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| Well Name: HIGH LIFE FED COM | Well Location: T25S / R25E / SEC 10 / SENE / 32.1466505 / -104.3763832 | County or Parish/State: EDDY / NM |
| Well Number: 211H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM91507 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001554530 | Operator: TAP ROCK OPERATING LLC | |

Subsequent Report

Sundry ID: 2828740

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| Type of Submission: Subsequent Report | Type of Action: Drilling Operations |
| Date Sundry Submitted: 12/23/2024 | Time Sundry Submitted: 09:09 |
| Date Operation Actually Began: 12/05/2024 | |

Actual Procedure: Well spud on 12/5/2024 at 11:00 12/5/2024: Drill 14.75 inch surface hole to 370ft. 12/5/2024: Run 11.75 inch 42.0 lb J-55 surface casing to 351 ft. Pump 30 bbl water spacer, followed 355 sks of 13.5ppg lead cmt, 135 sks of 14.8 ppg tail cmt. Drop plug and displace with 92 bbls freshwater. No cmt returns. Pressure test casing to 1500 PSI for 30 minutes, good test. Perform top out job, pumping 85 bbls of 14.8 cmt, no returns. Perform second top out job and pump 30 bbls of 14.2 cmt. 20 bbls of good cmt to surface. Surface Casing Details: Casing ran: 12/5/2024, Fluid Type Fresh Water, Hole 14.75 inch, Csg Size 11.75 inch, Weight 42.0 lbs, Grade J-55, Est TOC 0 ft, Depth set 351 ft, Cement 490 sacks, Yield 1.34, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. 12/8/2024: Test BOPS. Drill 11.00 intermediate hole to 1555 ft. 12/8/2024: Run 8.625 inch 32 lb J-55 intermediate casing to 1537 ft. Pump 30 bbls gel spacer followed by 240 sks of 13.5 ppg lead cmt, 135 sks of 14.8 ppg tail cmt. Drop plug and displace with 92 bbls freshwater. 1 bbls to surface. Pressure test casing to 1500 for 30 minutes, good test. Pump 30 bbls of 14.8 ppg cmt for top out job. Pump additional 25 bbls of 14.8 ppg cmt. Intermediate Casing Details: Casing ran: 12/8/2024, Fluid Type Brine, Hole 11 inch, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 1537 ft, Cement 375 sks, Yield 1.77 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Additional Information for NMOCD attached:
High Life Fed Com 211H
12/5/2024: Performed pressure test on surface casing after surface cement job – 1,500PSI for 30 minutes, results of test good. No losses during test.
Temperature Log ran as surface cement did not circulate. Log attached.
Performed First Top Out Job:
12/5/2024: Run 1" pipe down annulus to 180', pump 85 bbls of 14.8 ppg cement (356 sks – 1.34 ft/sack). No returns. Wait on cement for one hour.

Performed Second Top Out Job:
Pump 30 bbls of 14.2 ppg cement (60 sks – 2.83 ft/sack). 21 bbls of good cement returned to surface (42 sks). Wait on cement for fall back.
Pump 30 bbls of 14.2 ppg cement (60 sks – 2.83 ft/sack). 20 bbls of good cement returned to surface (40 sks) – Top out job complete.
Final Cement total for surface cement job: 966 sks

Intermediate Cement Details:
12/9/2024: Performed pressure test on surface casing after surface cement job – 1,500PSI for 30 minutes, results of test good. No losses during test.
Temperature Log ran as intermediate cement did not circulate. Log attached. Top of cement to be at 350 ft. Braden head squeeze following:
20 bbls of sodium silicate, 30 bbls of 14.8 ppg cmt (126 sks – 1.34 ft/sack). Wait 3 hours and pump through wellhead: 10 bbls of sodium silicate, 25 bbls of 14.8 ppg cmt (104 sks – 1.34 ft/sack). Fluid at surface.
Final Cement total for Intermediate cement job: 605 sks

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| Well Number: 211H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
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| US Well Number: 3001554530 | Operator: TAP ROCK OPERATING LLC | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

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| Operator Electronic Signature: BILL RAMSEY | Signed on: DEC 23, 2024 09:09 AM |
| Name: TAP ROCK OPERATING LLC | |
| Title: Regulatory Analyst | |
| Street Address: 523 PARK POINT DRIVE SUITE 200 | |
| City: GOLDEN | State: CO |
| Phone: (720) 360-4028 | |
| Email address: BRAMSEY@TAPRK.COM | |

Field

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|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

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| BLM POC Name: JONATHON W SHEPARD | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5752345972 | BLM POC Email Address: jshepard@blm.gov |
| Disposition: Accepted | Disposition Date: 01/02/2025 |
| Signature: Jonathon Shepard | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477143

CONDITIONS

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| Operator: TAP ROCK OPERATING, LLC 1700 Lincoln St Denver, CO 80203 | OGRID: 372043 |
| | Action Number: 477143 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------------|---|----------------|
| keith.dziokonski | • Cement did not circulate to surface on either string as required on APD Conditions of approval. No CBL has been submitted for these strings of casing. • Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions. | 6/25/2025 |
| keith.dziokonski | Please submit well logs separately and upload as.tiff files. Thank you | 6/25/2025 |