

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: HAWK 35 FED Well Location: T24S / R33E / SEC 35 / County or Parish/State: LEA /

SESE / 32.1684956 / -103.5376026

Well Number: 102H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM19858 Unit or CA Name: Unit or CA Number:

US Well Number: 3002547898 Well Status: Producing Oil Well Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2764830

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/06/2023 Time Sundry Submitted: 12:45

Date Operation Actually Began: 12/04/2023

Actual Procedure: REVISED SUNDRY TO CORRECT PRODUCTION TD & CASING SHOE DEPTH 12-4-2022 20" Conductor @ 119' 1-10-2023 16" hole 1-10-2023 Surface Hole @ 1,353' MD, 1,351' TVD Casing shoe @ 1,338' MD, 1,338' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 505 sx Class C + 4% Bentonite + 0.4% CPT-503P + 0.25 pps Celloflake (1.72 yld, 13.5 ppg), followed by 225 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,550 psi for 30 min. Circ (105 bbls) 343 sx cement to surface. TOC @ 0' by Visual. BOP TESTED TO BLM STANDARDS 1-13-2023 11" hole 1-13-2023 1st Intermediate Hole @ 5,225' MD, 5,188' TVD Casing shoe @ 5,210' MD, 5,174' TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,951)' Ran 9-5/8", 40#, HCK-80 LTC (3,951' - 5,210') Cement w/ 515 sx Class C (2.10 yld, 12.7 ppg), followed by 465 sx Class C (1.43 yld, 14.8 ppg) Test casing to 2,325 psi for 30 min . Circ (59 bbls) 158 sx cement to surface 1-19-2023 8 3/4" HOLE 1-19-2023 Production Hole @ 14,412' MD, 9,503' TVD Casing Shoe @ 14,397' MD, 9,502' TVD Ran 5-1/2", 20#, ICYP-110, TXP BTC (MJ @ 1.020', 8,817' and 13,942') Cement w/ 505 sx Class H (2.86 yld, 11.0 ppg), followed by 1,370 sx Class C (1.26 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 1,979' by Calc, Waiting on CBL RR 1-20- 2023 Production casing will be tested prior to fracing and reported on the completion sundry.

eceived by OCD: 12/13/2023 2:38:19 PM Well Name: HAWK 35 FED

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I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: DEC 06, 2023 12:45 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 12/13/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 294337

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	294337
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/17/2025