

Santa Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 391060																																																																
		WELL API NUMBER 30-025-50755																																																																
		5. Indicate Type of Lease Private																																																																
		6. State Oil & Gas Lease No.																																																																
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1. Type of Well: Oil		8. Well Number 001																																																																
2. Name of Operator Tamaroa Operating, LLC		9. OGRID Number 328666																																																																
3. Address of Operator PO Box 866937, Plano, TX 750866937		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>200</u> feet from the <u>S</u> line and feet <u>230</u> from the <u>W</u> line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3886 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>																																																																		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
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<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>04/05/25</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>0</td> <td>2148</td> <td>780</td> <td>1.41</td> <td>c</td> <td>0</td> <td>1455</td> <td>45</td> <td>N</td> </tr> <tr> <td>04/18/25</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>8973</td> <td>10831</td> <td>575</td> <td>1.12</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> <tr> <td>04/18/25</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>550</td> <td>10831</td> <td>1085</td> <td>2.25</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	04/05/25	Surf	FreshWater	12.25	9.625	40	L80	0	2148	780	1.41	c	0	1455	45	N	04/18/25	Prod	CutBrine	8.5	5.5	20	P110	8973	10831	575	1.12	H				N	04/18/25	Prod	CutBrine	8.5	5.5	20	P110	550	10831	1085	2.25	H				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Manager</u></td> <td>DATE</td> <td><u>6/2/2025</u></td> </tr> <tr> <td>Type or print name</td> <td><u>William C Bahlburg</u></td> <td>E-mail address</td> <td><u>geoff@tamaroadev.com</u></td> <td>Telephone No.</td> <td><u>972-867-2575</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager</u>	DATE	<u>6/2/2025</u>	Type or print name	<u>William C Bahlburg</u>	E-mail address	<u>geoff@tamaroadev.com</u>	Telephone No.	<u>972-867-2575</u>																																																				
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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-50755
2. Name of Operator Tamaroa Operating, LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator PO Box 866937, Plano, TX 75086		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>200</u> feet from the <u>S</u> line and <u>230</u> feet from the <u>W</u> line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Dogleg 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3888.4 GL		8. Well Number <u>1</u>
9. OGRID Number 3238666		10. Pool name or Wildcat Lovington; Wolfcamp, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tamaroa Operating, LLC drilled an 8.5" hole to a depth of 10,850'. TD was reached at 11:00 pm on April 14, 2025. After tripping out of the hole the hole was logged but the logging tools got stuck in the well. Tools were fished out were stuck in the well, they were fished out approximately 2 days later and the well reconditioned.

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First stage: 575 sx 35/65 POZ H, 1.12 yld, plug down at 7:50 am 4/19/2025

Second stage: 1085 sx 50/50 POZ H, 2.25 yld, Tail 200 sx 35/65 POZ H 1.12 yld. plug down 14:57 4/19/2025. TOC est. 550 fs.

WOC 4 hours and cut off casing and installed 5K wellhead.

Spud Date:

4/2/2025

Rig Release Date:

4/19/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant

DATE 6/1/25

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):