

Actual Procedure: MorningStar Operating has abandoned the Federal 28-8-30 #1S as of 05/15/2025. Attached are the Subsequent Report, WBD, and marker photo.

SR Attachments

#### **Actual Procedure**

Federal\_28\_8\_30\_PA\_\_SR\_\_WBD\_\_Mkr\_Photo\_\_20250527124226.pdf

Received by OCD: 5/30/2025 2:43:10 PM Well Name: FEDERAL 28-8-30	Well Location: T28N / R8W / SEC 30 / NWNW / 36.636937 / -107.727113	County or Parish/State: SAN <sup>gge 2</sup> of JUAN / NM
Well Number: 1S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM03549	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453301200S1	<b>Operator:</b> MORNINGSTAR OPERATING LLC	

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: CONNIE BLAYLOCK** 

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician

Street Address: 400 W 7th St.

City: Forth Worth

State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

#### Field

Representative Name: Amy Byars
Street Address:
City: State:
Phone:

Email address: abyars@txopartners.com

Zip:

Signed on: MAY 27, 2025 12:42 PM

#### **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Phone: 5055647736

Disposition: Accepted

Signature: Matthew Kade

BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 05/28/2025

## MorningStar Operating LLC

Plug And Abandonment End of Well Report

#### FEDERAL 28 8 30 #001S

#### 945' FNL & 1100' FWL, Section 30, 28N, 08W

#### San Juan County, NM / API 30-045-33012

#### Work Summary:

- **5/11/25** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 5/12/25 Traveled to location. Checked well pressures (Tbg 0, Csg 50, BH 0). Spot in equipment and R/U unit. L/D rods and pump. N/D wellhead. N/U BOP and function tested. TOOH with tubing and tallied pipe.
  P/U casing scraper. TIH with scraper to 1600'. Shutdown and secured well for the day.
- 5/13/25 Traveled to location. Held Safety meeting. Checked well pressures (Tbg 0, Csg 20, BH 0). Bled down well. Continued to TIH with the casing scraper to 2103'. L/D 9 joints and TOOH. L/D scraper. P/U CR. TIH and set CR at 1832'. R/U cementing services. Successfully pressure tested tubing to 800 psi. Attempted to establish an injection rate below the CR but was unsuccessful. Stung out of CR. Rolled hole clean. Successfully pressure tested casing to 980 psi. Pumped plug #1 from 1832' to 1652'. R/D cementers. L/D tubing to 1264' and TOOH. L/D stinger. Shut in and secured well. WOC overnight.
- Traveled to location. Held Safety meeting. Checked well pressures (Tbg 0, 5/14/25 Csg 0, BH 0) TIH and tagged plug #1 at 1726'. TOOH. R/U cementing services. Loaded casing with water. R/U wireline services. RIH and logged well. Sent log in for review. TIH. R/U cementing services. Pumped plug #2 from 1264' to 916'. R/D cementers. TOOH. R/U wireline services. RIH and perforated at 369'. Attempted to establish an injection rate but was unsuccessful, casing pressured up. TIH. R/U cementing services. Pumped plug #3 from 419' to surface. R/D cementers. TOOH. Shut in and secured well. WOC overnight.

**5-15-25** Traveled to location. Held Safety meeting. Checked well pressures (Tbg 0, Csg 0, BH 0) TIH and tagged plug #3 at 40'. ND BOP, R/U welder. Safely performed WH cutoff. Ran weighted tally tape down both casing strings, tagged at 3' in the surface casing and 40' in the production casing. Installed P&A marker per local regulations. R/U cementing services. Topped off both casing strings with poly line. Photographed the marker and recorded GPS location. R/D unit and equipment. Prepare to MOL.

#### **Plug Summary:**

# Plug #1: (Perforations, and Fruitland Coal Formation Top, 1832'-1726', 18 Type III Cement)

P/U CR. TIH and set CR at 1832'. R/U cementing services. Successfully pressure tested tubing to 800 psi. Attempted to establish an injection rate below the CR but was unsuccessful. Stung out of CR. Rolled hole clean. Successfully pressure tested casing to 980 psi. Pumped plug #1 from 1832' to 1652'. R/D cementers. TOOH. WOC. TIH and tagged plug #1 at 1726'.

