

Well Name: MINIS 1 FED COM	Well Location: T21S / R32E / SEC 1 / LOT 1 /	County or Parish/State: /
Well Number: 304H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0062924	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551545	Well Status: Drilling Well	Operator: EARTHSTONE OPERATING LLC

Subsequent Report

Sundry ID: 2761616

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 11/14/2023	Time Sundry Submitted: 04:36
Date Operation Actually Began: 07/19/2023	

**Actual Procedure:** 07/17/2023 - NOTIFY BLM OF INTENT TO SPUD WELL 07/19/2023 - SPUD WELL 07/20/2023 - DRILL 17.5" SURFACE HOLE TO 1660' MD -NOTIFY BLM OF INENT TO RUN & CMNT 13.375" SURFACE CASING 07/21/2023 - RUN 39 JTS, 13.375", 54.5# J-55 BTC CSG SET @ 1660' MD -CEMENT 13.375" SURFACE CASING LEAD - 325 BBLS (710 SXS) CLASS C @ 2.57 YIELD TAIL - 100 BBLS (420 SXS) CLASS C @ 1.34 YIELD \*\*CIRCULATED 30 BBLS (66 SXS) CEMENT TO SURFACE -PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST 07/21-07/22/2023 - WOC 12 HOURS 07/22/2023 - SUSPEND DRILLING OPERATIONS & RELEASE RIG 10/8/2023 - NOTIFY BLM OF BOPE TEST & RESUME DRILLING OPERATIONS 10/9/2023 - TEST BOPE; RAMS, CHOKE, VALVES; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST -TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN; GOOD TEST -NOTIFIED BLM OF 10.75" INTERMEDIATE CASING & CEMENT JOB 10/10/2023 - DRILL 12.25" INTERMEDIATE HOLE #1 TO 3567' MD -RUN 83 JTS, 10.75", 45.5# HCL-80 SET @ 3552' MD -CEMENT INTERMEDIATE #1 CASING LEAD - 252 BBLS (720 SXS) CLASS C @ 1.97 YIELD TAIL - 33 BBLS (142 SXS) CLASS C @ 1.32 YIELD \*\*CIRCULATED 122 BBLS (348 SXS) CEMENT TO SURFACE PRESSURE TEST INTERMEDIATE #1 CASING TO 1500 PSI; 30 MIN; GOOD TEST -RELEASE RIG & SUSPEND DRILLING OPERATIONS 10/16/2023 - NOTIFIED BLM OF INTENT TO TEST BOPE & RESUME DRILLING OPERATIONS 10/17/2023 - TEST BOPE; CHOKE, VALVES, RAMS; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST - TEST ANNULAR; 250 LOW/3500 HIGH; 10 MIN; GOOD TEST 10/18/2023 - NOTIFY BLM OF INTENT TO RUN & CMNT INTERMEDIATE #2 CASING -DRILL 9.875" INT #2 HOLE TO 5616' MD -RUN 8.625", L-80 MO-FXL CSG SET @ 5600' MD 10/18-10/19/2023 - PUMP 1ST STAGE CEMENT JOB LEAD - 154 BBLS (300 SXS) CLASS C @ 2.89 YIELD TAIL - 27 BBLS (115 SXS) CLASS C @ 1.32 YIELD 10/19/2023 - DROP BOMB & OPEN DV TOOL \*\*CIRCULATED 29 BBLS (56 SXS) CMNT OFF OF DV TOOL -PUMP 2ND STAGE CEMENT JOB LEAD- 174 BBLS (495 SXS) CLASS C @ 1.97 YIELD TAIL - 27 BBLS (115 SXS) CLASS C @ 1.32 YIELD \*CIRCULATED 100 BBLS (285 SXS)

Well Name: MINIS 1 FED COM

Well Location: T21S / R32E / SEC 1 /  
LOT 1 /

County or Parish/State: /

Well Number: 304H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0062924

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551545

Well Status: Drilling Well

Operator: EARTHSTONE  
OPERATING LLC

CEMENT TO SURFACE -PRESSURE TEST INTERMEDIATE #2 CSG TO 1500 PSI; 30 MIN; GOOD TEST -SUSPEND  
DRILLING OPERATIONS

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD

Signed on: NOV 14, 2023 04:36 PM

Name: EARTHSTONE OPERATING LLC

Title: Senior Regulatory Analyst

Street Address: 300 N MARIENFIELD STREET SUITE 1000

City: MIDLAND

State: TX

Phone: (940) 452-6214

Email address: JENNIFER.ELROD@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/29/2023

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM0062924

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator EARTHSTONE OPERATING LLC

3a. Address 300 N MARIENFIELD STREET SUITE 1000, MID 3b. Phone No. (include area code) (432) 695-4222

