

Well Name: POKER LAKE UNIT 13-1 PC

Well Location: T24S / R29E / SEC 13 / SENE / 32.218562 / -103.932912

County or Parish/State: EDDY / NM

Well Number: 707H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM05912

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

US Well Number:

Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2855412

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/30/2025

Date proposed operation will begin: 06/13/2025

Type of Action: APD Change

Time Sundry Submitted: 11:45

**Procedure Description:** Poker Lake Unit 13-1 PC 707H XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, proposed total depth, and pool. FROM: TO: KOP: 2270' FNL & 1055' FEL OF SECTION 13-T24S-R29E 1521' FNL & 1059' FEL OF SECTION 13-T24S-R29E FTP: 2059' FNL & 1229' FEL OF SECTION 13-T24S-R29E 1766' FNL & 1102' FEL OF SECTION 13-T24S-R29E The proposed total depth is changing FROM 18006' MD; 8993' TVD TO 17795' MD; 8992' TVD. Pool code is changing FROM Pierce Crossing; Bone Spring, East (96473) TO Wildcat S243006B; LWR Bone Spring (97753) & Pierce Crossing; Bone Spring (96473). There is no new surface disturbance.

NOI Attachments

Procedure Description

POKER\_LAKE\_UNIT\_13\_1\_PC\_707H\_Sundry\_Docs\_20250530114357.pdf

Received by OCD: 6/13/2025 11:23:53 AM

Page 2 of 57

Well Name: POKER LAKE UNIT 13-1 PC	Well Location: T24S / R29E / SEC 13 / SENE / 32.218562 / -103.932912	County or Parish/State: EDDY / NM
Well Number: 707H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM05912	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number:	Operator: XTO PERMIAN OPERATING LLC	

Conditions of Approval

Additional

242913\_Poker\_Lake\_Unit\_13\_1\_PC\_707H\_06\_09\_2025\_COAs\_20250609074226.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAMANTHA WEIS

Signed on: MAY 30, 2025 11:45 AM

Name: XTO PERMIAN OPERATING LLC

Title: Permitting Advisor

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRINGState: TX

Phone: (832) 625-7361

Email address: SAMANTHA.R.BARTNIK@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 06/09/2025

Signature: Chris Walls

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM05912**  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **XTO PERMIAN OPERATING LLC**3a. Address **6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,**3b. Phone No. (include area code)  
**(432) 683-2277**7. If Unit of CA/Agreement, Name and/or No.  
**POKER LAKE UNIT/NMNM71016X**8. Well Name and No.  
**POKER LAKE UNIT 13-1 PC/707H**

9. API Well No.

10. Field and Pool or Exploratory Area  
**PIERCE CROSSING/BONE SPRING, EAST**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 13/T24S/R29E/NMP**11. Country or Parish, State  
**EDDY/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Poker Lake Unit 13-1 PC 707H

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, proposed total depth, and pool.

FROM: TO:

KOP: 2270 FNL & 1055 FEL OF SECTION 13-T24S-R29E 1521 FNL & 1059 FEL OF SECTION 13-T24S-R29E  
FTP: 2059' FNL & 1229' FEL OF SECTION 13-T24S-R29E 1766' FNL & 1102' FEL OF SECTION 13-T24S-R29E

The proposed total depth is changing FROM 18006 MD; 8993 TVD TO 17795 MD; 8992 TVD.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**SAMANTHA WEIS / Ph: (832) 625-7361**

Permitting Advisor  
Title

(Electronic Submission)  
Signature

Date **05/30/2025**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved**

Petroleum Engineer  
Title

Date **06/09/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Pool code is changing FROM Pierce Crossing; Bone Spring, East (96473) TO Wildcat S243006B; LWR Bone Spring (97753) & Pierce Crossing; Bone Spring (96473).

There is no new surface disturbance.

### Location of Well

0. SHL: SENE / 2270 FNL / 1055 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.218562 / LONG: -103.932912 ( TVD: 0 feet, MD: 0 feet )

PPP: SENE / 2059 FNL / 1229 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.219143 / LONG: -103.933473 ( TVD: 8993 feet, MD: 9600 feet )

BHL: SESE / 50 FSL / 1229 FEL / TWSP: 24S / RANGE: 29E / SECTION: 24 / LAT: 32.195781 / LONG: -103.933448 ( TVD: 8993 feet, MD: 18006 feet )

CONFIDENTIAL

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 13-1 PC 707H
<b>LOCATION:</b>	Section 13, T.24S., R.29E.
<b>COUNTY:</b>	Eddy County

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**Possibility of water flows in the Rustler**

**Possibility of lost circulation in the Salado, Castile, and Delaware**

**Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.**

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

**B. CASING**

1. The **9-5/8** inch surface casing shall be set at approximately **400** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification. **Cement excess calculates to 19% - more cement may be needed.**

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** i must be followed.

### D. SPECIAL REQUIREMENT (S)

#### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

#### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.



## E. SPECIAL REQUIREMENT (S)

### BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,

(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,

- if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
- ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
  - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - v. The results of the test shall be reported to the appropriate BLM office.
  - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
  - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
  - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 6/9/2025

C-102  Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number <b>30-015-</b>	Pool Code <b>97753</b>	Pool Name <b>WILDCAT S243006B; LWR BONE SPRING</b>	
Property Code	Property Name <b>POKER LAKE UNIT 13-1 PC</b>	Well Number <b>707H</b>	
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,114'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Hole Location									
UL <b>H</b>	Section <b>13</b>	Township <b>24S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>2,270 FNL</b>	Ft. from E/W <b>1,055 FEL</b>	Latitude <b>32.218562</b>	Longitude <b>-103.932912</b>	County <b>EDDY</b>

Bottom Hole Location									
UL <b>P</b>	Section <b>24</b>	Township <b>24S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>50 FSL</b>	Ft. from E/W <b>1,229 FEL</b>	Latitude <b>32.195781</b>	Longitude <b>-103.933449</b>	County <b>EDDY</b>



Dedicated Acres <b>80.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>U</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL <b>H</b>	Section <b>13</b>	Township <b>24S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1,521 FNL</b>	Ft. from E/W <b>1,059 FEL</b>	Latitude <b>32.220621</b>	Longitude <b>-103.932922</b>	County <b>EDDY</b>

First Take Point (FTP)									
UL <b>H</b>	Section <b>13</b>	Township <b>24S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1,766 FNL</b>	Ft. from E/W <b>1,102 FEL</b>	Latitude <b>32.219947</b>	Longitude <b>-103.933062</b>	County <b>EDDY</b>

Last Take Point (LTP)									
UL <b>P</b>	Section <b>24</b>	Township <b>24S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>1,229 FEL</b>	Latitude <b>32.195918</b>	Longitude <b>-103.933448</b>	County <b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM105422429</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,114'</b>
---	--	-----------------------------------

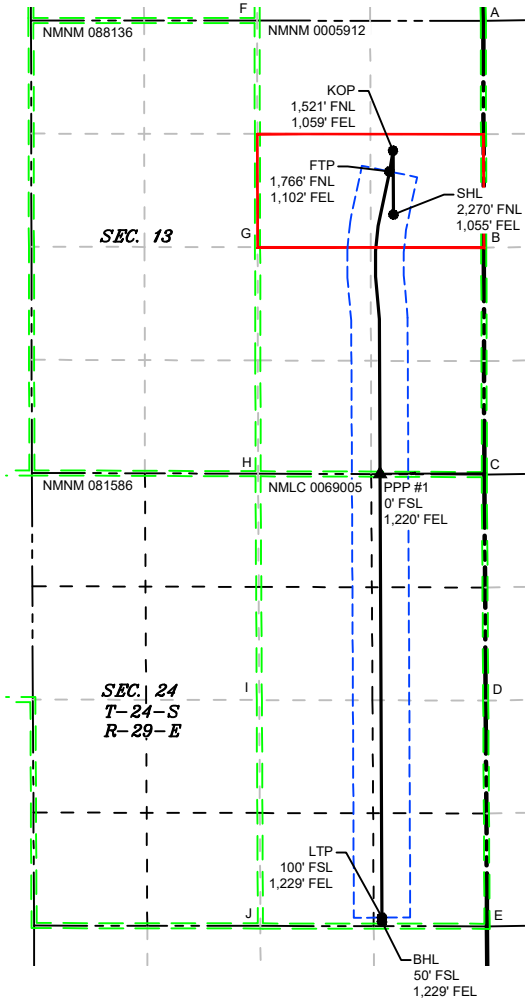
<div>OPERATOR CERTIFICATIONS</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</div> <div>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</div> <div>Samantha Weis 5/27/2025</div> <div>SignatureDate</div> <div>Samantha Weis</div> <div>Printed Name</div> <div>samantha.r.bartnik@exxonmobil.com</div> <div>Email Address</div>	<div>SURVEYOR CERTIFICATIONS</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</div> <div></div> <div>Signature and Seal of Professional Surveyor</div> <div></div> <div>MARK DILLON HARP 23786</div> <div>Certificate Number</div> <div>5/23/2025</div> <div>Date of Survey</div> <div>KT</div> <div>618.013003.04-21</div>
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated areage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	665,168.4	443,477.5	32.218562	-103.932912	623,984.9	443,418.1	32.218438	-103.932423
KOP	665,162.4	444,226.5	32.220621	-103.932922	623,979.0	444,167.1	32.220497	-103.932433
FTP	665,120.3	443,981.0	32.219947	-103.933062	623,936.8	443,921.6	32.219822	-103.932573
LTP	665,033.2	435,239.4	32.195918	-103.933448	623,849.4	435,180.2	32.195794	-103.932961
BHL	665,033.2	435,189.4	32.195781	-103.933449	623,849.4	435,130.2	32.195656	-103.932961
PPP #1	665,010.1	440,434.3	32.210198	-103.933461	623,826.5	440,375.0	32.210074	-103.932972

