U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi
Well Name: ROSA UNIT	Well Location: T31N / R6W / SEC 9 / NENW / 36.918548 / -107.470766	County or Parish/State: SAN JUAN / NM
Well Number: 556H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078765	Unit or CA Name: ROSA UNIT	Unit or CA Number: NMNM78407E
US Well Number: 3004538440	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2852806

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/14/2025

Date Operation Actually Began: 04/21/2025

Type of Action: Drilling Operations Time Sundry Submitted: 10:01 6

Actual Procedure: 4/21 - 4/23/2025 - Skid rig from Rosa Unit 554H to Rosa Unit 556H. Spud 26" conductor hole @ 22:00 hrs on 4/21/25. Drilled to 372' (TD). Circulate and condition hole. Drop Gyro. TOOH. RU casing tools, RIH w/17jts of 20" 94.0#, J-55, BTC csg set @ 359' w/FC @ 313'. Circ. RR. Cemented offline - Mix & pump 40bbls mud flush, 40bbls Hi-vis w/dye, 759sx (155bbls 873cuft) Premium Class G cmt @ 15.8ppg, 1.15yld. Displaced w/111bbls FW. Bump plug @ 380psi. Circ 30bbls of good cmt to surface. 5/1/2025 - PT 20" casing to 250psi/30mins. Test Good.

Received by OCD: 5/19/2025 8:05:07 AM Well Name: ROSA UNIT	Well Location: T31N / R6W / SEC 9 / NENW / 36.918548 / -107.470766	County or Parish/State: SAN ^{gge 2} of 6 JUAN / NM
Well Number: 556H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078765	Unit or CA Name: ROSA UNIT	Unit or CA Number: NMNM78407E
US Well Number: 3004538440	Operator: LOGOS OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Accepted Signature: Matthew Kade BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV

Zip:

Signed on: MAY 14, 2025 10:02 AM

Disposition Date: 05/16/2025

Received by OCD: 5/19/2025 8:05:07 AM

Form 3160-5 (June 2019)			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021		
	BUR	EAU OF LAND MAN	AGEMENI	NMSF078765	
	SUNDRY N	IOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe N	ame
Do r	not use this f	form for proposals t	o drill or to re-enter an		
aban	doned well.	Use Form 3160-3 (A	PD) for such proposals.		
	SUBMIT IN	TRIPLICATE - Other instru	ictions on page 2	7. If Unit of CA/Agreement, Na ROSA UNIT/NMNM78407E	ame and/or No.
1. Type of Well				8. Well Name and No. ROSA UNIT/556H	
2. Name of Operator	LOGOS OPERA	ATING LLC		9. API Well No. 3004538440	
3a. Address 2010 AFTON PLACE, FARMINGTON, NM 87401 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
			(505) 278-8720	BASIN MANCOS/BASIN MANCOS	
4. Location of Well (SEC 9/T31N/R6V	0	R.,M., or Survey Description)		11. Country or Parish, State SAN JUAN/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUI	BMISSION		TYPE	E OF ACTION	
Notice of Inte	nt	Acidize	Deepen [Hydraulic Fracturing]	Production (Start/Resume) Reclamation	Water Shut-Off
Subsequent R	eport	Casing Repair	New Construction [Recomplete Temporarily Abandon	✔ Other
Final Abandor	nment Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to the Bond under v completion of the	deepen directiona which the work will involved operation Abandonment No	Ily or recomplete horizontall be perfonned or provide the ons. If the operation results in	y, give subsurface locations and me e Bond No. on file with BLM/BIA. I a a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus- tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

4/21 - 4/23/2025 - Skid rig from Rosa Unit 554H to Rosa Unit 556H. Spud 26" conductor hole @ 22:00 hrs on 4/21/25. Drilled to 372' (TD). Circulate and condition hole. Drop Gyro. TOOH. RU casing tools, RIH w/17jts of 20" 94.0#, J-55, BTC csg set @ 359' w/FC @ 313'. Circ. RR. Cemented offline - Mix & pump 40bbls mud flush, 40bbls Hi-vis w/dye, 759sx (155bbls 873cuft) Premium Class G cmt @ 15.8ppg, 1.15yld. Displaced w/111bbls FW. Bump plug @ 380psi. Circ 30bbls of good cmt to surface.

5/1/2025 - PT 20" casing to 250psi/30mins. Test Good.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) ETTA TRUJILLO / Ph: (505) 324-4154	Regulatory Specialist Title		
(Electronic Submission)	Date C	5/14/2025	
THE SPACE FOR FEDI	ERAL OR STATE OFICE USE		
Approved by			
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Petroleum Engineer Title	Date	05/16/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject let which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 1007 FNL / 1880 FWL / TWSP: 31N / RANGE: 6W / SECTION: 9 / LAT: 36.918548 / LONG: -107.470766 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 0 FNL / 0 FEL / TWSP: 31N / RANGE: 6W / SECTION: 8 / LAT: 36.916518 / LONG: -107.471419 (TVD: 0 feet, MD: 0 feet) PPP: SENW / 1746 FNL / 1690 FWL / TWSP: 31N / RANGE: 6W / SECTION: 9 / LAT: 36.916518 / LONG: -107.471419 (TVD: 7011 feet, MD: 7442 feet) BHL: SWNW / 1704 FNL / 170 FWL / TWSP: 31N / RANGE: 6W / SECTION: 8 / LAT: 36.916583 / LONG: -107.494702 (TVD: 6994 feet, MD: 14241 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
	Action Number:
Farmington, NM 87401	464426
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By		Condition Date	
keith.dziokonski	None	6/16/2025	

CONDITIONS

Page 6 of 6

Action 464426