

Well Name: LEONARDO BKL
FEDERAL

Well Number: 1

Lease Number: NMNM92167

US Well Number: 3001522763

Well Location: T25S / R27E / SEC 28 /
SWNE / 32.1028703 / -104.1927463

Type of Well: CONVENTIONAL GAS
WELL

Unit or CA Name: LEONARDO BKL
FED COM

Operator: COG OPERATING LLC

County or Parish/State: EDDY /
NM

Allottee or Tribe Name:

Unit or CA Number:
NMNM120663

Notice of Intent

Sundry ID: 2838669

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/25/2025

Date proposed operation will begin: 02/25/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:22

Procedure Description: Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations. MIRU P&A rig and equipment. Check and record tubing, casing and bradenhead pressures. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum. ND WH, NU BOP, function test BOP. RIH 5.5" CIBP and set at 11,916'. TOH. MIRU logging truck. Run CBL log TOC to surface. Hold 600 psi on casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM Representative. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. Plug 1: Morrow perforation & formation top, Atoka, Strawn, & 7 5/8" Shoe: With CIBP @ 11,916' mix and pump 68 sxs Class , 16.4# cement w/ 1.06 yield from 11,916' to 10,950'. WOC & Tag. If Tag is at 10,950' or above, continue to next step. If tag is lower than 10,950' then discuss with BLM for procedure change. Plug #2: Wolfcamp formation: Mix and pump 25 sxs Class H cmt cement from 8400' to 8072'. MIRU wireline unit. Perforate squeeze holes at 5250'. Establish injection rate. Plug #3: Spacer Plug: Squeeze 69 sxs Class C cement from 5250' to 5150' (69 sx outside, 10 sx inside). MIRU wireline unit. Perforate squeeze holes at 2050'. Establish injection rate. 14. Plug #4: Delaware, B/Salt, & T/Salt formation tops, & 10 ¾" Shoe: Squeeze 520 sxs Class C cement from 2050' to 1250' (463 sx outside, 57 sx inside). WOC & Tag. If Tag is at 1250' or above, continue to next step. If tag is lower than 1250' then discuss with BLM for procedure change. MIRU wireline unit. Perforate squeeze holes at 200'. Establish injection rate. Plug #5: Surface plug: Squeeze 133 sx Class C cement plug from 200' to 5' and circulate good cement out casing and annulus. (116 sx outside, 17 sx inside) RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install DHM. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Received by OCD: 6/2/2025 3:27:31 PM

Page 2 of 12

Well Name: LEONARDO BKL FEDERAL	Well Location: T25S / R27E / SEC 28 / SWNE / 32.1028703 / -104.1927463	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM92167	Unit or CA Name: LEONARDO BKL FED COM	Unit or CA Number: NMNM120663
US Well Number: 3001522763	Operator: COG OPERATING LLC	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Leonardo_BKL_Fed_Com_1_Proposed_C_103F_20250225113842.pdf

Conditions of Approval

Specialist Review

Leonardo_BKL_Federal_1____2838669____COA_AND_PROCEDURE_20250601105027.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA

Signed on: FEB 25, 2025 11:41 AM

Name: COG OPERATING LLC

Title: Regulatory Coordinator

Street Address: 600 W ILLINOISE AVE

City: MIDLANDState: TX

Phone: (432) 688-6837

Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name: LEONARDO BKL FEDERAL	Well Location: T25S / R27E / SEC 28 / SWNE / 32.1028703 / -104.1927463	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM92167	Unit or CA Name: LEONARDO BKL FED COM	Unit or CA Number: NMNM120663
US Well Number: 3001522763	Operator: COG OPERATING LLC	

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 06/01/2025
Signature: KEITH IMMATTY	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM92167

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
COG Operating, LLC

3a. Address 600 W Illinois Midland TX 79701

3b. Phone No. (include area code)
(432) 683-74437. If Unit of CA/Agreement, Name and/or No.
NMNM120663

8. Well Name and No. Leonardo BKL Federal #1

9. API Well No. 30-015-22763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL & 1980 FEL Sec 28, T25S, R27E10. Field and Pool or Exploratory Area
Hackberry Draw Morrow, North11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations, and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached for the proposed NOI.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla Estrada

Title Regulatory Coordinator

Signature

Kayla Estrada

Date 2/25/25

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposed NOI
COG Operating, LLC
Leonardo BKL Federal #1
30-015-22763