# Plug #2: (Kirtland and Ojo Alamo Formation Tops, 1,264'-916', 34 Sacks Type III Cement)

TIH. R/U cementing services. Pumped plug #2 from 1264' to 916'. R/D cementers.

#### Plug #3: (Surface Casing Shoe, 419'-Surface', 76 Sacks Type III Cement) (22 Sacks for top off)

R/U wireline services. RIH and perforated at 369'. Attempted to establish an injection rate but was unsuccessful, casing pressured up. TIH. R/U cementing services. Pumped plug #3 from 419' to surface. R/D cementers. TOOH. WOC overnight. TIH and tagged plug #3 at 40'. ND BOP, R/U welder. Safely performed WH cutoff. Ran weighted tally tape down both casing strings, tagged at 3' in the surface casing and 40' in the production casing. Installed P&A marker per local regulations. R/U cementing services. Topped off both casing strings with poly line.

# **Completed Wellbore Diagram**

MorningStar Operating LLC FEDERAL 28 8 30 #001S API: 30-045-33012 San Juan County, New Mexico

Plug 3	Surface Casing	
419 feet - Surface	8.625" 24# @ 319'	
419 foot plug	OH: 12.25"	
76 sacks of Type III Cement		
	Perforated @ 369'	
Plug 2		
1264 feet - 916 feet		
348 foot plug		
34 sacks of Type III Cement	Formation Tops	
	Ojo Alamo - 1029'	
Plug 1	Kirtland - 1194'	
1823 feet - 1726 feet	Fruitland Coal- 1876'	
100 foot plug	Picture Cliffs - 2078'	
18 sacks of Type III Cement		
	CR at 1823'	
Perforations		
1882 feet - 2043 feet	Production Casing	
	5.5" 15.5# @ 2273'	
	OH: 7.875"	



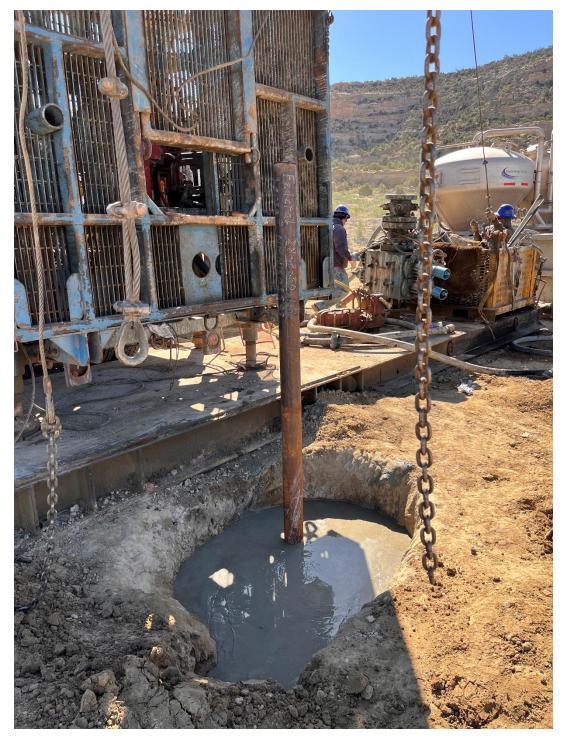
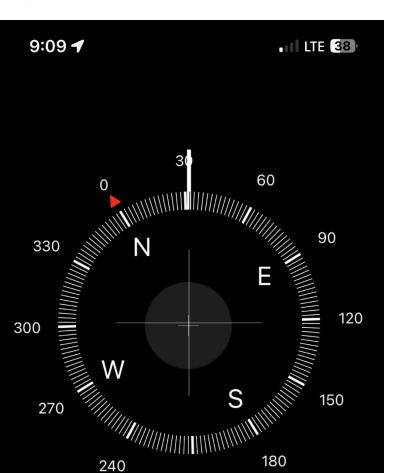


Figure 1: Marker and Top Off



# 31° NE

210

## 36°38'13" N 107°43'38" W

Blanco, NM 5810 ft Elevation

Figure 2: GPS

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	469459
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date
mkuehling	CBL in log file - well plugged 5/15/2025	6/9/2025

CONDITIONS

Page 8 of 8

Action 469459