

Well Name: CORRAL 20-32 FED STATE COM	Well Location: T25S / R29E / SEC 20 / NWNE / 32.122091 / -104.005792	County or Parish/State: EDDY / NM
Well Number: 410H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM96848	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556320	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2855454

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 05/30/2025	Time Sundry Submitted: 02:43
Date proposed operation will begin: 06/06/2025	

Procedure Description: XTO ENERGY INCORPORATED respectfully requests approval to make the following changes to the approved APD. Changes to include Infill or Defining well field. The proposed Infill or Defining well field is changing from INFILL to DEFINING for both the Split pool C102s. APD ID 10400096468; Well API: 3001556320

NOI Attachments

Procedure Description

Corral_20_32_Fed_State_Com_410H_C102_20250530144112.pdf

Received by OCD: 6/3/2025 9:01:50 AMPage 2 of 10

Well Name: CORRAL 20-32 FED STATE COM	Well Location: T25S / R29E / SEC 20 / NWNE / 32.122091 / -104.005792	County or Parish/State: EDDY / NM
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Lease Number: NMNM96848	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556320	Operator: XTO ENERGY INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VISHAL RAJAN	Signed on: MAY 30, 2025 02:43 PM
Name: XTO ENERGY INCORPORATED	
Title: Regulatory Clerk	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6704	
Email address: VISHAL.RAJAN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Accepted	Disposition Date: 06/02/2025
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM96848	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No. CORRAL 20-32 FED STATE COM/410H	
9. API Well No. 3001556320	
10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP (GAS)	11. Country or Parish, State EDDY/NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator XTO ENERGY INCORPORATED

3a. Address 15948 US HWY 77, ARDMORE, OK 73401

3b. Phone No. (include area code) (325) 338-8339

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 20/T25S/R29E/NMP

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO ENERGY INCORPORATED respectfully requests approval to make the following changes to the approved APD. Changes to include Infill or Defining well field. The proposed Infill or Defining well field is changing from INFILL to DEFINING for both the Split pool C102s. APD ID 10400096468; Well API: 3001556320

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VISHAL RAJAN / Ph: (432) 620-6704	Title Regulatory Clerk
Signature (Electronic Submission)	Date 05/30/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Accepted	Title Petroleum Engineer	Date 06/02/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 268 FNL / 2405 FEL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.122091 / LONG: -104.005792 (TVD: 0 feet, MD: 0 feet)

PPP: NWSE / 2662 FSL / 1659 FEL / TWSP: 25S / RANGE: 29E / SECTION: 29 / LAT: 32.100768 / LONG: -104.002814 (TVD: 10886 feet, MD: 18900 feet)

PPP: NWNE / 0 FSL / 1636 FEL / TWSP: 25S / RANGE: 29E / SECTION: 29 / LAT: 32.108203 / LONG: -104.003319 (TVD: 10886 feet, MD: 16300 feet)

PPP: NWNE / 331 FNL / 1650 FEL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.121887 / LONG: -104.003352 (TVD: 10886 feet, MD: 11300 feet)

PPP: SWSE / 1331 FSL / 1669 FEL / TWSP: 25S / RANGE: 29E / SECTION: 29 / LAT: 32.097233 / LONG: -104.003292 (TVD: 10886 feet, MD: 20300 feet)

BHL: SWSE / 280 FSL / 1650 FEL / TWSP: 25S / RANGE: 29E / SECTION: 32 / LAT: 32.079718 / LONG: -104.00325 (TVD: 10886 feet, MD: 26600 feet)

CONFIDENTIAL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 52775	Pool Name ROCK SPUR; BONE SPRING
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 410H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2981'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 20	Township 25S	Range 29E	Lot	Ft. from N/S 268 FNL	Ft. from E/W 2,405 FEL	Latitude 32.122091	Longitude -104.005792	County EDDY
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Bottom Hole Location

UL O	Section 32	Township 25S	Range 29E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 1,450 FEL	Latitude 32.079086	Longitude -104.002607	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 17	Township 25S	Range 29E	Lot	Ft. from N/S 614 FSL	Ft. from E/W 1,577 FEL	Latitude 32.124481	Longitude -104.003122	County EDDY
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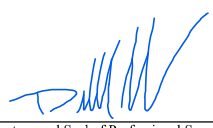