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 1/T21S/R32E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. MINIS 1 FED COM/304H

9. API Well No. 3002551545

10. Field and Pool or Exploratory Area WC-025 G-08 S213304D/BONE SPRING

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

07/17/2023 - NOTIFY BLM OF INTENT TO SPUD WELL  
07/19/2023 - SPUD WELL  
07/20/2023 - DRILL 17.5" SURFACE HOLE TO 1660' MD  
-NOTIFY BLM OF INENT TO RUN & CMNT 13.375" SURFACE CASING  
07/21/2023 - RUN 39 JTS, 13.375", 54.5# J-55 BTC CSG SET @ 1660' MD  
-CEMENT 13.375" SURFACE CASING  
LEAD - 325 BBLS (710 SXS) CLASS C @ 2.57 YIELD  
TAIL - 100 BBLS (420 SXS) CLASS C @ 1.34 YIELD  
\*\*CIRCULATED 30 BBLS (66 SXS) CEMENT TO SURFACE  
-PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST  
07/21-07/22/2023 - WOC 12 HOURS  
07/22/2023 - SUSPEND DRILLING OPERATIONS & RELEASE RIG  
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER ELROD / Ph: (940) 452-6214

Senior Regulatory Analyst

(Electronic Submission) Signature

Title

Date 11/14/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Date 11/30/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

10/8/2023 - NOTIFY BLM OF BOPE TEST & RESUME DRILLING OPERATIONS  
10/9/2023 - TEST BOPE; RAMS, CHOKE, VALVES; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST  
-TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN; GOOD TEST  
-NOTIFIED BLM OF 10.75" INTERMEDIATE CASING & CEMENT JOB  
10/10/2023 - DRILL 12.25" INTERMEDIATE HOLE #1 TO 3567' MD  
-RUN 83 JTS, 10.75", 45.5# HCL-80 SET @ 3552' MD  
-CEMENT INTERMEDIATE #1 CASING  
LEAD - 252 BBLS (720 SXS) CLASS C @ 1.97 YIELD  
TAIL - 33 BBLS (142 SXS) CLASS C @ 1.32 YIELD  
\*\*CIRCULATED 122 BBLS (348 SXS) CEMENT TO SURFACE  
PRESSURE TEST INTERMEDIATE #1 CASING TO 1500 PSI; 30 MIN; GOOD TEST  
-RELEASE RIG & SUSPEND DRILLING OPERATIONS  
10/16/2023 - NOTIFIED BLM OF INTENT TO TEST BOPE & RESUME DRILLING OPERATIONS  
10/17/2023 - TEST BOPE; CHOKE, VALVES, RAMS; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST  
-TEST ANNULAR; 250 LOW/3500 HIGH; 10 MIN; GOOD TEST  
10/18/2023 - NOTIFY BLM OF INTENT TO RUN & CMNT INTERMEDIATE #2 CASING  
-DRILL 9.875" INT #2 HOLE TO 5616' MD  
-RUN 8.625", L-80 MO-FXL CSG SET @ 5600' MD  
10/18-10/19/2023 - PUMP 1ST STAGE CEMENT JOB  
LEAD - 154 BBLS (300 SXS) CLASS C @ 2.89 YIELD  
TAIL - 27 BBLS (115 SXS) CLASS C @ 1.32 YIELD  
10/19/2023 - DROP BOMB & OPEN DV TOOL  
\*\*CIRCULATED 29 BBLS (56 SXS) CMNT OFF OF DV TOOL  
-PUMP 2ND STAGE CEMENT JOB  
LEAD- 174 BBLS (495 SXS) CLASS C @ 1.97 YIELD  
TAIL - 27 BBLS (115 SXS) CLASS C @ 1.32 YIELD  
\*CIRCULATED 100 BBLS (285 SXS) CEMENT TO SURFACE  
-PRESSURE TEST INTERMEDIATE #2 CSG TO 1500 PSI; 30 MIN; GOOD TEST  
-SUSPEND DRILLING OPERATIONS

### Location of Well

0. SHL: LOT 1 / 200 FNL / 600 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5217968 / LONG: -103.6218017 ( TVD: 0 feet, MD: 0 feet )  
PPP: LOT 1 / 100 FNL / 385 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5220709 / LONG: -103.6211045 ( TVD: 11043 feet, MD: 11379 feet )  
PPP: LOT 9 / 2740 FNL / 385 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5148147 / LONG: -103.6211617 ( TVD: 11047 feet, MD: 14019 feet )  
BHL: SESE / 50 FSL / 385 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5008335 / LONG: -103.6210757 ( TVD: 11054 feet, MD: 18532 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 303448

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 303448
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/24/2025