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,218.3	445,746.5	625,034.9	445,687.1
B	666,224.6	443,088.1	625,041.0	443,028.8
C	666,230.7	440,429.8	625,047.1	440,370.5
D	666,247.3	437,782.5	625,063.6	437,723.3
E	666,262.9	435,137.6	625,079.1	435,078.4
F	663,570.2	445,748.2	622,386.8	445,688.8
G	663,576.0	443,093.9	622,392.5	443,034.6
H	663,581.8	440,439.6	622,398.2	440,380.3
I	663,595.7	437,788.4	622,412.0	437,729.1
J	663,609.5	435,141.5	622,425.8	435,082.3



C-102  Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number <b>30-015-</b>	Pool Code <b>96473</b>	Pool Name <b>PIERCE CROSSING; BONE SPRING</b>	
Property Code	Property Name <b>POKER LAKE UNIT 13-1 PC</b>	Well Number <b>707H</b>	
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,114'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	13	24S	29E		2,270 FNL	1,055 FEL	32.218562	-103.932912	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	24	24S	29E		50 FSL	1,229 FEL	32.195781	-103.933449	EDDY


Dedicated Acres <b>480.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>U</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	13	24S	29E		1,521 FNL	1,059 FEL	32.220621	-103.932922	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	13	24S	29E		1,766 FNL	1,102 FEL	32.219947	-103.933062	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	24	24S	29E		100 FSL	1,229 FEL	32.195918	-103.933448	EDDY

Unitized Area or Area of Interest <b>NMNM105422429</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,114'</b>
---	--	-----------------------------------

<div>OPERATOR CERTIFICATIONS</div> <div><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</p><p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p></div> <div><div>Samantha Weis5/27/2025</div><div>SignatureDate</div><div>Samantha Weis</div><div>Printed Name</div><div>samantha.r.bartnik@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p></div> <div><div></div><div>Signature and Seal of Professional Surveyor</div><div><div>MARK DILLON HARP 23786</div><div>Certificate Number</div><div>5/23/2025</div><div>Date of Survey</div></div><div><div>KT</div><div>618.013003.04-21</div></div></div>
---	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

*This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated areage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.*

*Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.*



 SECTION LINE     
  330' BUFFER     
  PPP

 TOWNSHIP LINE     
  MINERAL LEASE     
  WELL

 DEDICATED ACREAGE     
  WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	665,168.4	443,477.5	32.218562	-103.932912	623,984.9	443,418.1	32.218438	-103.932423
KOP	665,162.4	444,226.5	32.220621	-103.932922	623,979.0	444,167.1	32.220497	-103.932433
FTP	665,120.3	443,981.0	32.219947	-103.933062	623,936.8	443,921.6	32.219822	-103.932573
LTP	665,033.2	435,239.4	32.195918	-103.933448	623,849.4	435,180.2	32.195794	-103.9332961
BHL	665,033.2	435,189.4	32.195781	-103.933449	623,849.4	435,130.2	32.195656	-103.932961
PPP #1	665,010.1	440,434.3	32.210198	-103.933461	623,826.5	440,375.0	32.210074	-103.932972

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,218.3	445,746.5	625,034.9	445,687.1
B	666,224.6	443,088.1	625,041.0	443,028.8
C	666,230.7	440,429.8	625,047.1	440,370.5
D	666,247.3	437,782.5	625,063.6	437,723.3
E	666,262.9	435,137.6	625,079.1	435,078.4
F	663,570.2	445,748.2	622,386.8	445,688.8
G	663,576.0	443,093.9	622,392.5	443,034.6
H	663,581.8	440,439.6	622,398.2	440,380.3
I	663,595.7	437,788.4	622,412.0	437,729.1
J	663,609.5	435,141.5	622,425.8	435,082.3

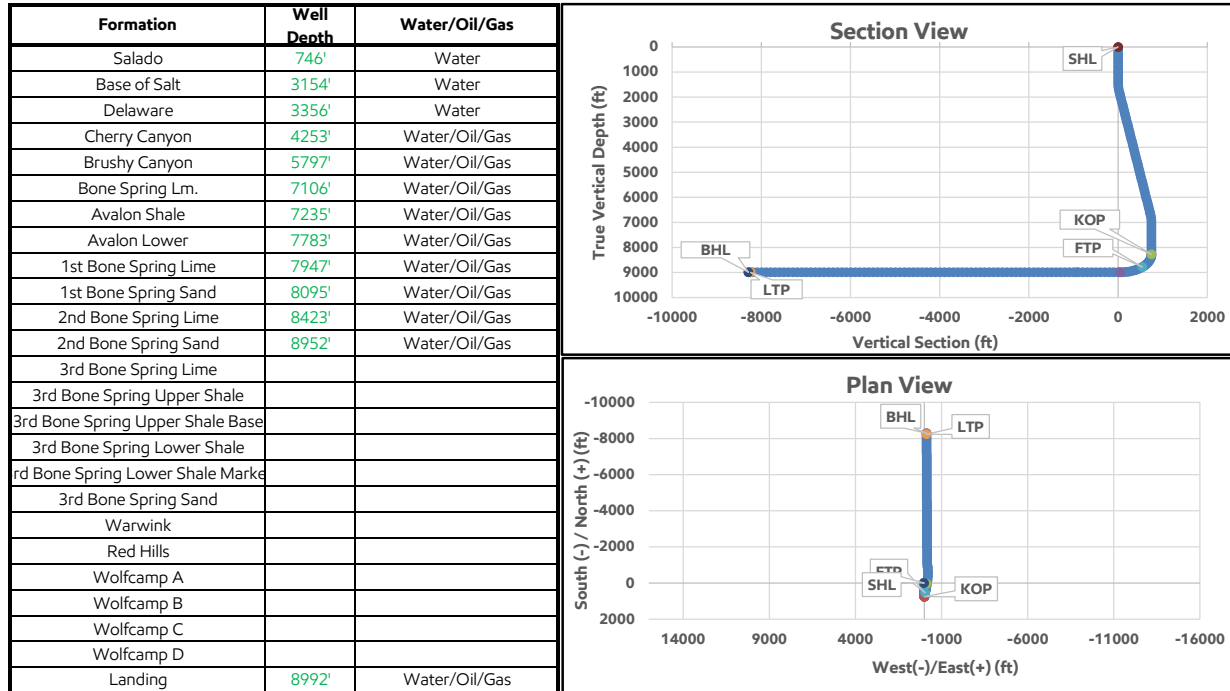
**DRILLING PLAN: BLM COMPLIANCE**  
(Supplement to BLM 3160-3)

ExxonMobil  
Poker Lake Unit 13-1 PC 707H  
Projected TD: 17795' MD / 8992' TVD  
SHL: 2270' FNL & 1055' FEL , Section 13, T24S, R29E  
BHL: 50' FSL & 1229' FEL , Section 24, T24S, R29E  
Eddy County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**



	Inclination (°)	Azimuth (°)	True Vertical Depth (ft)	Y Offset (ft)	X Offset (ft)
SHL	0	0	0	0	0
KOP	0	0	8276	749	-6
LP	90	192	8992	48	-155
FTP	45	192	8782	544	-50
LTP	90	180	8992	-8237	-136
BHL	90	180	8992	-8287	-136

**Section 2 Summary:**

\*\*\* Deepest Expected Groundwater Depth: 40' (per NM State Engineers Office).

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9-5/8" inch casing at 721' and circulating cement back to surface.

**3. Primary Casing Design****Primary Design:**

Hole Size (in.)	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25"	0' – 721'	721'	9-5/8"	40	J55	BTC	New	17.85	16.46	5.66
8.75"	0' – 4000'	3977'	7-5/8"	29.7	P110-ICY	Tenaris Wedge 511	New	6.00	8.55	3.54
8.75"	4000' – 8178'	8126'	7-5/8"	29.7	L80-IC	Tenaris Wedge 511	New	3.38	6.60	2.56
6.75"	0' – 8078'	8026'	5-1/2"	20	P110-CY	TPN	New	1.18	3.19	2.56
6.75"	8078' – 17795'	8992'	5-1/2"	20	P110-ICY	Tenaris Wedge 441	New	1.18	3.16	2.76

**Section 3 Summary:**

XTO will keep casing fluid filled to meet BLM's collapse requirement.  
The planned kick off point is located at: 8328' MD / 8276' TVD.

**Wellhead:**

A multi-bowl wellhead system will be utilized. The well design chosen is: 3-String Slim Non-Potash

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

**4. Cement Program**

Primary Cementing								
Hole Section	Slurry Type	No. Sacks	Density (ppg)	Yield (ft <sup>3</sup> /sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	125	12.4	2.11	0	721	100%	Surface 1 Class C Lead Cement
Surface 1	Tail	141	14.8	1.33	421	721	100%	Surface 1 Class C Tail Cement
Intermediate 1	Lead							
Intermediate 1	Tail	223	14.8	1.45	5797	8,178	35%	Intermediate 1 Class C Tail Cement
Production 1	Lead							
Production 1	Tail	705	13.2	1.44	7678	17,795	25%	Production 1 Class C Tail Cement
Remedial Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft <sup>3</sup> /sack)	Cemented Interval	Excess (%)	Slurry Description	
Intermediate 1	Bradenhead Squeeze	542	14.8	1.45	0 - 5797'	35%	Intermediate Class C Bradenhead Squeeze Cement	

**Section 4 Summary:**

\*Bradenhead Squeeze 2nd Stage Offline



**5. Pressure Control Equipment****Section 5 Summary:**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172

**Requested Variances****4A) Offline Cementing Variance**

XOM requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**5A) Break Test Variance**

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53. The maximum anticipated surface pressure is less than 4800psi and the deepest intermediate casing point does not penetrate the Wolfcamp Formation.

**5B) Flex Hose Variance**

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**5C) 10M Annular Variance**

XOM requests a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables attached along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

**8A) Open Hole Logging Variance**

Open hole logging will not be done on this well.

