

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 68A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21091
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	29	29N	06W		1000' FSL	1690' FEL	36.6921921	-107.483078	RIO ARRIBA

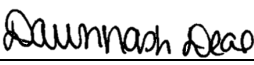
Section 3 – Completion Information

Producing Method FLOWING	Ready Date 3/18/2025	Perforations MD 3109'-3296'	Perforations TVD 3109'-3296'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 438167	Communitization Agreement <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No.5463
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5463
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal 	
Title: Operations Regulatory Tech *EXTENSION GRANTED ON 4/4/25 BY PATRICIA MARTINZ – EXPIRES ON 5/25/25	Date: 4/16/2025

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 29 / SWSE / 36.69209 / -107.48254	County or Parish/State: RIO ARRIBA / NM
Well Number: 68A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SAN JUAN 29-6 UNIT--MV	Unit or CA Number: NMNM78416A
US Well Number: 3003921091	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2850868

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 05/07/2025	Time Sundry Submitted: 02:32
Date Operation Actually Began: 03/18/2025	

Actual Procedure: The following well has been recompleted into the Fruitland Coal under NMNM 078416E. Currently this well is producing as a FRC/MV commingle under DHC 5463. This well resides within the unit, but is FEE/FEE well, please see the RTP and Completion Report as a courtesy copy.

SR Attachments

Actual Procedure

- SAN_JUAN_29_6_UNIT_68A_FRC_REDELIVERY_C_103_20250505074853.pdf
- SAN_JUAN_29_6_UNIT_68A_COMPLETION_FORM_20250505074823.pdf

SR Conditions of Approval

Specialist Review

- 2850868_68A_3003921091_SR_WRKR_KGR_05072025_20250507173233.pdf

Received by OCD: 5/22/2025 10:09:56 AM

Page 3 of 23

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 29 / SWSE / 36.69209 / -107.48254	County or Parish/State: RIO ARRIBA / NM
Well Number: 68A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SAN JUAN 29-6 UNIT--MV	Unit or CA Number: NMNM78416A
US Well Number: 3003921091	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: MAY 07, 2025 02:32 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 05/07/2025
Signature: Kenneth Rennick	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 1000 FSL / 1690 FEL / TWSP: 29N / RANGE: 6W / SECTION: 29 / LAT: 36.69209 / LONG: -107.48254 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 1000 FSL / 1690 FEL / TWSP: 29N / SECTION: / LAT: 36.69209 / LONG: 107.48254 (TVD: 0 feet, MD: 0 feet)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



May 7, 2025

Sundry Subsequent Report

Operator: Hilcorp Energy Company
Lease: Fee
Well(s): San Juan 29-6 Unit 68A, US Well Number # 30-039-21091
Location: SWSE Sec 29 T29N R6W (Rio Arriba County, NM)
Sundry SR ID: 2850868

The Mesaverde completion code has been updated to C1 from S1, agreement still NMNM78416A. The Fruitland Coal completion code has been designated as C2, agreement associated is NMNM78416E.

K. Rennick 05/07/2025

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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-21091
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
4. Well Location Unit Letter O Footage 1000' FSL & 1690' FEL Section 29 Township 029N Range 006W RIO ARRIBA COUNTY		8. Well Number 68A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6411' GR		9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL MV - BLANCO::MESAVERDE		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ - Redelivery

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy recompleted into the FC. The well redelivered on 3/18/2025 and produced 10 mcf. This well is currently producing as a FC/MV UNDER DHC 5463.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 4/15/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 505.324.5132

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 68A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21091
Pool Name: BASIN FRUITLAND COAL (GAS POOL)	Pool Code: 71629

Section 2 – Well Location										
	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	O	29	29N	06W		1000’	FSL	1690’	FEL	RIO ARRIBA
BHL	O	29	29N	06W		1000’	FSL	1690’	FEL	RIO ARRIBA

Section 3 – Completion Information

Date T.D. Reached 6/3/1975	Total Measured Depth of Well 5706’	Acid Volume (bbls) 36 BBL	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 03/18/2025	Plug-Back Measured Depth 5661’	Completion Fluid Used (bbls) 1,128 BBL	Were Logs Ran (Y/N) Y
Completion Date 03/18/2025	Perforations (MD and TVD) 3109’-3296’	Completion Proppant Used (lbs) 118,918 LBS	List Type of Logs Ran if applicable: CBL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 365283
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): n/a
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): n/a
Tubing Action ID: Previous to system	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Previous to system	Casing was installed prior to Action ID system (Y/N): y