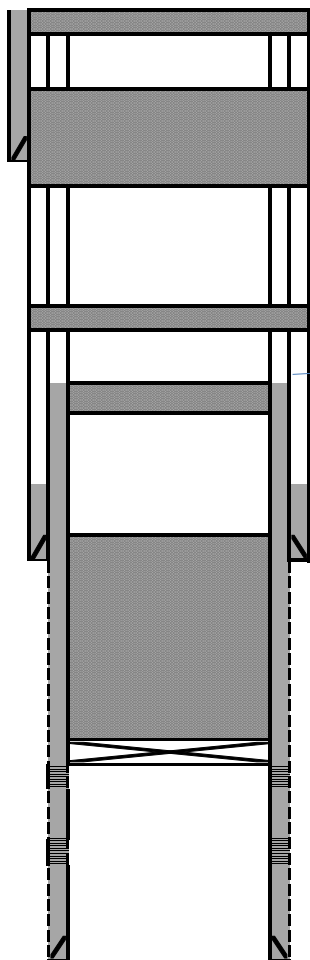
1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. RIH 5.5" CIBP and set at 11,916'. TOH.
7. MIRU logging truck. Run CBL log TOC to surface. Hold 600 psi on casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM Representative.
8. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500# **30 MINS**. If casing does not test, then discuss with Regulatory for procedure change.
9. Plug 1: Morrow perforation & formation top, Atoka, Strawn, & 7 5/8" Shoe: With CIBP @ 11,916' mix and pump 68 sxs Class H, 16.4# cement w/ 1.06 yield from 11,916' to 10,950'. WOC & Tag. If Tag is at 10,950' or above, continue to next step. If tag is lower than 10,950' then discuss with BLM for procedure change.
10. Plug #2: Wolfcamp formation: Mix and pump 25 sxs Class H cmt cement from 8400' to 8072'.
11. **CUT AND REMOVE PRODUCTION CASING FROM TOC. ~8100. UPDATE CUT DEPTH BASED ON CBL. REMAINING PLUGS WILL BE SQUEEZED INTO THE INTERMEDIATE ANNULUS AND ID. WOC, TAG AND VERIFY ALL FOLLOWING PLUGS. REVIEW VOLUMES FOR ALL PLUGS AS THE TARGETTED ID AND ANNULUS HAS CHANGED.**
12. MIRU wireline unit. Perforate squeeze holes at **5800'**. Establish injection rate. **BONE SPRING AT 5750'**.
13. Plug #3: **BONE SPRING +** Spacer Plug: Squeeze Class C cement from **5800'** to **5050'**
14. MIRU wireline unit. Perforate squeeze holes at 2050'. Establish injection rate.
15. Plug #4: Delaware, B/Salt, & T/Salt formation tops, & 10 3/4" Shoe: Squeeze Class C cement from 2050' to 1250' . WOC & Tag. If Tag is at 1250' or above, continue to next step. If tag is lower than 1250' then discuss with BLM for procedure change.
16. MIRU wireline unit. Perforate squeeze holes at **500'**. Establish injection rate. **HIGH CAVE KARST SURFACE PLUG**
17. Plug #5: Surface plug: Squeeze Class C cement plug from **500'** to 5' and circulate good cement out casing and annulus.
18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. **Install DHM**.
19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
20. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
21. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

APPROVED

By Keith Immatty at 10:49 am, Jun 01, 2025

COG Operating		PROPOSED	
Author:	Abby w/ JMR	Well No.	1
Well Name	Leonardo BKL Federal Com	API #:	30-015-22763
Field/Pool	Hackberry/Morrow	Location:	Sec 28, T25S, R27E,
County	Eddy		1980'FNL & 1980'FEL
State	NM	GL:	3112'GL/3131KB
Spud Date	1/22/1979		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surf Csg	10.75	K55	40.5	2,000	14 3/4	1,300	Surface
Interm Csg	7 5/8	S95	33.7#/39/29	11,000	9 1/2	2,850	10,703'
Prod Csg	4.5	P-110	11.6	12,712	7 7/8	400	~8,100



Plug #5: Perf & Sqz ~~433-sx cmt @ 200'~~ to surface. (~~116-sx outside, 17-sx inside~~)

10.75 54.5 CSG @ 2,000

Plug #4: Perf & Sqz ~~520-sx cmt @ 2050-1250'~~ (~~463-sx outside, 57-sx inside~~).
WOC & tag (Delaware, B/Salt, T/Salt)

Plug #3: Perf & Sqz ~~60-sx cmt @ 5250-5150'~~ (~~60-sx outside, 10-sx inside~~). (Spacer) + BS TOP. 5800-5050'.