**10A) Spudder Rig Variance**

XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

**10B) Batch Drilling Variance**

XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

**6. Proposed Mud Circulation System**

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	Comments
			(ppg)	(sec/qt)	(cc)	
0' – 721'	12.25"	FW/Native	8.3 – 8.7	35-40	NC	Fresh Water or Native Water
721' – 8178'	8.75"	BDE/OBM or FW/Brine	9.5 – 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
8178' – 17795'	6.75"	OBM	9 – 9.6	50-60	NC – 20	OBM or Cut Brine depending on Well Conditions

**Section 6 Summary:**

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

**7. Auxiliary Well Control and Monitoring Equipment****Section 7 Summary:**

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 9-5/8" casing.

**8. Logging, Coring and Testing Program****Section 8 Summary:**

Open hole logging will not be done on this well.

**9. Abnormal Pressures and Temperatures / Potential Hazards****Section 9 Summary:**

The estimated bottom hole temperature of 156F to 176F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

**10. Anticipated Starting Date and Duration of Operations****Section 10 Summary:**

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.







Azimuths to Grid North  
True North: -0.21°  
Magnetic North: 6.19°  
  
Magnetic Field  
Strength: 47182.8nT  
Dip Angle: 59.75°  
Date: 1/30/2024  
Model: IGRF2020

WELL DETAILS: PLU 13-1 PC 707H

Ground Elevation: 3112.0  
RKB Elevation: 3112+30 @ 3142.0usft  
Rig Name:

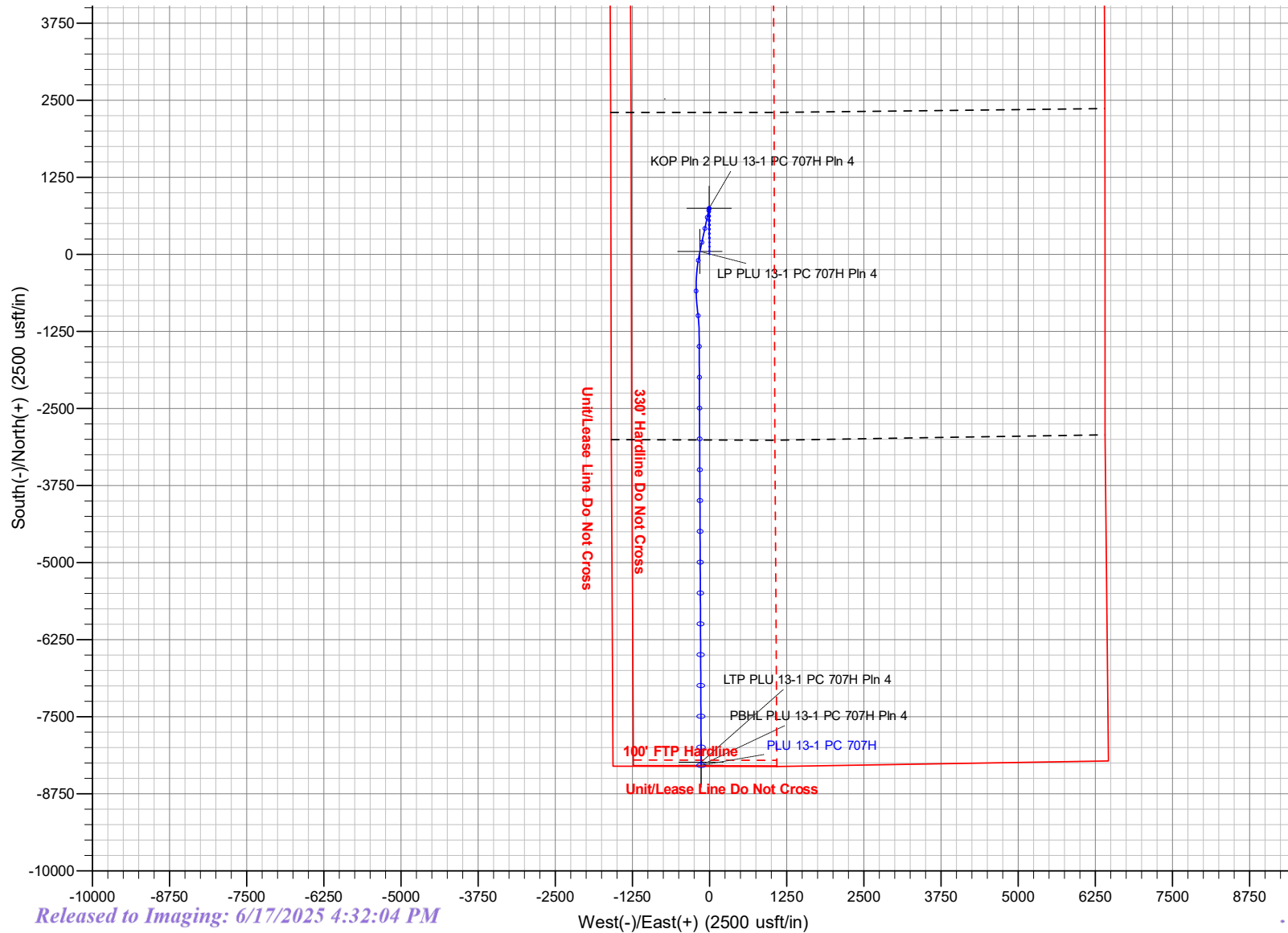
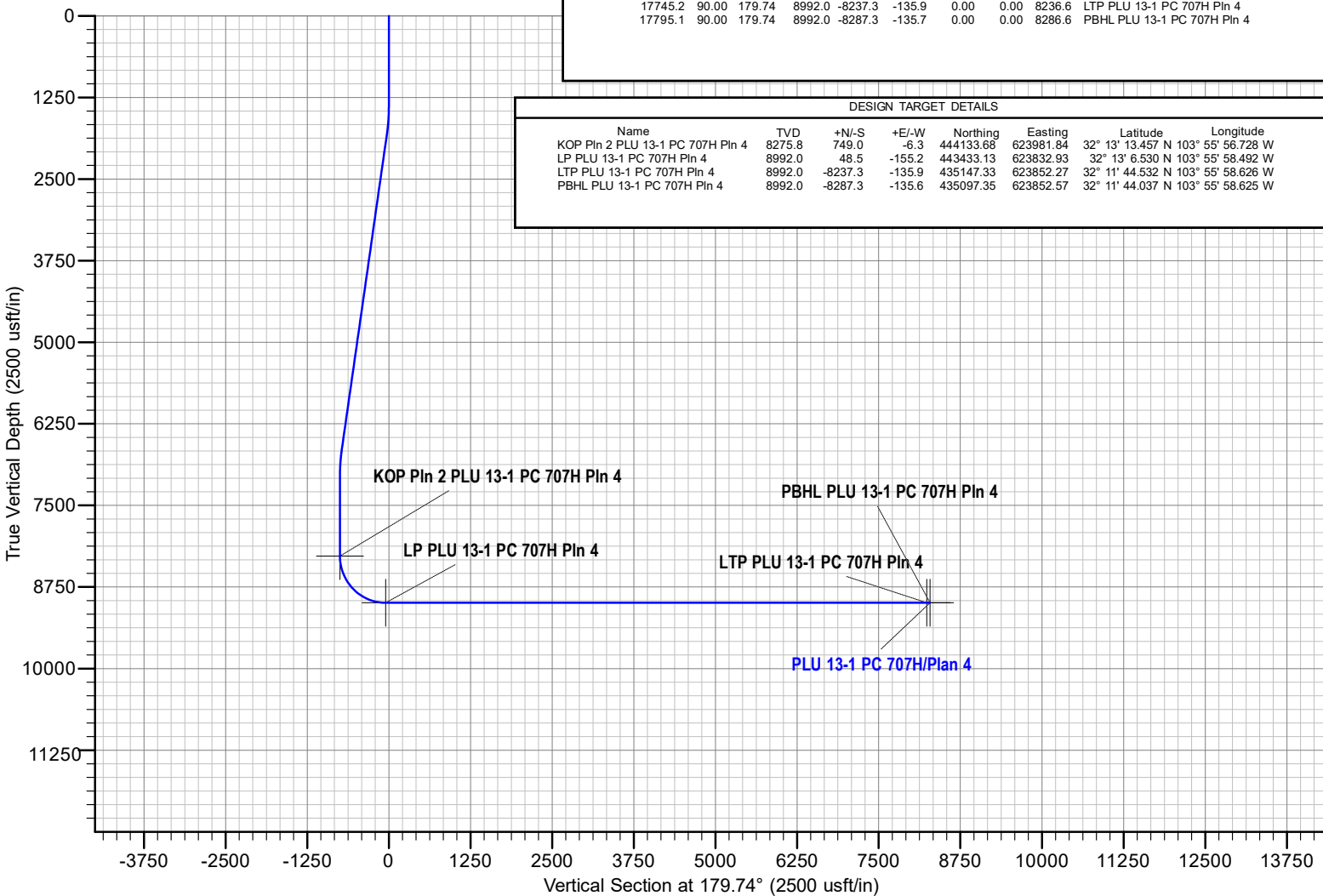
Northing 443384.66      Easting 623988.17      Latitude 32° 13' 6.045 N      Longitude 103° 55' 56.687 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0	
1806.5	8.13	359.52	1805.2	28.8	-0.2	2.00	359.52	-28.8	
6695.3	8.13	359.52	6644.8	720.2	-6.1	0.00	0.00	-720.2	
7101.9	0.00	0.00	7050.0	749.0	-6.3	2.00	180.00	-749.0	
8327.7	0.00	0.00	8275.8	749.0	-6.3	0.00	0.00	-749.0	KOP Pln 2 PLU 13-1 PC 707H Pln 4
9452.7	90.00	192.00	8992.0	48.5	-155.2	8.00	192.00	-49.2	
10432.7	90.00	172.40	8992.0	-926.0	-192.7	2.00	-90.00	925.2	
10799.6	90.00	179.74	8992.0	-1291.9	-167.5	2.00	90.00	1291.1	
17745.2	90.00	179.74	8992.0	-8237.3	-135.9	0.00	0.00	8236.6	LTP PLU 13-1 PC 707H Pln 4
17795.1	90.00	179.74	8992.0	-8287.3	-135.7	0.00	0.00	8286.6	PBHL PLU 13-1 PC 707H Pln 4