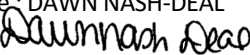
Section 5 – Test Data

Date First Production 3/18/2025	Production Method FLOWING	Well Status PRODUCING	Gas – Oil Ratio
Date of Test 3/18/2025	Choke Size 26/64”	Flowing Tubing Pressure N/A	Casing Pressure 105 PSI
24 hr Oil (bbls) 0 BBL	24 hr Gas (MCF) 107 MCF	24 hr Water (bbls) 0 BBL	Oil Gravity – API
Disposition of Gas: SOLD			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: DAWN NASH-DEAL 	
Title Operations Regulatory Tech	Date : 04/12/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento	125'		
B. Salt				T. Ojo Alamo	2094'		
T. Yates				T. Kirtland	2341'		
T. 7 Rivers				T. Fruitland	3018'		
T. Queen				T. Pictured Cliffs	3297'		
T. Grayburg				T. Lewis Shale	3407'		
T. San Andres				T. Chacra	4260'		
T. Glorieta				T. Cliff House	5056'		
T. Yeso				T. Menefee	5189'		
T. Paddock				T. Point Lookout	5455'		
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

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1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
4. Well Location Unit Letter O Footage 1000' FSL & 1690' FEL Section 29 Township 029N Range 006W RIO ARRIBA COUNTY		8. Well Number 68A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6411' GR		9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL MV - BLANCO::MESAVERDE		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ - **SUNDRY**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE WELL WAS RECOMPLETED TO THE FRC AND DOWNHOLE COMMINGLED WITH EXISTING MV.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 4/15/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 505.324.5132

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIGLESS 2

Jobs

Actual Start Date: 2/5/2025

End Date: 3/19/2025

Report Number 1	Report Start Date 2/5/2025	Report End Date 2/5/2025
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Operation

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 60 PSI. SICP- 60 PSI.
MADE 3- RUNS.

1ST RUN: 2.00" O.D. R.B. TOOL TO 5,608' SLM, PULL PLUNGER.
2ND RUN: 2.00" O.D. R.B. TOOL TO 5,609' SLM, PULL FLOATING BUMPER SPRING.
3RD RUN: 1.50" O.D. IMPRESSION BLOCK TO 5,663' SLM, TAG FILL.

NO FLUID LEVEL DETECTED.

RIG DOWN, RELEASED EXPERT SLICKLINE UNIT & TOOLS.

Report Number 2	Report Start Date 2/6/2025	Report End Date 2/6/2025
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Operation

TRAVEL TO S.J. 29-5 #48B WELLSITE.

PJSA WITH CREWS.

RIG MOVE OPERATIONS. MOBILIZED HEC RIG & EQUIPMENT FROM THE S.J. 29-5 #48B WELLSITE TO THE S.J. 29-6 #68A WELLSITE (11 MILE MOVE).

RIG UP SERVICE UNIT. CONTINUE TO MOVE IN RIG EQUIPMENT. SMALL WELLSITE. HAD TO STAGE IN EQUIPMENT. TOOK EXTRA TIME.

CHECK WELL PRESSURES. SITP-50 PSI. SICP-60 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 15 MINUTES TO A LIGHT CONTINUOUS BLOW.

NIPPLE DOWN WELLHEAD. WELLHEAD BOLTS RUSTY & CORRODED. LOCKDOWN PINS STIFF BUT WORKABLE. NIPPLE UP BOP ASSEMBLY. FUNCTION TESTED GOOD.

7 1/16" X 2000 TUBING HEAD WILL HAVE TO BE CHANGED OUT FOR A 3000 OR 5000 SERIES HEAD FOR PLANNED FRAC OPERATIONS.

WELLHEAD COMPANY TO I.D. WELL FOR CHANGE OUT.

RIG UP FLOOR & TUBING HANDLING TOOLS. UNSET TBG HANGER AT 30,000 LBS. PULL TUBING HANGER TO THE FLOOR & REMOVE.

MOVE IN, RIG UP PREMIER NDT SERVICES.

BEGIN TUBING SCAN OPERATIONS.

SCANNED 179 - 2 3/8" TUBING JOINTS:

144 JOINTS - YELLOW BAND.

30 JOINTS - BLUE BAND (PITTING & THIN PINS).

5 JOINTS - GREEN BAND (PITTING & THIN PINS).

0 JOINTS - RED BAND.

144 JOINTS PASSED SCAN INSPECTION, 35 JOINTS FAILED (PITTING & THIN PINS). THE BAD JOINTS WERE PRIMARILY THROUGHOUT THE STRING. NO HOLE WERE FOUND. THE TUBING STRING WAS CLEAN WITH NO HEAVY SCALE. MOVE OUT PREMIER SERVICES.

MAKE UP 4 1/2" CASING CLEANOUT BHA ASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 3.75" O.D. X .33' ROLLER BIT.

1- 3.875" O.D. X 3.25 STRING MILL.

1- 3.125" O.D. X 1.33' BIT SUB.

TALLY & TRIP IN WITH WELL 2 3/8" YELLOW BAND TUBING THRU LINER TOP TO 4,315'. TRIP OUT ABOVE 4 1/2" LINER TOP TO 3,050'.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. TRAVEL TO HODGSON RANCH GATE AND SIGN OUT.

