Cesined by OFFP: 2/20/2025 Still: 33:30 PM	State of New Mexico	Form C ^{Page} 1 o
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		30-025-07543
District III $-(505)$ 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🖌 FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		 State Oil & Gas Lease No. 9520
87505		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well	s Well 🔲 Other	8. Well Number 141
2. Name of Operator		9. OGRID Number
Occidental Permian LTD		57984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 7721	.0-4294 H	OBBS; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter M : 6	560 feet from the SOUTH line and	560 feet from the WEST line
Section 33		NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	535' (DF)	
TEMPORARILY ABANDON	IUG AND ABANDON REMEDIAL WORK HANGE PLANS COMMENCE DRILL IULTIPLE COMPL CASING/CEMENT	ING OPNS. P AND A
DOWNHOLE COMMINGLE	D OTHER: d operations. (Clearly state all pertinent details, and g SEE RULE 19.15.7.14 NMAC. For Multiple Comp	give pertinent dates, including estimated date bletions: Attach wellbore diagram of
DOWNHOLE COMMINGLE	OTHER: d operations. (Clearly state all pertinent details, and g. . SEE RULE 19.15.7.14 NMAC. For Multiple Completion. g CIBPs to open deeper existing pay. Run ESP equipment all current/proposed wellbore diagrams attached. Rig Release Date:	give pertinent dates, including estimated date oletions: Attach wellbore diagram of
DOWNHOLE COMMINGLE	OTHER: d operations. (Clearly state all pertinent details, and g. SEE RULE 19.15.7.14 NMAC. For Multiple Compoletion. g CIBPs to open deeper existing pay. Run ESP equipment and current/proposed wellbore diagrams attached. Rig Release Date: ve is true and complete to the best of my knowledge at the set of	give pertinent dates, including estimated date bletions: Attach wellbore diagram of nd return well to production.
DOWNHOLE COMMINGLE	OTHER: d operations. (Clearly state all pertinent details, and g. SEE RULE 19.15.7.14 NMAC. For Multiple Compoletion. g CIBPs to open deeper existing pay. Run ESP equipment all current/proposed wellbore diagrams attached. Rig Release Date: ve is true and complete to the best of my knowledge attached. TITLE Regulatory Advisor	give pertinent dates, including estimated date oletions: Attach wellbore diagram of and return well to production.
DOWNHOLE COMMINGLE	OTHER: d operations. (Clearly state all pertinent details, and g. SEE RULE 19.15.7.14 NMAC. For Multiple Compoletion. g CIBPs to open deeper existing pay. Run ESP equipment and current/proposed wellbore diagrams attached. Rig Release Date: ve is true and complete to the best of my knowledge at the set of	give pertinent dates, including estimated date oletions: Attach wellbore diagram of and return well to production.
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recompleted of starting objective: Pull ESP. Drill out existing Please see planned procedure and of Please see planned procedure see planned procedure and of Please see planned p	OTHER: d operations. (Clearly state all pertinent details, and g. SEE RULE 19.15.7.14 NMAC. For Multiple Compoletion. g CIBPs to open deeper existing pay. Run ESP equipment all current/proposed wellbore diagrams attached. Rig Release Date: ve is true and complete to the best of my knowledge attached. TITLE Regulatory Advisor	give pertinent dates, including estimated date oletions: Attach wellbore diagram of nd return well to production.

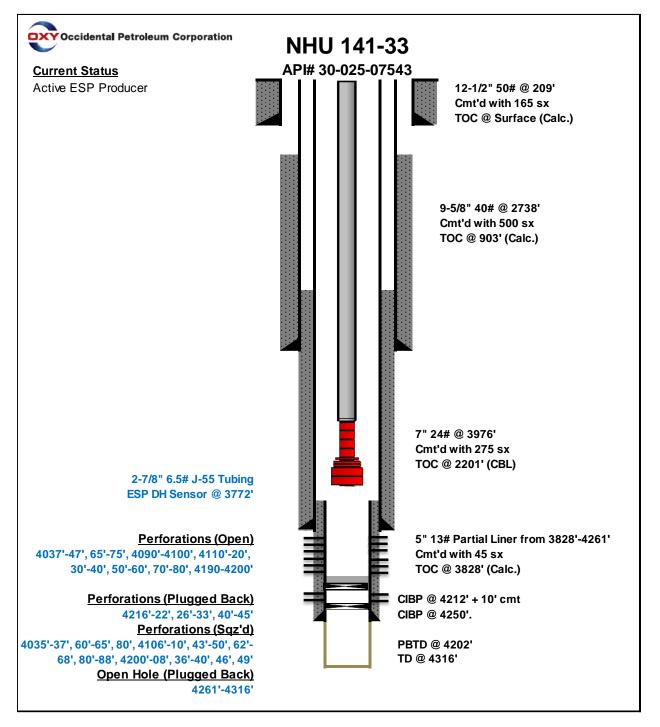
•

Objective: Pull ESP. Drill out existing CIBPs to open deeper existing pay. Run ESP equipment and return well to production.

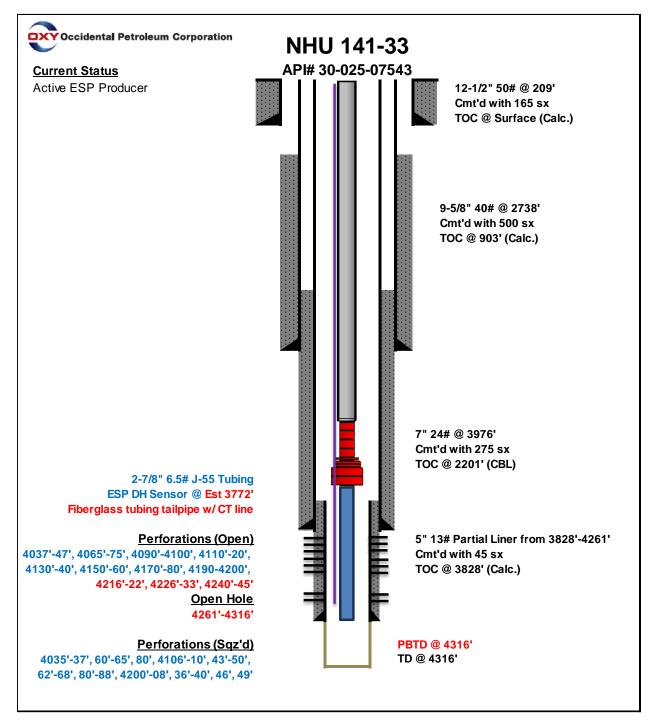
Job Plan:

- 1. POOH w/ ESP Equipment.
- 2. PU & RIH w/ bit to CIBP at 4212'.
- 3. Drill out CIBP.
- 4. RIH w/ bit to CIBP at 4250'.
- 5. Drill out CIBP.
- 6. CO out to TD 4316'.
- 7. Acidize pay if required.
- 8. PU & RIH w/ ESP Equipment.
- 9. Return well to production.

Current WBD



Proposed WBD



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
	Action Number:
Houston, TX 772104294	433967
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
gcordero	None	6/11/2025

Page 5 of 5

.

Action 433967