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
KOP Pln 2 PLU 13-1 PC 707H Pln 4	8275.8	749.0	-6.3	444133.68	623981.84	32° 13' 13.457 N	103° 55' 56.728 W
LP PLU 13-1 PC 707H Pln 4	8992.0	48.5	-155.2	443433.13	623832.93	32° 13' 6.530 N	103° 55' 58.492 W
LTP PLU 13-1 PC 707H Pln 4	8992.0	-8237.3	-135.9	435147.33	623852.27	32° 11' 44.532 N	103° 55' 58.626 W
PBHL PLU 13-1 PC 707H Pln 4	8992.0	-8287.3	-135.6	435097.35	623852.57	32° 11' 44.037 N	103° 55' 58.625 W



## COMPANY ROC

FIELD \*HP 532/547/549/552 - Eddy County, NM (NAD 27 NME)

SITE PLU 13-1-24 PC Pad C - Project for Ayush

WELL PLU 13-1 PC 707H

WELLPATH OH

DESIGN Plan 4

DEPTHUN1 (ft)

## WELL INFO

MAP DATUM NAD 1927 (NADCON CONUS)

MAP SYSTEM US State Plane 1927 (Exact solution)

MAP ZONE New Mexico East 3001

WELL LAT 32.21835

WELL LON -103.932

WELL EW I 623988.2

WELL NS N 443384.7

CONVERG 0.21

MAGMOD IGRF2020

DECLINATI 6.4

NORTH RE Grid

GROUND E 3112

KB ELEV N 3142

VS AZI 179.74

## SURVEY TYPE INFORMATION

H 0.00 - 17795.13 PLAN 4 : XOM\_R2OWSG MWD+IFR1+MS

## SURVEY LIST

Measured MD	Inclination INC	Azimuth AZI	Course CL	Ler TVD	True SSTVD	SubSea NS	TV EW	Local N/-S X	Local E/-W Easting Y	Northing
0	0	0	0	0	0	3142	0	0	623988.2	443384.7
100	0	0	0	100	100	3042	0	0	623988.2	443384.7
200	0	0	0	100	200	2942	0	0	623988.2	443384.7
300	0	0	0	100	300	2842	0	0	623988.2	443384.7
400	0	0	0	100	400	2742	0	0	623988.2	443384.7
500	0	0	0	100	500	2642	0	0	623988.2	443384.7
600	0	0	0	100	600	2542	0	0	623988.2	443384.7
700	0	0	0	100	700	2442	0	0	623988.2	443384.7
800	0	0	0	100	800	2342	0	0	623988.2	443384.7
900	0	0	0	100	900	2242	0	0	623988.2	443384.7
1000	0	0	0	100	1000	2142	0	0	623988.2	443384.7
1100	0	0	0	100	1100	2042	0	0	623988.2	443384.7
1200	0	0	0	100	1200	1942	0	0	623988.2	443384.7
1300	0	0	0	100	1300	1842	0	0	623988.2	443384.7
1400	0	0	0	100	1400	1742	0	0	623988.2	443384.7
1500	2	359.516	100	1499.98	1642.02	1.745	-0.015	623988.2	443386.4	
1600	4	359.516	100	1599.838	1542.162	6.978	-0.059	623988.1	443391.6	

1700	6	359.516	100	1699.452	1442.548	15.693	-0.133	623988	443400.4
1806.548	8.131	359.516	106.548	1805.185	1336.815	28.798	-0.243	623987.9	443413.5
1900	8.131	359.516	93.452	1897.697	1244.303	42.015	-0.355	623987.8	443426.7
2000	8.131	359.516	100	1996.692	1145.308	56.158	-0.475	623987.7	443440.8
2100	8.131	359.516	100	2095.687	1046.313	70.301	-0.594	623987.6	443455
2200	8.131	359.516	100	2194.682	947.318	84.444	-0.714	623987.5	443469.1
2300	8.131	359.516	100	2293.676	848.324	98.587	-0.833	623987.3	443483.2
2400	8.131	359.516	100	2392.671	749.329	112.73	-0.953	623987.2	443497.4
2500	8.131	359.516	100	2491.666	650.334	126.873	-1.072	623987.1	443511.5
2600	8.131	359.516	100	2590.661	551.339	141.016	-1.192	623987	443525.7
2700	8.131	359.516	100	2689.655	452.345	155.159	-1.311	623986.9	443539.8
2800	8.131	359.516	100	2788.65	353.35	169.303	-1.431	623986.7	443554
2900	8.131	359.516	100	2887.645	254.355	183.446	-1.55	623986.6	443568.1
3000	8.131	359.516	100	2986.639	155.361	197.589	-1.67	623986.5	443582.2
3100	8.131	359.516	100	3085.634	56.366	211.732	-1.789	623986.4	443596.4
3200	8.131	359.516	100	3184.629	-42.629	225.875	-1.909	623986.3	443610.5
3300	8.131	359.516	100	3283.624	-141.624	240.018	-2.028	623986.1	443624.7
3400	8.131	359.516	100	3382.618	-240.618	254.161	-2.148	623986	443638.8
3500	8.131	359.516	100	3481.613	-339.613	268.304	-2.267	623985.9	443653
3600	8.131	359.516	100	3580.608	-438.608	282.447	-2.387	623985.8	443667.1
3700	8.131	359.516	100	3679.603	-537.603	296.591	-2.506	623985.7	443681.3
3800	8.131	359.516	100	3778.597	-636.597	310.734	-2.626	623985.5	443695.4
3900	8.131	359.516	100	3877.592	-735.592	324.877	-2.746	623985.4	443709.5
4000	8.131	359.516	100	3976.587	-834.587	339.02	-2.865	623985.3	443723.7
4100	8.131	359.516	100	4075.582	-933.582	353.163	-2.985	623985.2	443737.8
4200	8.131	359.516	100	4174.576	-1032.58	367.306	-3.104	623985.1	443752
4300	8.131	359.516	100	4273.571	-1131.57	381.449	-3.224	623984.9	443766.1
4400	8.131	359.516	100	4372.566	-1230.57	395.592	-3.343	623984.8	443780.3
4500	8.131	359.516	100	4471.561	-1329.56	409.735	-3.463	623984.7	443794.4
4600	8.131	359.516	100	4570.555	-1428.56	423.879	-3.582	623984.6	443808.5
4700	8.131	359.516	100	4669.55	-1527.55	438.022	-3.702	623984.5	443822.7
4800	8.131	359.516	100	4768.545	-1626.55	452.165	-3.821	623984.3	443836.8
4900	8.131	359.516	100	4867.54	-1725.54	466.308	-3.941	623984.2	443851
5000	8.131	359.516	100	4966.534	-1824.53	480.451	-4.06	623984.1	443865.1
5100	8.131	359.516	100	5065.529	-1923.53	494.594	-4.18	623984	443879.3
5200	8.131	359.516	100	5164.524	-2022.52	508.737	-4.299	623983.9	443893.4
5300	8.131	359.516	100	5263.518	-2121.52	522.88	-4.419	623983.8	443907.5
5400	8.131	359.516	100	5362.513	-2220.51	537.023	-4.538	623983.6	443921.7
5500	8.131	359.516	100	5461.508	-2319.51	551.167	-4.658	623983.5	443935.8
5600	8.131	359.516	100	5560.503	-2418.5	565.31	-4.777	623983.4	443950
5700	8.131	359.516	100	5659.497	-2517.5	579.453	-4.897	623983.3	443964.1
5800	8.131	359.516	100	5758.492	-2616.49	593.596	-5.017	623983.2	443978.3
5900	8.131	359.516	100	5857.487	-2715.49	607.739	-5.136	623983	443992.4
6000	8.131	359.516	100	5956.482	-2814.48	621.882	-5.256	623982.9	444006.5
6100	8.131	359.516	100	6055.476	-2913.48	636.025	-5.375	623982.8	444020.7
6200	8.131	359.516	100	6154.471	-3012.47	650.168	-5.495	623982.7	444034.8
6300	8.131	359.516	100	6253.466	-3111.47	664.311	-5.614	623982.6	444049