TRAVEL TO YARD.

Report Number 3	Report Start Date 2/7/2025	Report End Date 2/7/2025
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Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-80 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 15 MINUTES TO A LIGHT CONTINUOUS BLOW.

CONTINUE TRIP OUT WITH 4 1/2" CASING STRING MILL.

MAKE UP 7" CASING SCRAPER ASSEMBLY. PREPARE TO TRIP IN.

1- 6.250" O.D. X .60' BLADE BIT.

1- 6.250" O.D. X 4.275' CASING SCRAPER.

1- 4.125" O.D. X 2.05' BIT SUB.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

TRIP IN WITH 2 3/8" TUBING TO THE TOP OF THE 7" LINER AT 3,548'. TRIP OUT STANDING TUBING INTO DERRICK.

MAKE UP HILCORP 4 1/2" CAST IRON BRIDGE PLUG.

START TRIP IN WITH HILCORP 4 1/2" CIBP.

CREW LUNCH BREAK.

CONTINUE TRIP IN WITH HILCORP 4 1/2" CIBP TO 4,277'. SET CIBP. APPEARED TO HAVE A GOOD SET. LAYDOWN 1 JOINT OF TUBING.

RIG UP LINE TO TUBING. CIRCULATE 7" CASING WITH 155 BBLs OF BIOCIDAL WATER.

CLOSE PIPE RAMS. TEST THE 7" & 4 1/2" CASING TO 560 PSI. STARTED GAINING PRESSURE DUE TO WATER HEATING. BLEED OFF PRESSURE.

TRIP OUT OF THE WELL WITH THE TUBING/SETTING TOOLS. TOP OFF THE WELL.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE WEEKEND. TRAVEL TO HODGSON RANCH GATE AND CHECK OUT.

TRAVEL TO YARD.

Report Number

4

Report Start Date

2/10/2025

Report End Date

2/10/2025

Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

SIBH 0 PSI.

CONDUCT AN MIT FROM 4277' TO SURFACE AT 560 PSI BY WELLCHECK AND WITNESS BY CLARENCE SMITH.

MIRU BASIN WIRELINE AND RUN A CBL FROM 4250' TO SURFACE, TOC@1970', RD WIRELINE.

ND BOP, REMOVED 2K WH AND INTALL A NEW 3K WH BY BIG RED, TEST VOID TO 2400 PSI- HELD GOOD, NU BOP.

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number

5

Report Start Date

2/11/2025

Report End Date

2/11/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

NO WELL PRESSURE.

TIH W/WORK STRING (78 STS) AND LAY IT DOWN.

MIRU BASING WIRELINE, RUN AND SET (SELECT) 7" CBP@3400', IN ONE RUN PERFORATE 36 SHOTS- 1' APART F/3295' TO 3260', RUN AND SET (HEC) 7" BAFFLE CBP@3254', RD WIRELINE.

SISW, SWAP TBG TRAILERS BY C&J.

DROVE BACK TO TOWN.

Report Number

6

Report Start Date

2/12/2025

Report End Date

2/12/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

NO PRESSURE IN THE WELL.

CHANGE OUT TOOLS FOR 3 1/2" FRAC STRING. MU AND RUN IN W/ DUAL DISK AND 7" AS1-X PKR FROM SELECT, 1 JT, 3' MJ, 94 JTS (3 1/2" J-55 L-80), 10' SUB, TBG HANGER, PT TO 8K BY WELLCHECK FOR 30 MIN- HELD GOOD. LAND TBG@3120'.95 W/15K COMPRESION ON PKR. PT CSG TO 500 PSI FOR 15 MIN- HELD GOOD.

RD RIG FLOOR, ND BOP, NU 10K FRAC STACK BY BIG RED, PT VOID TO 2400 PSI, INSTALL TWC AND PT FRAC STACK TO 8K FOR 15 MIN- HELD GOOD, PULLED OUT TWC.

MIRU EXPERT SLICK LINE, BROKE DUAL DISK SUB, RUN GAUGE RING (2.86) THROUGH DUAL DISK, RD SLICK LINE.

RD WSU AND PREPARE EQUIPMENT TO MOVE.

DROVE BACK TO TOWN.

Report Number

7

Report Start Date

3/11/2025

Report End Date

3/11/2025

Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.

FRAC STAGE 1 FRUITLAND COAL (3,260'-3,296'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 2,536 LBS OF 100 MESH AND 25,396 LBS 20/40 ARIZONA AND 12,936 GAL SLICKWATER AND 0.46 MILLION SCF N2. 70 QUALITY.** AVG RATE = 49.8 BPM, AVG PSI = 3,066. ISIP WAS 1,278 PSI (5 MIN WAS 825 PSI, 10 MIN WAS 761 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND **PERFORATE STAGE #2 FRUITLAND COAL (3,127'-3,250')** IN 3 RUNS **W/84 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, TAG, 1 SPF**, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 3127' - 3155', 3185' - 3216', 3218' - 3231', 3232' - 3239', 3245' - 3250', ALL SHOTS FIRED.