First Take Point (FTP)

UL B	Section 20	Township 25S	Range 29E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1,450 FEL	Latitude 32.122513	Longitude -104.002707	County EDDY
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Last Take Point (LTP)

UL O	Section 32	Township 25S	Range 29E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1,450 FEL	Latitude 32.079224	Longitude -104.002606	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2981'
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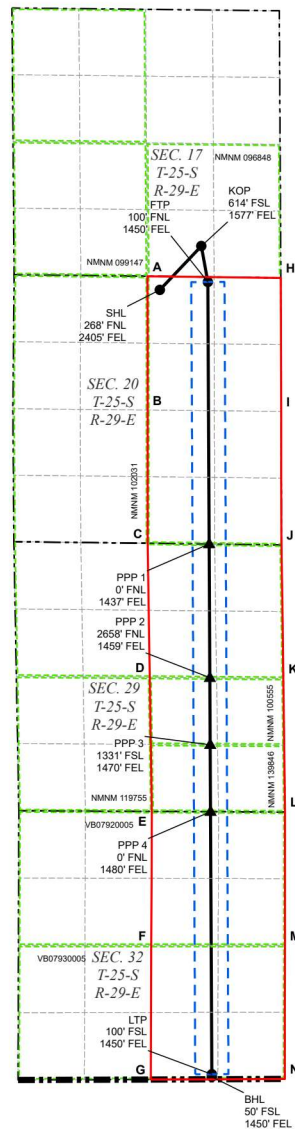
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Vishal Rajan Signature Date 5/30/2025 Vishal Rajan Printed Name vishal.rajan@exxonmobil.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor  23786 Certificate Number 04-22-2025 Date of Survey DB 618,013013.02-35
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

	SECTION LINE		330' BUFFER		PPP
	TOWNSHIP LINE		MINERAL LEASE		WELL
	ALLOCATION AREA		WELLBORE		

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	642,736.9	408,306.9	32.122091	-104.005792	601,552.8	408,248.4	32.121996	-104.005304
KOP	643,560.9	409,178.9	32.124481	-104.003122	602,376.9	409,120.4	32.124357	-104.002633
FTP	643,691.4	408,463.3	32.122513	-104.002707	602,507.3	408,404.8	32.122388	-104.002219
LTP	643,771.0	392,715.7	32.079224	-104.002606	602,586.5	392,657.7	32.079099	-104.002120
BHL	643,770.9	392,665.7	32.079086	-104.002607	602,586.5	392,607.7	32.078961	-104.002120
PPP 1	643,717.7	403,254.7	32.108195	-104.002674	602,533.5	403,196.4	32.108070	-104.002186
PPP 2	643,731.1	400,596.4	32.100887	-104.002657	602,546.9	400,538.1	32.100763	-104.002169
PPP 3	643,737.9	399,265.6	32.097229	-104.002648	602,553.6	399,207.4	32.097104	-104.002161
PPP 4	643,744.6	397,934.7	32.093570	-104.002640	602,560.3	397,876.6	32.093446	-104.002153

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	642,492.6	408,577.9	601,308.6	408,519.5
B	642,494.3	405,917.9	601,310.2	405,859.6
C	642,495.9	403,270.2	601,311.8	403,211.9
D	642,538.1	400,606.2	601,353.9	400,547.9
E	642,580.3	397,940.2	601,396.0	397,882.0
F	642,568.1	395,277.1	601,383.8	395,219.0
G	642,556.0	392,610.7	601,371.6	392,552.7
H	645,141.2	408,545.6	603,957.1	408,487.2
I	645,148.4	405,891.0	603,964.2	405,832.6
J	645,154.2	403,236.5	603,970.0	403,178.1
K	645,190.7	400,584.5	604,006.4	400,526.2
L	645,225.2	397,927.8	604,040.9	397,869.6
M	645,222.7	395,276.3	604,038.3	395,218.2
N	645,220.9	392,621.7	604,036.4	392,563.7

<p>6/3/2025 9:01:50 AM</p> <p>Santa Fe Mining Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116</p> <p>Online Phone Directory Visit: https://www.emnrn.nm.gov/ocd/contact-us/</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>C-102</p> <p>Revised July 9, 2024 Submit Electronically via OCD Permitting</p>		
		<table border="1"> <tr> <td data-bbox="1037 58 1128 79">Submittal Type:</td> <td data-bbox="1128 58 1367 79"> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 410H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2981'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	25S	29E		268 FNL	2,405 FEL	32.122091	-104.005792	EDDY