6400	8.131	359.516	100	6352.461	-3210.46	678.454	-5.734	623982.4	444063.1
6500	8.131	359.516	100	6451.455	-3309.46	692.598	-5.853	623982.3	444077.3
6600	8.131	359.516	100	6550.45	-3408.45	706.741	-5.973	623982.2	444091.4
6695.324	8.131	359.516	95.324	6644.815	-3502.82	720.222	-6.087	623982.1	444104.9
6700	8.037	359.516	4.676	6649.445	-3507.45	720.88	-6.092	623982.1	444105.5
6800	6.037	359.516	100	6748.687	-3606.69	733.131	-6.196	623982	444117.8
6900	4.037	359.516	100	6848.296	-3706.3	741.911	-6.27	623981.9	444126.6
7000	2.037	359.516	100	6948.15	-3806.15	747.209	-6.315	623981.9	444131.9
7101.871	0	0	101.871	7050	-3908	749.02	-6.33	623981.8	444133.7
7200	0	0	98.129	7148.129	-4006.13	749.02	-6.33	623981.8	444133.7
7300	0	0	100	7248.129	-4106.13	749.02	-6.33	623981.8	444133.7
7400	0	0	100	7348.129	-4206.13	749.02	-6.33	623981.8	444133.7
7500	0	0	100	7448.129	-4306.13	749.02	-6.33	623981.8	444133.7
7600	0	0	100	7548.129	-4406.13	749.02	-6.33	623981.8	444133.7
7700	0	0	100	7648.129	-4506.13	749.02	-6.33	623981.8	444133.7
7800	0	0	100	7748.129	-4606.13	749.02	-6.33	623981.8	444133.7
7900	0	0	100	7848.129	-4706.13	749.02	-6.33	623981.8	444133.7
8000	0	0	100	7948.129	-4806.13	749.02	-6.33	623981.8	444133.7
8100	0	0	100	8048.129	-4906.13	749.02	-6.33	623981.8	444133.7
8200	0	0	100	8148.129	-5006.13	749.02	-6.33	623981.8	444133.7
8300	0	0	100	8248.129	-5106.13	749.02	-6.33	623981.8	444133.7
8327.671	0	0	27.671	8275.8	-5133.8	749.02	-6.33	623981.8	444133.7
8350	1.786	192	22.329	8298.125	-5156.13	748.68	-6.402	623981.8	444133.3
8400	5.786	192	50	8348.006	-5206.01	745.451	-7.089	623981.1	444130.1
8450	9.786	192	50	8397.535	-5255.54	738.826	-8.497	623979.7	444123.5
8500	13.786	192	50	8446.47	-5304.47	728.838	-10.62	623977.6	444113.5
8550	17.786	192	50	8494.575	-5352.58	715.536	-13.447	623974.7	444100.2
8600	21.786	192	50	8541.613	-5399.61	698.983	-16.966	623971.2	444083.6
8650	25.786	192	50	8587.357	-5445.36	679.262	-21.158	623967	444063.9
8700	29.786	192	50	8631.583	-5489.58	656.467	-26.003	623962.2	444041.1
8750	33.786	192	50	8674.075	-5532.08	630.71	-31.478	623956.7	444015.4
8800	37.786	192	50	8714.627	-5572.63	602.117	-37.555	623950.6	443986.8
8850	41.786	192	50	8753.041	-5611.04	570.826	-44.206	623944	443955.5
8900	45.786	192	50	8789.13	-5647.13	536.99	-51.398	623936.8	443921.7
8950	49.786	192	50	8822.718	-5680.72	500.775	-59.096	623929.1	443885.4
9000	53.786	192	50	8853.641	-5711.64	462.356	-67.262	623920.9	443847
9050	57.786	192	50	8881.75	-5739.75	421.92	-75.857	623912.3	443806.6
9100	61.786	192	50	8906.906	-5764.91	379.665	-84.839	623903.3	443764.3
9150	65.786	192	50	8928.988	-5786.99	335.797	-94.163	623894	443720.5
9200	69.786	192	50	8947.887	-5805.89	290.528	-103.785	623884.4	443675.2
9250	73.786	192	50	8963.512	-5821.51	244.081	-113.658	623874.5	443628.7
9300	77.786	192	50	8975.786	-5833.79	196.68	-123.733	623864.4	443581.3
9350	81.786	192	50	8984.651	-5842.65	148.558	-133.962	623854.2	443533.2
9400	85.786	192	50	8990.061	-5848.06	99.947	-144.295	623843.9	443484.6
9452.671	90	192	52.671	8991.997	-5850	48.473	-155.236	623832.9	443433.1
9500	90	191.053	47.329	8991.997	-5850	2.1	-164.693	623823.5	443386.8
9600	90	189.053	100	8991.997	-5850	-96.36	-182.149	623806	443288.3

9700	90	187.053	100	8991.997	-5850	-195.368	-196.158	623792	443189.3
9800	90	185.053	100	8991.997	-5850	-294.806	-206.703	623781.5	443089.9
9900	90	183.053	100	8991.997	-5850	-394.551	-213.771	623774.4	442990.1
10000	90	181.053	100	8991.997	-5850	-494.481	-217.354	623770.8	442890.2
10100	90	179.053	100	8991.997	-5850	-594.476	-217.447	623770.7	442790.2
10200	90	177.053	100	8991.997	-5850	-694.413	-214.051	623774.1	442690.2
10300	90	175.053	100	8991.997	-5850	-794.171	-207.168	623781	442590.5
10400	90	173.053	100	8991.997	-5850	-893.628	-196.809	623791.4	442491
10432.67	90	172.4	32.671	8991.997	-5850	-926.036	-192.673	623795.5	442458.6
10500	90	173.747	67.329	8991.997	-5850	-992.872	-184.553	623803.6	442391.8
10600	90	175.747	100	8991.997	-5850	-1092.45	-175.397	623812.8	442292.2
10700	90	177.747	100	8991.997	-5850	-1192.28	-169.722	623818.4	442192.4
10799.62	90	179.739	99.622	8991.997	-5850	-1291.87	-167.537	623820.6	442092.8
10900	90	179.739	100.378	8991.997	-5850	-1392.25	-167.08	623821.1	441992.4
11000	90	179.739	100	8991.997	-5850	-1492.25	-166.624	623821.5	441892.4
11100	90	179.739	100	8991.997	-5850	-1592.25	-166.169	623822	441792.4
11200	90	179.739	100	8991.997	-5850	-1692.25	-165.713	623822.5	441692.4
11300	90	179.739	100	8991.998	-5850	-1792.25	-165.258	623822.9	441592.4
11400	90	179.739	100	8991.998	-5850	-1892.25	-164.802	623823.4	441492.4
11500	90	179.739	100	8991.998	-5850	-1992.24	-164.347	623823.8	441392.4
11600	90	179.739	100	8991.998	-5850	-2092.24	-163.891	623824.3	441292.4
11700	90	179.739	100	8991.998	-5850	-2192.24	-163.436	623824.7	441192.4
11800	90	179.739	100	8991.998	-5850	-2292.24	-162.98	623825.2	441092.4
11900	90	179.739	100	8991.998	-5850	-2392.24	-162.525	623825.6	440992.4
12000	90	179.739	100	8991.998	-5850	-2492.24	-162.069	623826.1	440892.4
12100	90	179.739	100	8991.998	-5850	-2592.24	-161.614	623826.6	440792.4
12200	90	179.739	100	8991.998	-5850	-2692.24	-161.158	623827	440692.4
12300	90	179.739	100	8991.998	-5850	-2792.24	-160.703	623827.5	440592.4
12400	90	179.739	100	8991.998	-5850	-2892.24	-160.247	623827.9	440492.4
12500	90	179.739	100	8991.998	-5850	-2992.23	-159.792	623828.4	440392.4
12600	90	179.739	100	8991.998	-5850	-3092.23	-159.336	623828.8	440292.4
12700	90	179.739	100	8991.998	-5850	-3192.23	-158.881	623829.3	440192.4
12800	90	179.739	100	8991.998	-5850	-3292.23	-158.425	623829.7	440092.4
12900	90	179.739	100	8991.998	-5850	-3392.23	-157.97	623830.2	439992.4
13000	90	179.739	100	8991.998	-5850	-3492.23	-157.514	623830.7	439892.4
13100	90	179.739	100	8991.998	-5850	-3592.23	-157.059	623831.1	439792.4
13200	90	179.739	100	8991.998	-5850	-3692.23	-156.603	623831.6	439692.4
13300	90	179.739	100	8991.998	-5850	-3792.23	-156.148	623832	439592.4
13400	90	179.739	100	8991.998	-5850	-3892.23	-155.692	623832.5	439492.4
13500	90	179.739	100	8991.998	-5850	-3992.22	-155.237	623832.9	439392.4
13600	90	179.739	100	8991.998	-5850	-4092.22	-154.781	623833.4	439292.4
13700	90	179.739	100	8991.998	-5850	-4192.22	-154.326	623833.8	439192.4
13800	90	179.739	100	8991.998	-5850	-4292.22	-153.87	623834.3	439092.4
13900	90	179.739	100	8991.999	-5850	-4392.22	-153.415	623834.8	438992.4
14000	90	179.739	100	8991.999	-5850	-4492.22	-152.959	623835.2	438892.4
14100	90	179.739	100	8991.999	-5850	-4592.22	-152.504	623835.7	438792.4
14200	90	179.739	100	8991.999	-5850	-4692.22	-152.048	623836.1	438692.4