COOL DOWN AND TEST. **FRAC STAGE 2 FRUITLAND COAL (3,109'-3,250'):** BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. **FOAM FRAC'D WITH 7,605 LBS OF 100 MESH AND 83,381 LBS 20/40 ARIZONA AND 34,440 GAL SLICKWATER AND 1.26 MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.1 BPM, AVG PSI = 3,106. ISIP WAS 1,416 PSI. (5 MIN WAS 895 PSI., 10 MIN WAS 819 PSI., 15 MIN WAS 772 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED THREE SAND RAMPS WITH RCN BALL DROP BETWEEN, WITH 27 BALLS ON FIRST DROP AND 20 BALLS ON SECOND DROP.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,164 BBLs (INCLUDING 36 BBLs OF ACID). TOTAL SAND = 111,313 LBS. TOTAL N2 = 1.72 MILLION SCF.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Report Number 8	Report Start Date 3/12/2025	Report End Date 3/12/2025
Operation		
CREW ATTEND HILCORP MONTHLY SAFETY MEETING, TRAVEL TO LOCATION SAN JUAN 29-7 #109.		
HOLD PJSM.		
MOB TO THE SAN JUAN 29-6 #68A (12 MILE MOVE).		
SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BLEED DOWN WELL. SITP: 720 PSI SICP: 150 PSI SIBHP: 0 PSI BDW: 60 MIN		
LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 3-1/2" HANDLING TOOLS.		
R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.		
RELEASE PCKR. PULL HANGER. LUBRICATE OUT TWC (200 PSI ON TBG). PUMP 30BBL KILL TBG. R/D LUBRICATOR. L/D HANGER.		
TOOH LAYING DOWN 3- 1/2" FRAC STRING AND AS1-X PACKER FROM A DEPTH OF 3,120.95'. LAYED DOWN 46 JOINTS OF 3 1/2 L-80.		
SHUT WELL IN. WINTERIZE EQUIPMENT, SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL BACK TO YARD.		
Report Number 9	Report Start Date 3/13/2025	Report End Date 3/13/2025
Operation		
CREW TRAVELED TO LOCATION.		
START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 290 PSI SICP: 290 PSI SIBHP: 0 PSI BDW: 30 MIN		
FINISH TOOH LAYING DOWN 50 JOINTS OF 3 1/2" FRAC STRING AND AS1-X PACKER CHANGE OVER TO 2 3/8" HANDLING TOOLS.		
SWAP OUT FRAC STRING LAY DOWN FLOAT WITH 2 3/8" PRODUCTION TUBING FLOAT. SENT 95 JNTS OF 3 1/2 L-80 TBG BACK TO TUBOSCOPE. RECIEVED 155 JNTS OF 2 3/8" TBG FROM TUBOSCOPE. THIS IS THE TUBING THAT WAS IN THIS WELL.		
MAKE UP CLEAN OUT ASSEMBLY/ 6 1/4" JUNK MILL. PICK UP 97 JOINTS 2 3/8- 4.7# J55 EUE TUBING, TAGGED 62' OF FILL ON TOP OF OUR BAFFLE PLUG WHICH IS @ 3252'		
PU POWER SWVL,		
SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL BACK TO YARD.		
Report Number 10	Report Start Date 3/14/2025	Report End Date 3/14/2025
Operation		
RIG CREW TRAVEL TO LOCATION.		
START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 380 PSI SIBHP: 0 PSI BDW: 30 MIN		
RIG UP POWER SWIVEL.		
BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLs OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CLEAN OUT FILL FROM 3190' TO BP AT 3254'. FRAC SAND RETURNS DOWN TO 1/4 CUP OF SAND PER 5 GALLON BUCKET TEST.		
MILL UP BP AT A DEPTH OF 3254' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. BYPASS AIR UNIT.		
TALLY, PICK UP TBG FROM FLOAT AND TRIP IN HOLE TO CIBP AT A DEPTH OF 3400'.		
BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. SAND RETURNS DOWN TO A 1/4 CUP PER 5 GALLON BUCKET TEST. MILL UP CIBP AT 3400'. BYPASS AIR UNIT .		
TRIP OUT OF THE HOLE		
SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL BACK TO YARD.		
Report Number 11	Report Start Date 3/15/2025	Report End Date 3/15/2025
Operation		
RIG CREW TRAVEL TO LOCATION.		
START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 420 PSI SIBHP: 0 PSI BDW: 30 MIN		
RIG UP POWER SWIVEL.		
BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLs OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CONTINUE TO MILL OUT CIBP AT 3400'.		
MILL UP CIBP AT A DEPTH OF 3400' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. FOLLOW PLUG TO LINER TOP AT 3548'		
BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. TOOH LD 6 1/4 JUNK MILL PUMU 3 7/8 JUNK MILL TIH TO LINER TOP PU POWER SWVL MILL ON PLUG PARTS ON LINER TOP, CIRCULATE HOLE CLEAN AT 3588'. BYPASS AIR UNIT .		
TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 3588' TO 4277'.		
TRIP OUT OF THE HOLE TO 3458'		
SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL BACK TO YARD.		
Report Number 12	Report Start Date 3/16/2025	Report End Date 3/16/2025



