

Well Name: SEABASS 10/11 FED COM	Well Location: T18S / R29E / SEC 9 / SESE / 32.7578787 / -104.024869	County or Parish/State: EDDY / NM
Well Number: 528H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC0056014, NMLC056014Z	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001550121	Operator: MEWBOURNE OIL COMPANY	

Subsequent Report

Sundry ID: 2764370

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/04/2023	Time Sundry Submitted: 03:00
Date Operation Actually Began: 11/15/2023	

Actual Procedure: 11/15/23 Spud 17 1/2" hole. TD @ 345'. Ran 330' 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls spacer w/die. Spinnaker cmt w/350 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/45 bbls of BW. Slow rate lift pressure 200 psi @ 3 BPM. Plug down @ 4:15 P.M. 11/15/23. Circ 119 sks of cmt to the pit. (Notified BLM by Email but did not witness.) Install Cactus 13 5/8" 5k well head. Tested BOPE to 5000# & Annular to 3500#. At 11:00 A.M. 11/16/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit. 11/16/23 TD'ed 12 1/4" hole @ 1030. Ran 1015' of 9 5/8" 36# J55 LT&C Csg. Held safety meeting. Pumped 30 bbls spacer w/die. Spinnaker cmt w/Class C 200 sks (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/Class C 200 sks (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/76.5 bbls of BW. Slow rate lift pressure 170 psi @ 3 BPM. Plug down @ 6:30 A.M. 11/17/23. Did not bump plug. Circ 145 sks of cmt to the pit. (Notified BLM by email but did not witness.) Set Cactus csg hanger through BOPE w/54k#. At 2:30 P.M. 11/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit. 11/22/23 TD'ed 8 3/4" hole @ 7830. Ran 7815' of 7" 29# HCIP110 BT&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Spinnaker cmt w/400 sks Class C w/11#/sk Enhancer, 22% Glass beads, 0.4% Fluid loss, 0.4% Retarder & 0.40#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/287 bbls of OBM. Plug down @ 4:30 P.M. 11/23/23. Circ 152 sks of cmt to the pit. (Notified BLM by email but did not witness.) Set Cactus mandrel hanger through BOP w/133k#. At 6:00 A.M. 11/24/23, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out w/6 1/8" bit. 12/01/23 TD'ed 6 1/8" hole @ 18240' MD. Ran 4 1/2" 13.5# ICP110 TSH Wedge 470 Csg from 7014' (top of liner) to 18240'. Held safety meeting. Dropped 1.775" ball & set hanger w/3000#. Pushed w/100k# to test hanger. Pressured up to 5275# to blow ball seat. Put 15 rounds to the right to release from hanger. Established returns. Pumped 30 bbls of diesel & 20 bbls of 11.0# Mud Push. Spinnaker cmt w/900 sks Class H Poz (50:

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US Well Number: 3001550121	Operator: MEWBOURNE OIL COMPANY	

50) w/3% Gel, 3% Extender, 0.35% Fluid loss, 0.3% Suspension agent & 0.1% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar BW. Drop dart. Pumped 20 bbls of sugar BW. Displaced w/234 bbls of BW (calculated volume). Lift pressure 1850# @ 3 BPM. Plug down @ 8:15 P.M. 12/02/23. Bumped plug w/2350#. Set packer w/100k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 30 sks of cmt off liner top. At 9:15 P.M. 12/02/23, tested liner top to 2500# for 30 mins, held OK. (Notified BLM by Email but did not witness.) Rig released to move @ 6:00 A.M. 12/04/23.

SR Attachments

PActual Procedure

Seabass_10_11_Fed_Com_528H___BOPE_test_charts_20231204145956.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN	Signed on: DEC 04, 2023 03:00 PM
Name: MEWBOURNE OIL COMPANY	
Title: Regulatory	
Street Address: PO Box 5270	
City: Hobbs	State: NM
Phone: (575) 393-5905	
Email address: jlathan@mewbourne.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/12/2023
Signature: Jonathon Shepard	

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CONFIDENTIAL

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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 298017

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 298017
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/20/2025