→ Est TOC ~8,100' Temp survey REMOVE PRODUCTION CASING

Plug #2: Spot 25 sx cmt @ 8400-8072'. (Wolfcamp)

7 5/8 33.7&39&29 Csg @ 11000'

Plug #1: Set 4 1/2" CIBP @ 11,916'. Spot 68 sx class H cmt @ 11,916-10,950'. WOC & Tag
(Morrow Lm, Atoka, Strawn, & 7 5/8" Shoe)

Perfs @ 11,966' to 12,076' (204 holes Morrow)

Perfs @ 12,354' to 12,624' (84 Holes Morrow)

4.5 11.6 CSG @ 12,712

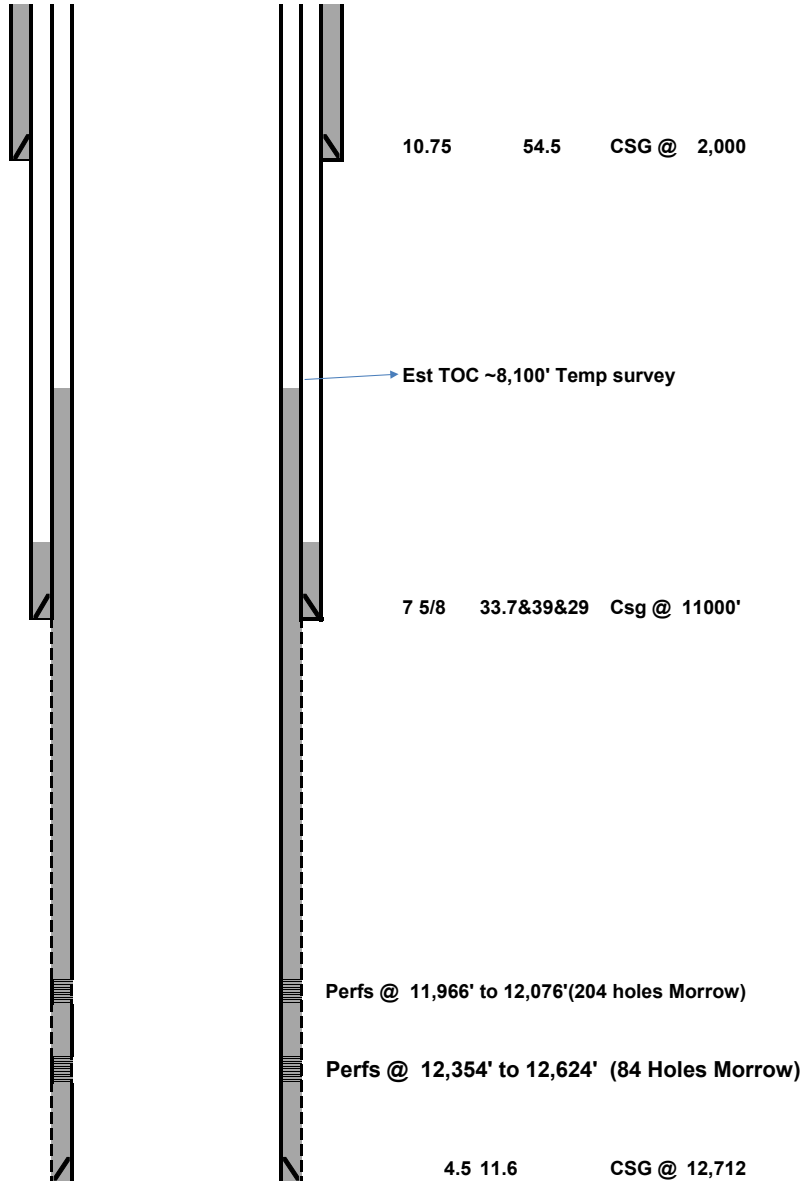
PBTD @ 12,667
TD @ 12,712

Formation	Top
T/Salt	1335 +/-
B/Salt	1635 +/-
Delaware	2000
WC	8350
Strawn	11,000
Atoka	11,220
Morrow Lm	11,850
MorrowCL	12,330

PLEASE REVIEW VOLUMES. WOC AND TAG ALL PERF AND SQZ PLUGS IN ADDITION TO PLUGS ALREADY NOTED FOR TAG VERIFICATION.

COG Operating		CURRENT	
Author:	JJC	Well No.	1
Well Name	Leonardo BKL Federal Com	API #:	30-015-22763
Field/Pool	Hackberry/Morrow	Location:	Sec 28, T25S, R27E,
County	Eddy		1980'FNL & 1980'FEL
State	NM	GL:	3112'GL/3131KB
Spud Date	1/22/1979		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surf Csg	10.75	K55	40.5	2,000	14 3/4	1,300	Surface
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Prod Csg	4.5	P-110	11.6	12,712	7 7/8	400	~8,100
Formation Top							
Delaware							2000
WC							8350
Strawn							11,000
Atoka							11,220
Morrow Lm							11,850
MorrowCL							12,330



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. For wells in Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

James Amos
Supervisory Environmental Protection Specialist 575-234-5909 (Office),
575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470035

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 470035
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL with zero psi to surface	6/12/2025
gcordero	Spot cement plug at casing cut 50' below to 50' above casing cut.	6/12/2025
gcordero	Run CBL on 7 5/8" casing from casing cut to Surface	6/12/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	6/12/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	6/12/2025