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 380 PSI SIBHP: 0 PSI BDW: 30 MIN

RIG UP POWER SWIVEL.

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 14 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. MILL UP CIBP AT 4277'. CIRCULATE HOLE CLEAN AT 4307'. BYPASS AIR UNIT.

TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 4277' TO 5656'. CLEAN OUT TO PBTD AT 5656'. RACK BACK SWVL,

TRIP OUT OF THE HOLE WITH MILL, LD MILL,

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number
13

Report Start Date
3/17/2025

Report End Date
3/17/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT, CHECK PRESSURES, TUBING (0 PSI), CASING (150 PSI)

SPOT IN TBG FLOAT, TIH LD 6 DRILL COLLARS, SWAP OUT FLOATS,

PUMU BHA, TIH, LAND TBG @ 5579.21', ND BOPE, NU WH,

CHANGE HANDLING TOOLS, RUN RODS

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' DIP TUBE.

(1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1138)

(1)- 8' X 3/4" GUIDED ROD

(1) - 21K SHEAR TOOL.

(8)- 1 1/4" SINKER BARS, (200')

(165)- 3/4" SUCKER RODS (4,125')

SHUTDOWN SECURE WELL DROVE TO YARD.

Report Number
14

Report Start Date
3/18/2025

Report End Date
3/18/2025

Operation

HELD PJSM, CHECK START EQUIPMENT

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' DIP TUBE.

(1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1138)

(1)- 8' X 3/4" GUIDED ROD

(1) - 21K SHEAR TOOL.

(8)- 1 1/4" SINKER BARS, (200')

(212)- 3/4" SUCKER RODS (5,300')

(2)- 8'X 6' X 3/4" PONY ROD

(1)- 1 1/4" X 22' POLISHED ROD W/ LINER.

PUMP SEATED @ 5536.06' EOT @ 5579.21' PBTD @ 5656' FINISH TRIPPING IN HOLE WITH RODS, SPACE OUT AND LAND PUMP LOAD TUBING WITH 19 BBLs OF WATER, PRESSURE TEST TO 600 PSI. GOOD TEST. BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. LEAVE READY TO INSTALL PUMPING UNIT, GOOD PUMP ACTION.

RIG DOWN, RIG RELEASED AT 11:00 HOURS TO SAN JUAN 28-5 #89F.

Report Number
15

Report Start Date
3/18/2025

Report End Date
3/19/2025

Operation

MOVE IN AND SPOT IDEAL COMPLETIONS EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETIONS EQUIPMENT. (OPENED WELL 3/18 @ 14:00, SHUT IN ON 3/19 @ 8:00).



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIGLESS 2

Jobs

Actual Start Date: 2/5/2025

End Date: 3/19/2025

Report Number 1	Report Start Date 2/5/2025	Report End Date 2/5/2025
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Operation

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 60 PSI. SICP- 60 PSI.
MADE 3- RUNS.

1ST RUN: 2.00" O.D. R.B. TOOL TO 5,608' SLM, PULL PLUNGER.
2ND RUN: 2.00" O.D. R.B. TOOL TO 5,609' SLM, PULL FLOATING BUMPER SPRING.
3RD RUN: 1.50" O.D. IMPRESSION BLOCK TO 5,663' SLM, TAG FILL.

NO FLUID LEVEL DETECTED.

RIG DOWN, RELEASED EXPERT SLICKLINE UNIT & TOOLS.

Report Number 2	Report Start Date 2/6/2025	Report End Date 2/6/2025
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Operation

TRAVEL TO S.J. 29-5 #48B WELLSITE.

PJSA WITH CREWS.

RIG MOVE OPERATIONS. MOBILIZED HEC RIG & EQUIPMENT FROM THE S.J. 29-5 #48B WELLSITE TO THE S.J. 29-6 #68A WELLSITE (11 MILE MOVE).

RIG UP SERVICE UNIT. CONTINUE TO MOVE IN RIG EQUIPMENT. SMALL WELLSITE. HAD TO STAGE IN EQUIPMENT. TOOK EXTRA TIME.

CHECK WELL PRESSURES. SITP-50 PSI. SICP-60 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 15 MINUTES TO A LIGHT CONTINUOUS BLOW.

