eceived by UCD: 2/18/2025 10:04:37 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SWSE / 32.08037 / -103.457307	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3002551799	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

**Notice of Intent** 

Sundry ID: 2851448

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/06/2025

Date proposed operation will begin: 05/06/2025

Type of Action: APD Extension Time Sundry Submitted: 03:00

**Procedure Description:** Devon Energy Production Co. L.P. (Devon) respectfully requests the APD(s) for the subject well(s) be extended for two years from the current expiration date of 07/31/2025 to 07/31/2027. Devon is unable to drill these wells prior to the current expiration due to various market constraints. This development is proposed for Q1-Q2 2026.

**Conditions of Approval** 

Additional

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20250521141006.pdf

Received by OCD: 6/18/2025 10:04:37 AM Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SWSE / 32.08037 / -103.457307	County or Parish/State: LEA?
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<b>US Well Number:</b> 3002551799	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Name: DEVON ENERGY PRODUCTION COMPANY LP

State: OK

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 Disposition: Approved Signature: Cody R. Layton

BLM POC Title: Assistant Field Manager Lands & Minerals

Signed on: MAY 06, 2025 02:58 PM

BLM POC Email Address: clayton@blm.gov

Zip:

Disposition Date: 06/13/2025

### Received by OCD: 6/18/2025 10:04:37 AM

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	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.	
Do not use this		ORTS ON WELLS to drill or to re-enter an .PD) for such proposals.	6. If Indian, Allottee or Tribe Na	ame
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, Na	me and/or No.
1. Type of Well     Oil Well     Gas	Well Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address		3b. Phone No. <i>(include area code)</i>	10. Field and Pool or Explorator	ry Area
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description,	)	11. Country or Parish, State	
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (	DF NOTICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPI	E OF ACTION	
Notice of Intent	Acidize	Deepen [ Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction [	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection	= .	Water Disposal	
the Bond under which the work wi completion of the involved operati	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. 1 n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports must tion in a new interval, a Form 316	all pertinent markers and zones. Attach

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any depar	tment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWSE / 230 FSL / 2490 FEL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.08037 / LONG: -103.457307 (TVD: 0 feet, MD: 0 feet ) PPP: NENE / 100 FNL / 1320 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794536 / LONG: -103.4535285 (TVD: 9470 feet, MD: 9642 feet ) PPP: SENE / 1536 FNL / 1320 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.075503 / LONG: -103.4535274 (TVD: 9755 feet, MD: 11200 feet ) PPP: NENE / 151 FNL / 1319 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.064798 / LONG: -103.4535223 (TVD: 9962 feet, MD: 15100 feet ) BHL: SENE / 2050 FNL / 1320 FEL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.045068 / LONG: -103.453513 (TVD: 10344 feet, MD: 22288 feet )

# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	476327
	Action Type:
	[C-103] NOI APD Extension (C-103B)
CONDITIONS	

Created By	Condition	Condition Date
keith.dziokonski	All original COAs apply.	6/24/2025

CONDITIONS

Action 476327

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