14300	90	179.739	100	8991.999	-5850	-4792.22	-151.593	623836.6	438592.4
14400	90	179.739	100	8991.999	-5850	-4892.21	-151.137	623837	438492.4
14500	90	179.739	100	8991.999	-5850	-4992.21	-150.682	623837.5	438392.4
14600	90	179.739	100	8991.999	-5850	-5092.21	-150.226	623837.9	438292.4
14700	90	179.739	100	8991.999	-5850	-5192.21	-149.771	623838.4	438192.4
14800	90	179.739	100	8991.999	-5850	-5292.21	-149.315	623838.9	438092.5
14900	90	179.739	100	8991.999	-5850	-5392.21	-148.86	623839.3	437992.5
15000	90	179.739	100	8991.999	-5850	-5492.21	-148.404	623839.8	437892.5
15100	90	179.739	100	8991.999	-5850	-5592.21	-147.949	623840.2	437792.5
15200	90	179.739	100	8991.999	-5850	-5692.21	-147.493	623840.7	437692.5
15300	90	179.739	100	8991.999	-5850	-5792.21	-147.038	623841.1	437592.5
15400	90	179.739	100	8991.999	-5850	-5892.2	-146.582	623841.6	437492.5
15500	90	179.739	100	8991.999	-5850	-5992.2	-146.127	623842	437392.5
15600	90	179.739	100	8991.999	-5850	-6092.2	-145.671	623842.5	437292.5
15700	90	179.739	100	8991.999	-5850	-6192.2	-145.216	623843	437192.5
15800	90	179.739	100	8991.999	-5850	-6292.2	-144.76	623843.4	437092.5
15900	90	179.739	100	8991.999	-5850	-6392.2	-144.305	623843.9	436992.5
16000	90	179.739	100	8991.999	-5850	-6492.2	-143.849	623844.3	436892.5
16100	90	179.739	100	8991.999	-5850	-6592.2	-143.394	623844.8	436792.5
16200	90	179.739	100	8991.999	-5850	-6692.2	-142.938	623845.2	436692.5
16300	90	179.739	100	8991.999	-5850	-6792.2	-142.483	623845.7	436592.5
16400	90	179.739	100	8991.999	-5850	-6892.19	-142.027	623846.1	436492.5
16500	90	179.739	100	8992	-5850	-6992.19	-141.572	623846.6	436392.5
16600	90	179.739	100	8992	-5850	-7092.19	-141.116	623847.1	436292.5
16700	90	179.739	100	8992	-5850	-7192.19	-140.661	623847.5	436192.5
16800	90	179.739	100	8992	-5850	-7292.19	-140.205	623848	436092.5
16900	90	179.739	100	8992	-5850	-7392.19	-139.75	623848.4	435992.5
17000	90	179.739	100	8992	-5850	-7492.19	-139.294	623848.9	435892.5
17100	90	179.739	100	8992	-5850	-7592.19	-138.839	623849.3	435792.5
17200	90	179.739	100	8992	-5850	-7692.19	-138.383	623849.8	435692.5
17300	90	179.739	100	8992	-5850	-7792.18	-137.928	623850.2	435592.5
17400	90	179.739	100	8992	-5850	-7892.18	-137.472	623850.7	435492.5
17500	90	179.739	100	8992	-5850	-7992.18	-137.017	623851.2	435392.5
17600	90	179.739	100	8992	-5850	-8092.18	-136.561	623851.6	435292.5
17700	90	179.739	100	8992	-5850	-8192.18	-136.106	623852.1	435192.5
17745.15	90	179.739	45.15	8992	-5850	-8237.33	-135.9	623852.3	435147.3
17795.13	90	179.739	49.981	8992	-5850	-8287.31	-135.672	623852.5	435097.4

Latitude	Longitude	Dogleg Sev	Build Rate	Turn Rate	Vertical Section
LAT	LON	DLS	BLD	TRN	VS
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	0	0	0	0
32.21835	-103.932	2	2	0	-1.745
32.21837	-103.932	2	2	0	-6.978

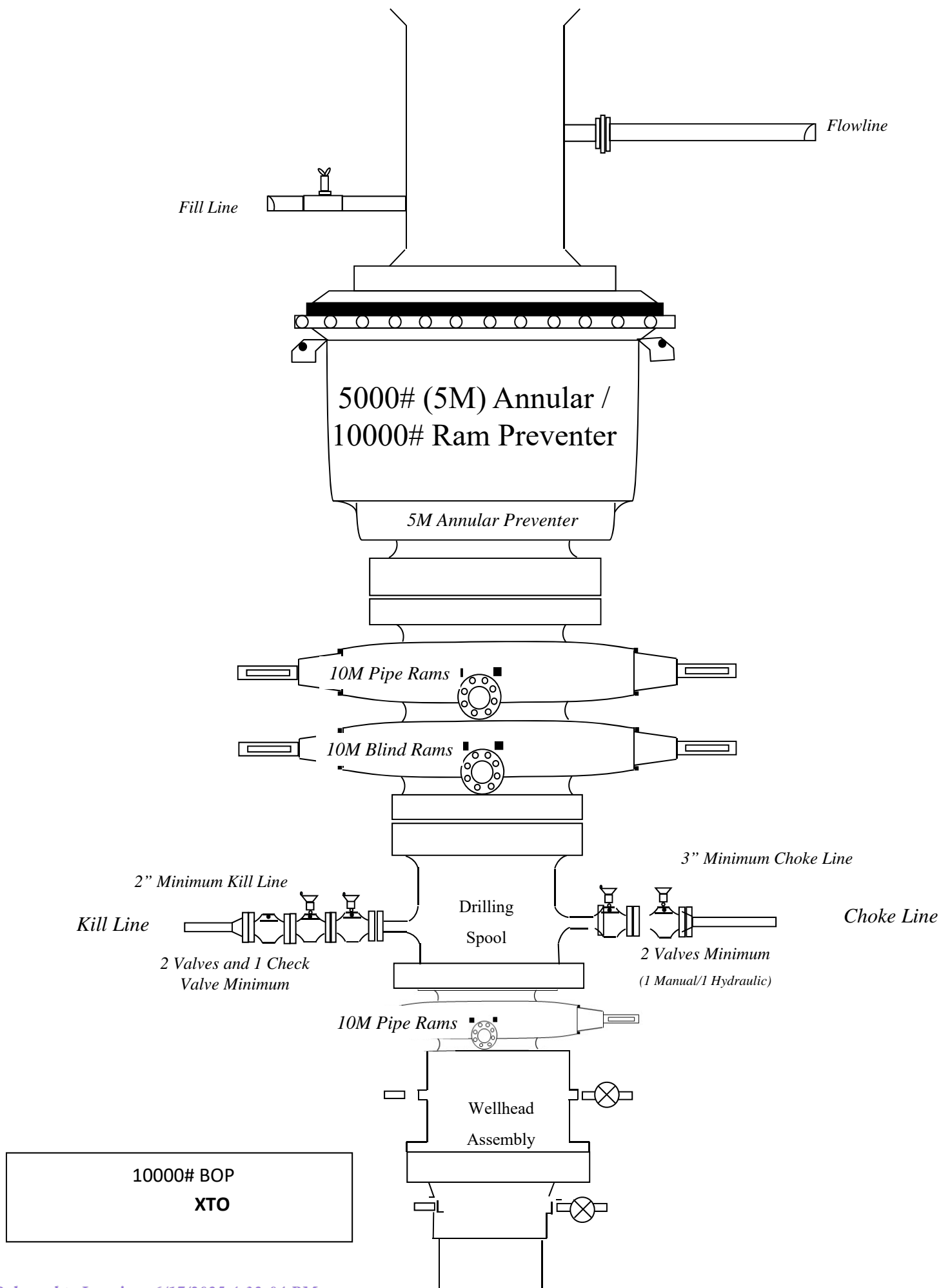
32.21839	-103.932	2	2	0	-15.693
32.21843	-103.932	2	2	0	-28.798
32.21846	-103.932	0	0	0	-42.016
32.2185	-103.932	0	0	0	-56.159
32.21854	-103.932	0	0	0	-70.303
32.21858	-103.932	0	0	0	-84.446
32.21862	-103.932	0	0	0	-98.59
32.21866	-103.932	0	0	0	-112.733
32.2187	-103.932	0	0	0	-126.877
32.21873	-103.932	0	0	0	-141.02
32.21877	-103.932	0	0	0	-155.164
32.21881	-103.932	0	0	0	-169.307
32.21885	-103.932	0	0	0	-183.451
32.21889	-103.932	0	0	0	-197.594
32.21893	-103.932	0	0	0	-211.738
32.21897	-103.932	0	0	0	-225.881
32.21901	-103.932	0	0	0	-240.025
32.21904	-103.932	0	0	0	-254.168
32.21908	-103.932	0	0	0	-268.312
32.21912	-103.932	0	0	0	-282.455
32.21916	-103.932	0	0	0	-296.599
32.2192	-103.932	0	0	0	-310.742
32.21924	-103.932	0	0	0	-324.886
32.21928	-103.932	0	0	0	-339.029
32.21932	-103.932	0	0	0	-353.173
32.21936	-103.932	0	0	0	-367.316
32.21939	-103.932	0	0	0	-381.46
32.21943	-103.932	0	0	0	-395.603
32.21947	-103.932	0	0	0	-409.747
32.21951	-103.932	0	0	0	-423.89
32.21955	-103.932	0	0	0	-438.034
32.21959	-103.932	0	0	0	-452.177
32.21963	-103.932	0	0	0	-466.321
32.21967	-103.932	0	0	0	-480.464
32.21971	-103.932	0	0	0	-494.608
32.21974	-103.932	0	0	0	-508.751
32.21978	-103.932	0	0	0	-522.895
32.21982	-103.932	0	0	0	-537.038
32.21986	-103.932	0	0	0	-551.182
32.2199	-103.932	0	0	0	-565.325
32.21994	-103.932	0	0	0	-579.469
32.21998	-103.932	0	0	0	-593.612
32.22002	-103.932	0	0	0	-607.756
32.22006	-103.932	0	0	0	-621.899
32.22009	-103.932	0	0	0	-636.043
32.22013	-103.932	0	0	0	-650.187
32.22017	-103.932	0	0	0	-664.33