NIPPLE DOWN WELLHEAD. WELLHEAD BOLTS RUSTY & CORRODED. LOCKDOWN PINS STIFF BUT WORKABLE. NIPPLE UP BOP ASSEMBLY. FUNCTION TESTED GOOD.

7 1/16" X 2000 TUBING HEAD WILL HAVE TO BE CHANGED OUT FOR A 3000 OR 5000 SERIES HEAD FOR PLANNED FRAC OPERATIONS.

WELLHEAD COMPANY TO I.D. WELL FOR CHANGE OUT.

RIG UP FLOOR & TUBING HANDLING TOOLS. UNSET TBG HANGER AT 30,000 LBS. PULL TUBING HANGER TO THE FLOOR & REMOVE.

MOVE IN, RIG UP PREMIER NDT SERVICES.

BEGIN TUBING SCAN OPERATIONS.

SCANNED 179 - 2 3/8" TUBING JOINTS:

144 JOINTS - YELLOW BAND.

30 JOINTS - BLUE BAND (PITTING & THIN PINS).

5 JOINTS - GREEN BAND (PITTING & THIN PINS).

0 JOINTS - RED BAND.

144 JOINTS PASSED SCAN INSPECTION, 35 JOINTS FAILED (PITTING & THIN PINS). THE BAD JOINTS WERE PRIMARILY THROUGHOUT THE STRING. NO HOLE WERE FOUND. THE TUBING STRING WAS CLEAN WITH NO HEAVY SCALE. MOVE OUT PREMIER SERVICES.

MAKE UP 4 1/2" CASING CLEANOUT BHA ASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 3.75" O.D. X .33' ROLLER BIT.

1- 3.875" O.D. X 3.25 STRING MILL.

1- 3.125" O.D. X 1.33' BIT SUB.

TALLY & TRIP IN WITH WELL 2 3/8" YELLOW BAND TUBING THRU LINER TOP TO 4,315'. TRIP OUT ABOVE 4 1/2" LINER TOP TO 3,050'.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. TRAVEL TO HODGSON RANCH GATE AND SIGN OUT.

TRAVEL TO YARD.

Report Number 3	Report Start Date 2/7/2025	Report End Date 2/7/2025
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Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-80 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 15 MINUTES TO A LIGHT CONTINUOUS BLOW.

CONTINUE TRIP OUT WITH 4 1/2" CASING STRING MILL.

MAKE UP 7" CASING SCRAPER ASSEMBLY. PREPARE TO TRIP IN.

1- 6.250" O.D. X .60' BLADE BIT.

1- 6.250" O.D. X 4.275' CASING SCRAPER.

1- 4.125" O.D. X 2.05' BIT SUB.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

TRIP IN WITH 2 3/8" TUBING TO THE TOP OF THE 7" LINER AT 3,548'. TRIP OUT STANDING TUBING INTO DERRICK.
MAKE UP HILCORP 4 1/2" CAST IRON BRIDGE PLUG.
START TRIP IN WITH HILCORP 4 1/2" CIBP.
CREW LUNCH BREAK.
CONTINUE TRIP IN WITH HILCORP 4 1/2" CIBP TO 4,277'. SET CIBP. APPEARED TO HAVE A GOOD SET. LAYDOWN 1 JOINT OF TUBING.
RIG UP LINE TO TUBING. CIRCULATE 7" CASING WITH 155 BBLs OF BIOCIDAL WATER.
CLOSE PIPE RAMPS. TEST THE 7" & 4 1/2" CASING TO 560 PSI. STARTED GAINING PRESSURE DUE TO WATER HEATING. BLEED OFF PRESSURE.
TRIP OUT OF THE WELL WITH THE TUBING/SETTING TOOLS. TOP OFF THE WELL.
SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE WEEKEND. TRAVEL TO HODGSON RANCH GATE AND CHECK OUT.
TRAVEL TO YARD.

Report Number
4

Report Start Date
2/10/2025

Report End Date
2/10/2025

Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.
PJSM, START AND WARM UP EQUIP.
SICP 0 PSI.
SIBH 0 PSI.
CONDUCT AN MIT FROM 4277' TO SURFACE AT 560 PSI BY WELLCHECK AND WITNESS BY CLARENCE SMITH.
MIRU BASIN WIRELINE AND RUN A CBL FROM 4250' TO SURFACE, TOC@1970', RD WIRELINE.
ND BOP, REMOVED 2K WH AND INTALL A NEW 3K WH BY BIG RED, TEST VOID TO 2400 PSI- HELD GOOD, NU BOP.
SISW, WINTERIZED EQUIPMENT, SDFN.
DROVE BACK TO TOWN.

