

<b>Well Name:</b> TWEETY BIRD 17 FED COM	<b>Well Location:</b> T23S / R33E / SEC 17 / SWNW /	<b>County or Parish/State:</b> /
<b>Well Number:</b> 305H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM126494	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551767	<b>Well Status:</b>	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2768099

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 01/04/2024

**Time Sundry Submitted:** 07:23

**Date Operation Actually Began:** 11/23/2023

**Actual Procedure:** 11/23/2023 20" Conductor @ 122' 12/14/2023 16" HOLE 12/14/2023 Surface Hole @ 1,524' MD, 1,523' TVD Casing shoe @ 1,504' MD, 1,503' TVD Ran 13-3/8" 54.5#, J55, BTC Cement w/ 585 sx Class C (1.72 yld, 13.5 ppg), followed by 235 sx Class C (1.33 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min, Circ (95 bbls) 310 sx cement to surface BOP TESTED TO BLM STANDARDS 12/17/2023 11" HOLE 12/17/2023 Intermediate Hole @ 5,108' MD, 5,082' TVD Casing shoe @ 5,088' MD, 5,063' TVD Ran 9-5/8", 40#, J55, LTC SC (0' - 3984) Ran 9-5/8", 40#, HCL80, BTC SC (3,984' - 5,088') Cement w/ 575sx Class C (2.10 yld, 12.7 ppg), followed by 290 sx Class C (1.33 yld, 14.8 ppg) Test casing to 2,300 psi for 30 min, Circ (32 bbls) 86 sx cement to surface 12/28/2023 8 3/4" HOLE 12/28/2023 Production Hole @ 22,954' MD, 10,056' TVD Casing Shoe @ 22,937' MD, 10,056' TVD Ran 5-1/2", 20#, ECP110, Vam Sprint SF (MJ @ 435', 9,362' and 22,475') Cement w/ 985 sx Class H (3.30 yld, 10.5 ppg), followed by 2,365 sx Class H (1.25 yld, 13.2 ppg) No casing test , Circ (120 bbls) 204 sx of cement to surface , WAITING ON CBL, RR 12/29/2023 Production casing will be tested prior to fracing and reported on the completion sundry

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Lease Number: NMNM126494

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JAN 04, 2024 07:23 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

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**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/11/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 305362

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 305362
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/13/2025