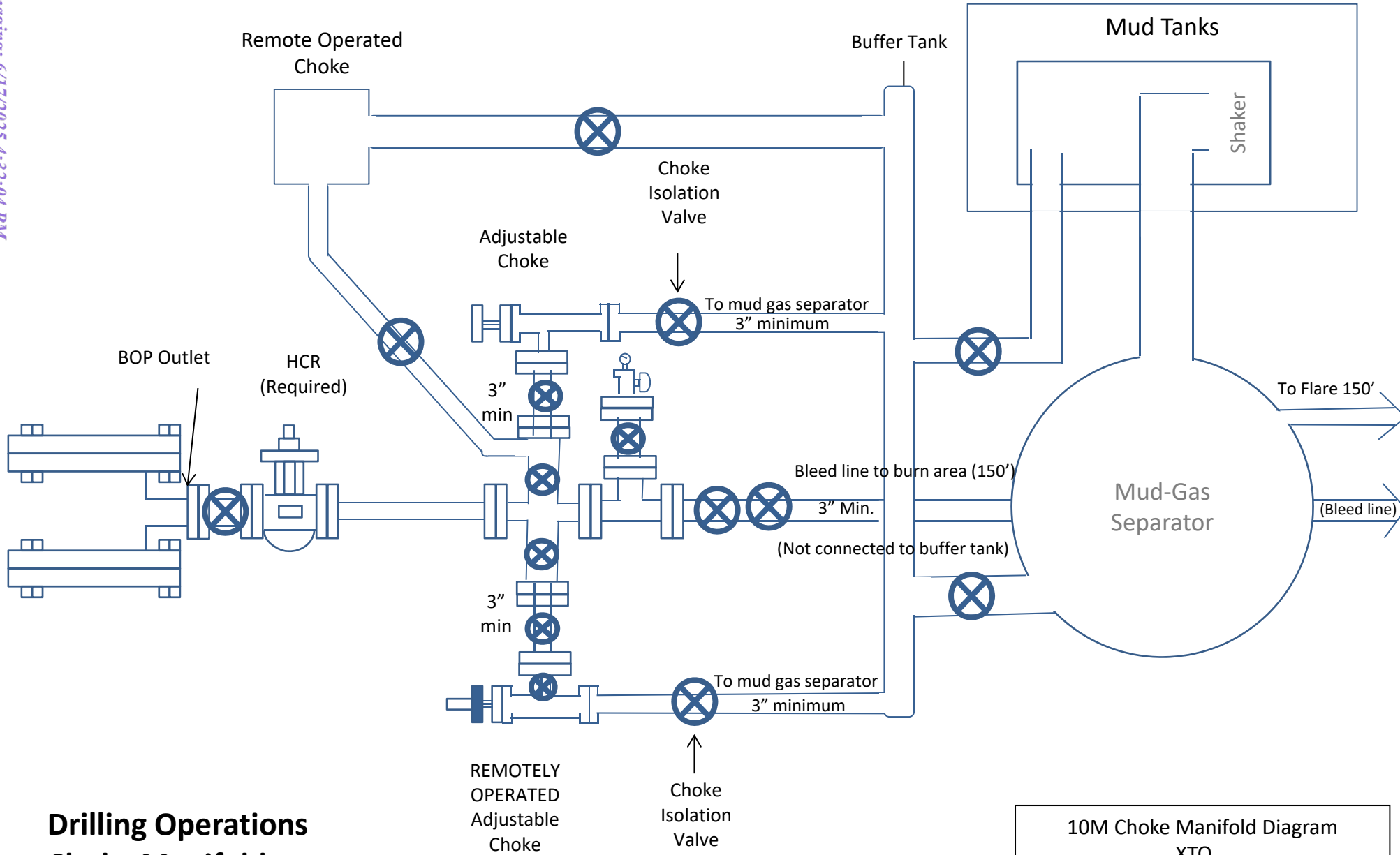
32.22021	-103.932	0	0	0	-678.474
32.22025	-103.932	0	0	0	-692.617
32.22029	-103.932	0	0	0	-706.761
32.22033	-103.932	0	0	0	-720.243
32.22033	-103.932	2	-2	0	-720.9
32.22036	-103.932	2	-2	0	-733.151
32.22039	-103.932	2	-2	0	-741.931
32.2204	-103.932	2	-2	0	-747.23
32.22041	-103.932	2	-2	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.22041	-103.932	0	0	0	-749.041
32.2204	-103.932	8	8	0	-748.701
32.2204	-103.932	8	8	0	-745.475
32.22038	-103.932	8	8	0	-738.857
32.22035	-103.932	8	8	0	-728.879
32.22031	-103.932	8	8	0	-715.589
32.22027	-103.932	8	8	0	-699.053
32.22021	-103.932	8	8	0	-679.351
32.22015	-103.932	8	8	0	-656.578
32.22008	-103.933	8	8	0	-630.846
32.22	-103.933	8	8	0	-602.281
32.21992	-103.933	8	8	0	-571.021
32.21982	-103.933	8	8	0	-537.218
32.21972	-103.933	8	8	0	-501.038
32.21962	-103.933	8	8	0	-462.656
32.21951	-103.933	8	8	0	-422.26
32.21939	-103.933	8	8	0	-380.046
32.21927	-103.933	8	8	0	-336.22
32.21915	-103.933	8	8	0	-290.996
32.21902	-103.933	8	8	0	-244.594
32.21889	-103.933	8	8	0	-197.24
32.21876	-103.933	8	8	0	-149.164
32.21862	-103.933	8	8	0	-100.601
32.21848	-103.933	8	8	0	-49.177
32.21835	-103.933	2	0	-2	-2.847
32.21808	-103.933	2	0	-2	95.532

32.21781	-103.933	2	0	-2	194.476
32.21754	-103.933	2	0	-2	293.865
32.21726	-103.933	2	0	-2	393.576
32.21699	-103.933	2	0	-2	493.49
32.21671	-103.933	2	0	-2	593.483
32.21644	-103.933	2	0	-2	693.435
32.21617	-103.933	2	0	-2	793.223
32.21589	-103.933	2	0	-2	892.726
32.2158	-103.933	2	0	-2	925.153
32.21562	-103.933	2	0	2	992.024
32.21534	-103.933	2	0	2	1091.64
32.21507	-103.933	2	0	2	1191.498
32.2148	-103.933	2	0	2	1291.1
32.21452	-103.933	0	0	0	1391.478
32.21425	-103.933	0	0	0	1491.478
32.21397	-103.933	0	0	0	1591.478
32.2137	-103.933	0	0	0	1691.478
32.21342	-103.933	0	0	0	1791.478
32.21315	-103.933	0	0	0	1891.478
32.21287	-103.933	0	0	0	1991.478
32.2126	-103.933	0	0	0	2091.478
32.21232	-103.933	0	0	0	2191.478
32.21205	-103.933	0	0	0	2291.478
32.21177	-103.933	0	0	0	2391.478
32.2115	-103.933	0	0	0	2491.478
32.21122	-103.933	0	0	0	2591.478
32.21095	-103.933	0	0	0	2691.478
32.21067	-103.933	0	0	0	2791.478
32.2104	-103.933	0	0	0	2891.478
32.21012	-103.933	0	0	0	2991.478
32.20985	-103.933	0	0	0	3091.478
32.20957	-103.933	0	0	0	3191.478
32.2093	-103.933	0	0	0	3291.478
32.20902	-103.933	0	0	0	3391.478
32.20875	-103.933	0	0	0	3491.478
32.20847	-103.933	0	0	0	3591.478
32.2082	-103.933	0	0	0	3691.478
32.20792	-103.933	0	0	0	3791.478
32.20765	-103.933	0	0	0	3891.478
32.20737	-103.933	0	0	0	3991.478
32.2071	-103.933	0	0	0	4091.478
32.20682	-103.933	0	0	0	4191.478
32.20655	-103.933	0	0	0	4291.478
32.20627	-103.933	0	0	0	4391.478
32.206	-103.933	0	0	0	4491.478
32.20572	-103.933	0	0	0	4591.478
32.20545	-103.933	0	0	0	4691.478

32.20517	-103.933	0	0	0 4791.478
32.2049	-103.933	0	0	0 4891.478
32.20462	-103.933	0	0	0 4991.478
32.20435	-103.933	0	0	0 5091.478
32.20407	-103.933	0	0	0 5191.478
32.2038	-103.933	0	0	0 5291.478
32.20352	-103.933	0	0	0 5391.478
32.20325	-103.933	0	0	0 5491.478
32.20298	-103.933	0	0	0 5591.478
32.2027	-103.933	0	0	0 5691.478
32.20243	-103.933	0	0	0 5791.478
32.20215	-103.933	0	0	0 5891.478
32.20188	-103.933	0	0	0 5991.478
32.2016	-103.933	0	0	0 6091.478
32.20133	-103.933	0	0	0 6191.478
32.20105	-103.933	0	0	0 6291.478
32.20078	-103.933	0	0	0 6391.478
32.2005	-103.933	0	0	0 6491.478
32.20023	-103.933	0	0	0 6591.478
32.19995	-103.933	0	0	0 6691.478
32.19968	-103.933	0	0	0 6791.478
32.1994	-103.933	0	0	0 6891.478
32.19913	-103.933	0	0	0 6991.478
32.19885	-103.933	0	0	0 7091.478
32.19858	-103.933	0	0	0 7191.478
32.1983	-103.933	0	0	0 7291.478
32.19803	-103.933	0	0	0 7391.478
32.19775	-103.933	0	0	0 7491.478
32.19748	-103.933	0	0	0 7591.478
32.1972	-103.933	0	0	0 7691.478
32.19693	-103.933	0	0	0 7791.478
32.19665	-103.933	0	0	0 7891.478
32.19638	-103.933	0	0	0 7991.478
32.1961	-103.933	0	0	0 8091.478
32.19583	-103.933	0	0	0 8191.478
32.1957	-103.933	0	0	0 8236.628
32.19557	-103.933	0	0	0 8286.609



Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



## Drilling Operations Choke Manifold 10M Service

10M Choke Manifold Diagram  
XTO



# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-ICY
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

### Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	1068 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	11,070 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	125,000 psi
Nominal ID	6.875 in.			Collapse Pressure	7360 psi

### Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	653 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	11,070 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	788 x1000 lb	Operating Torque	55,000 ft-lb
		Max. Allowable Bending	45.83 °/100 ft	Yield Torque	82,000 ft-lb
		External Pressure Capacity	7360 psi		

### Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information—if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at [www.tenaris.com](http://www.tenaris.com) . ©Tenaris 2025. All rights reserved.



# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	683 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	6890 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	80,000 psi
Nominal ID	6.875 in.			Collapse Pressure	5900 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	417 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	6890 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	504 x1000 lb	Operating Torque	35,000 ft-lb
		Max. Allowable Bending	29.33 °/100 ft	Yield Torque	52,000 ft-lb
		External Pressure Capacity	5900 psi		

Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information—if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at [www.tenaris.com](http://www.tenaris.com) . ©Tenaris 2024. All rights reserved.