Report Number
5

Report Start Date
2/11/2025

Report End Date
2/11/2025

Operation

TRAVEL TO LOCATION.
PJSM, START AND WARM UP EQUIPMENT.
NO WELL PRESSURE.
TIH W/WORK STRING (78 STS) AND LAY IT DOWN.
MIRU BASING WIRELINE, RUN AND SET (SELECT) 7" CBP@3400', IN ONE RUN PERFORATE 36 SHOTS- 1' APART F/3295' TO 3260', RUN AND SET (HEC) 7" BAFFLE CBP@3254', RD WIRELINE.
SISW, SWAP TBG TRAILERS BY C&J.
DROVE BACK TO TOWN.

Report Number
6

Report Start Date
2/12/2025

Report End Date
2/12/2025

Operation

TRAVEL TO LOCATION.
PJSM, START AND WARM UP EQUIPMENT.
NO PRESSURE IN THE WELL.
CHANGE OUT TOOLS FOR 3 1/2" FRAC STRING. MU AND RUN IN W/ DUAL DISK AND 7" AS1-X PKR FROM SELECT, 1 JT, 3' MJ, 94 JTS (3 1/2" J-55 L-80), 10' SUB, TBG HANGER, PT TO 8K BY WELLCHECK FOR 30 MIN- HELD GOOD. LAND TBG@3120'.95 W/15K COMPRESION ON PKR. PT CSG TO 500 PSI FOR 15 MIN- HELD GOOD.
RD RIG FLOOR, ND BOP, NU 10K FRAC STACK BY BIG RED, PT VOID TO 2400 PSI, INSTALL TWC AND PT FRAC STACK TO 8K FOR 15 MIN- HELD GOOD, PULLED OUT TWC.
MIRU EXPERT SLICK LINE, BROKE DUAL DISK SUB, RUN GAUGE RING (2.86) THROUGH DUAL DISK, RD SLICK LINE.
RD WSU AND PREPARE EQUIPMENT TO MOVE.
DROVE BACK TO TOWN.

Report Number
7

Report Start Date
3/11/2025

Report End Date
3/11/2025

Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.
FRAC STAGE 1 FRUITLAND COAL (3,260'-3,296'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 2,536 LBS OF 100 MESH AND 25,396 LBS 20/40 ARIZONA AND 12,936 GAL SLICKWATER AND 0.46 MILLION SCF N2. 70 QUALITY.** AVG RATE = 49.8 BPM, AVG PSI = 3,066. ISIP WAS 1,278 PSI (5 MIN WAS 825 PSI, 10 MIN WAS 761 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.
DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND **PERFORATE STAGE #2 FRUITLAND COAL (3,127'-3,250')** IN 3 RUNS W/84 SHOTS, **0.33" DIA, 2-1/2" HSC GUN, TAG, 1 SPF**, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 3127' - 3155', 3185' - 3216', 3218' - 3231', 3232' - 3239', 3245' - 3250', ALL SHOTS FIRED.
COOL DOWN AND TEST. **FRAC STAGE 2 FRUITLAND COAL (3,109'-3,250'):** BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. **FOAM FRAC'D WITH 7,605 LBS OF 100 MESH AND 83,381 LBS 20/40 ARIZONA AND 34,440 GAL SLICKWATER AND 1.26 MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.1 BPM, AVG PSI = 3,106. ISIP WAS 1,416 PSI. (5 MIN WAS 895 PSI., 10 MIN WAS 819 PSI., 15 MIN WAS 772 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED THREE SAND RAMPS WITH RCN BALL DROP BETWEEN, WITH 27 BALLS ON FIRST DROP AND 20 BALLS ON SECOND DROP.
SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,164 BBLs (INCLUDING 36 BBLs OF ACID). TOTAL SAND = 111,313 LBS. TOTAL N2 = 1.72 MILLION SCF.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Report Number 8	Report Start Date 3/12/2025	Report End Date 3/12/2025
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Operation

CREW ATTEND HILCORP MONTHLY SAFETY MEETING, TRAVEL TO LOCATION SAN JUAN 29-7 #109.

HOLD PJSM.

MOB TO THE SAN JUAN 29-6 #68A (12 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BLEED DOWN WELL. SITP: 720 PSI SICP: 150 PSI SIBHP: 0 PSI BDW: 60 MIN

LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 3-1/2" HANDLING TOOLS.

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

RELEASE PCKR. PULL HANGER. LUBRICATE OUT TWC (200 PSI ON TBG). PUMP 30BBL KILL TBG. R/D LUBRICATOR. L/D HANGER.

TOOH LAYING DOWN 3- 1/2" FRAC STRING AND AS1-X PACKER FROM A DEPTH OF 3,120.95'. LAYED DOWN 46 JOINTS OF 3 1/2 L-80.