Bottom Hole Location

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	32	25S	29E		50 FSL	1,450 FEL	32.079086	-104.002607	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480.00	DEFINING		Y	C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	17	25S	29E		614 FSL	1,577 FEL	32.124481	-104.003122	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	25S	29E		100 FNL	1,450 FEL	32.122513	-104.002707	EDDY

Last Take Point (LTP)

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Unitted Area or Area of Uniform Interest Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2981'
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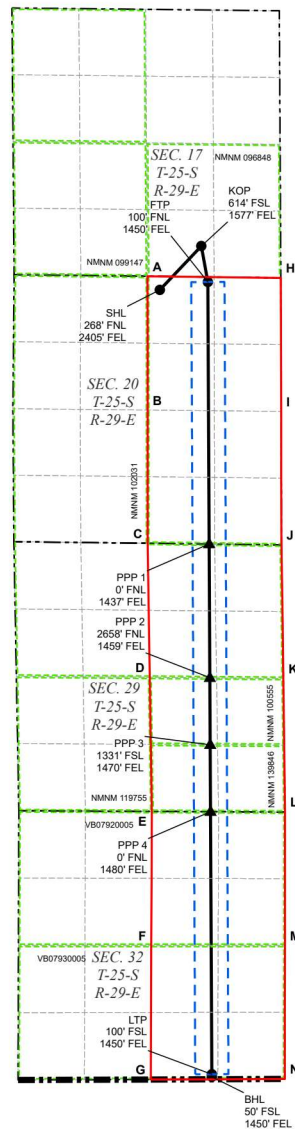
OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
<p style="text-align: right;">5/30/2025</p> <p>Vishal Rajan</p> <p>Signature _____ Date _____</p>	<div style="text-align: center;">  Signature and Seal of Professional Surveyor _____ </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p style="text-align: center;">23786</p> <p>Certificate Number _____</p> </div> <div style="width: 45%;"> <p style="text-align: center;">04-22-2025</p> <p>Date of Survey _____</p> </div> </div>
<p>vishal.rajan@exxonmobil.com</p> <p>Email Address _____</p>	<div style="text-align: center;">  </div>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LEGEND

	SECTION LINE		330' BUFFER		PPP
	TOWNSHIP LINE		MINERAL LEASE		WELL
	ALLOCATION AREA		WELLBORE		

WELL COORDINATE TABLE								
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LTP	643,771.0	392,715.7	32.079224	-104.002606	602,586.5	392,657.7	32.079099	-104.002120
BHL	643,770.9	392,665.7	32.079086	-104.002607	602,586.5	392,607.7	32.078961	-104.002120
PPP 1	643,717.7	403,254.7	32.108195	-104.002674	602,533.5	403,196.4	32.108070	-104.002186
PPP 2	643,731.1	400,596.4	32.100887	-104.002657	602,546.9	400,538.1	32.100763	-104.002169
PPP 3	643,737.9	399,265.6	32.097229	-104.002648	602,553.6	399,207.4	32.097104	-104.002161
PPP 4	643,744.6	397,934.7	32.093570	-104.002640	602,560.3	397,876.6	32.093446	-104.002153

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	642,492.6	408,577.9	601,308.6	408,519.5
B	642,494.3	405,917.9	601,310.2	405,859.6
C	642,495.9	403,270.2	601,311.8	403,211.9
D	642,538.1	400,606.2	601,353.9	400,547.9
E	642,580.3	397,940.2	601,396.0	397,882.0
F	642,568.1	395,277.1	601,383.8	395,219.0
G	642,556.0	392,610.7	601,371.6	392,552.7
H	645,141.2	408,545.6	603,957.1	408,487.2
I	645,148.4	405,891.0	603,964.2	405,832.6
J	645,154.2	403,236.5	603,970.0	403,178.1
K	645,190.7	400,584.5	604,006.4	400,526.2
L	645,225.2	397,927.8	604,040.9	397,869.6
M	645,222.7	395,276.3	604,038.3	395,218.2
N	645,220.9	392,621.7	604,036.4	392,563.7

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470176

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 470176
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	6/25/2025