TPN™



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.	Body Yield Strength	641 x1000 lb
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft	Min. Internal Yield Pressure	12,640 psi
Drift	4.653 in.	OD Tolerance	API	SMYS	110,000 psi
Nominal ID	4.778 in.			Collapse Pressure	11,100 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.300 in.	Tension Efficiency	100 %	Minimum	13,860 ft-lb
Coupling Length	8.408 in.	Joint Yield Strength	641 x1000 lb	Optimum	15,400 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	16,940 ft-lb
Make-up Loss	4.204 in.	Compression Efficiency	100 %	Operation Limit Torques	
Threads per inch	5	Compression Strength	641 x1000 lb	Operating Torque	26,350 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Yield Torque	29,300 ft-lb
		External Pressure Capacity	11,100 psi		

Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information—if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at [www.tenaris.com](http://www.tenaris.com) . ©Tenaris 2023. All rights reserved.

PI/CIII





# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-ICY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.	Body Yield Strength	729 x1000 lb
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft	Min. Internal Yield Pressure	14,360 psi
Drift	4.653 in.	OD Tolerance	API	SMYS	125,000 psi
Nominal ID	4.778 in.			Collapse Pressure	12,300 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	594 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	14,360 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %	Operation Limit Torques	
Threads per inch	3.40	Compression Strength	594 x1000 lb	Operating Torque	36,000 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	84.76 °/100 ft	Yield Torque	42,000 ft-lb
		External Pressure Capacity	12,300 psi	Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

Notes

This connection is fully interchangeable with:  
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information –if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at [www.tenaris.com](http://www.tenaris.com) . ©Tenaris 2025. All rights reserved.

ALL INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC. REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD, LLC.



ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC			
20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers			
XTO ENERGY INC DELAWARE BASIN		DRAWN VJK 31MAR22	
DRAWING NO. HBE0000479		APPRV	

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack





Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62

API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>ac</sup> psig (MPa)	Pressure Test—High Pressure <sup>ac</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>bd</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

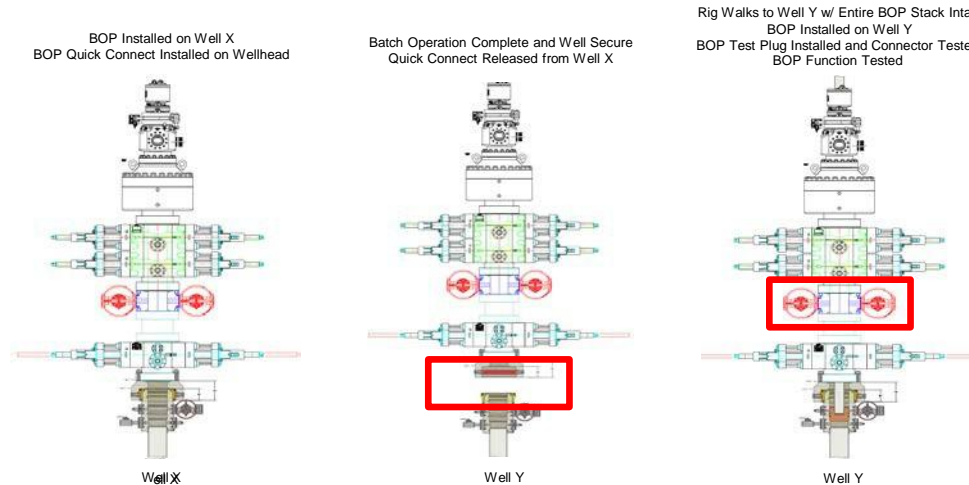
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



### Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

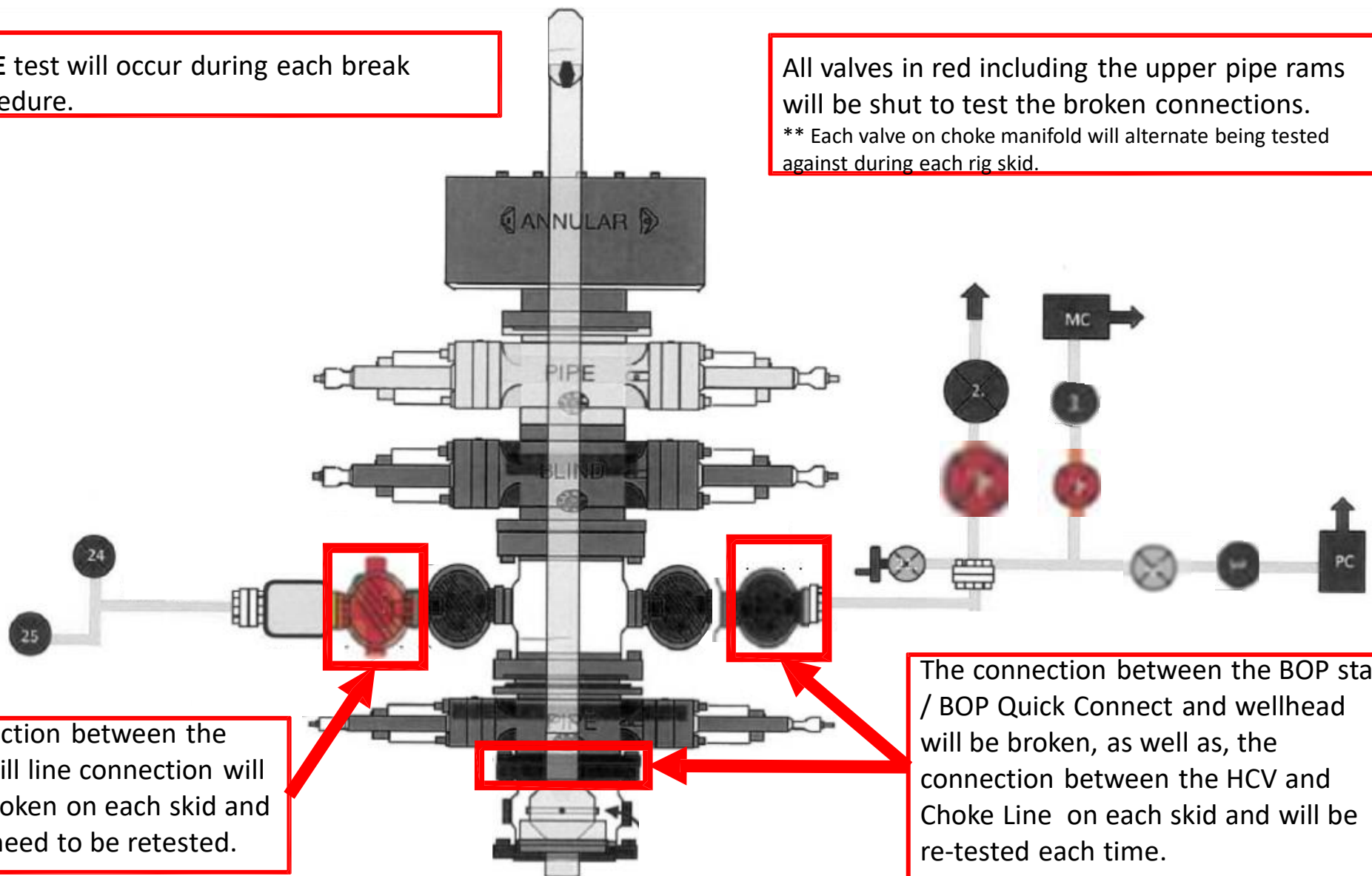
The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.  
\*\* Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.



**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
**7603 Prairie Oak Dr.**  
**Houston, TX. 77086**

**PHONE: +1 (281) 602-4100****FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE*  
*INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O.#:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:***F. Cismos***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

**TEST OBJECT**

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/16

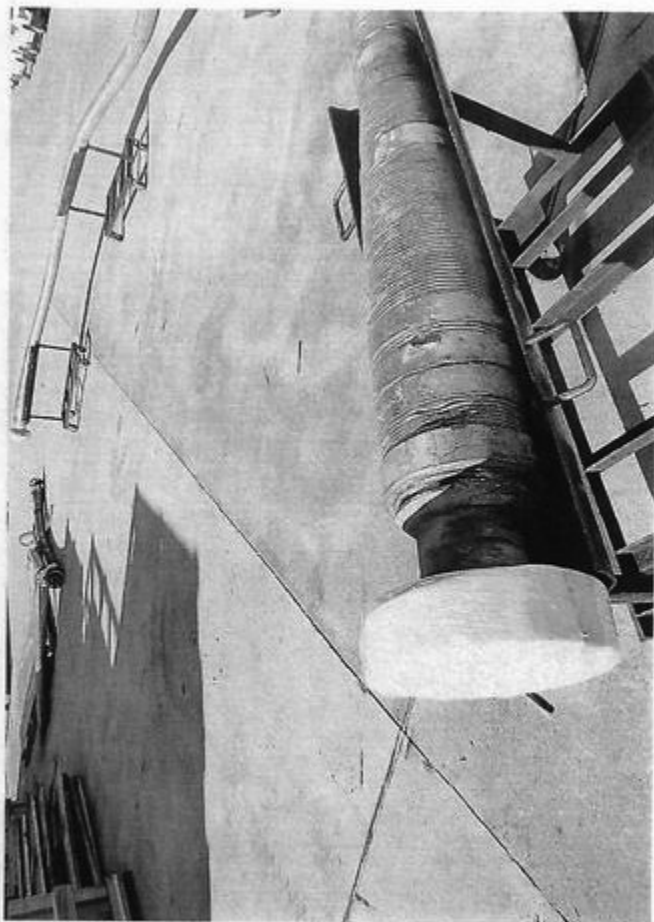
1/25/2024 11:48:06 AM

## TEST REPORT

### GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment







**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nippedled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

**XTO Permian Operating, LLC Offline Cementing Variance Request**

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 474006

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 474006
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	6/17/2025