SHUT WELL IN. WINTERIZE EQUIPMENT, SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 9	Report Start Date 3/13/2025	Report End Date 3/13/2025
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Operation

CREW TRAVELED TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 290 PSI SICP: 290 PSI SIBHP: 0 PSI BDW: 30 MIN

FINISH TOOH LAYING DOWN 50 JOINTS OF 3 1/2" FRAC STRING AND AS1-X PACKER CHANGE OVER TO 2 3/8" HANDLING TOOLS.

SWAP OUT FRAC STRING LAY DOWN FLOAT WITH 2 3/8" PRODUCTION TUBING FLOAT. SENT 95 JNTS OF 3 1/2 L-80 TBG BACK TO TUBOSCOPE. RECIEVED 155 JNTS OF 2 3/8" TBG FROM TUBOSCOPE. THIS IS THE TUBING THAT WAS IN THIS WELL.

MAKE UP CLEAN OUT ASSEMBLY/ 6 1/4" JUNK MILL. PICK UP 97 JOINTS 2 3/8- 4.7# J55 EUE TUBING, TAGGED 62' OF FILL ON TOP OF OUR BAFFLE PLUG WHICH IS @ 3252'

PU POWER SWVL,

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 10	Report Start Date 3/14/2025	Report End Date 3/14/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 380 PSI SIBHP: 0 PSI BDW: 30 MIN

RIG UP POWER SWIVEL.

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLs OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CLEAN OUT FILL FROM 3190' TO BP AT 3254'. FRAC SAND RETURNS DOWN TO 1/4 CUP OF SAND PER 5 GALLON BUCKET TEST.

MILL UP BP AT A DEPTH OF 3254' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. BYPASS AIR UNIT.

TALLY, PICK UP TBG FROM FLOAT AND TRIP IN HOLE TO CIBP AT A DEPTH OF 3400'.

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. SAND RETURNS DOWN TO A 1/4 CUP PER 5 GALLON BUCKET TEST. MILL UP CIBP AT 3400'. BYPASS AIR UNIT .

TRIP OUT OF THE HOLE

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 11	Report Start Date 3/15/2025	Report End Date 3/15/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 420 PSI SIBHP: 0 PSI BDW: 30 MIN

RIG UP POWER SWIVEL.

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLs OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CONTINUE TO MILL OUT CIBP AT 3400'.

MILL UP CIBP AT A DEPTH OF 3400' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. FOLLOW PLUG TO LINER TOP AT 3548'

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. TOOH LD 6 1/4 JUNK MILL PUMU 3 7/8 JUNK MILL TIH TO LINER TOP PU POWER SWVL MILL ON PLUG PARTS ON LINER TOP, CIRCULATE HOLE CLEAN AT 3588'. BYPASS AIR UNIT .

TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 3588' TO 4277'.

TRIP OUT OF THE HOLE TO 3458'

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 12	Report Start Date 3/16/2025	Report End Date 3/16/2025
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Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #68A

API: 3003921091

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 380 PSI SIBHP: 0 PSI BDW: 30 MIN

RIG UP POWER SWIVEL.

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 14 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. MILL UP CIBP AT 4277'. CIRCULATE HOLE CLEAN AT 4307'. BYPASS AIR UNIT.

TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 4277' TO 5656'. CLEAN OUT TO PBTD AT 5656'. RACK BACK SWVL,

TRIP OUT OF THE HOLE WITH MILL, LD MILL,

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number
13

Report Start Date
3/17/2025

Report End Date
3/17/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT, CHECK PRESSURES, TUBING (0 PSI), CASING (150 PSI)

SPOT IN TBG FLOAT, TIH LD 6 DRILL COLLARS, SWAP OUT FLOATS,

PUMU BHA, TIH, LAND TBG @ 5579.21', ND BOPE, NU WH,

CHANGE HANDLING TOOLS, RUN RODS

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' DIP TUBE.

(1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1138)

(1)- 8' X 3/4" GUIDED ROD

(1) - 21K SHEAR TOOL.

(8)- 1 1/4" SINKER BARS, (200')

(165)- 3/4" SUCKER RODS (4,125')

SHUTDOWN SECURE WELL DROVE TO YARD.

Report Number
14

Report Start Date
3/18/2025

Report End Date
3/18/2025

Operation

HELD PJSM, CHECK START EQUIPMENT

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' DIP TUBE.

(1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1138)

(1)- 8' X 3/4" GUIDED ROD

(1) - 21K SHEAR TOOL.

(8)- 1 1/4" SINKER BARS, (200')

(212)- 3/4" SUCKER RODS (5,300')

(2)- 8'X 6' X 3/4" PONY ROD

(1)- 1 1/4" X 22' POLISHED ROD W/ LINER.

PUMP SEATED @ 5536.06' EOT @ 5579.21' PBTD @ 5656' FINISH TRIPPING IN HOLE WITH RODS, SPACE OUT AND LAND PUMP LOAD TUBING WITH 19 BBLs OF WATER, PRESSURE TEST TO 600 PSI. GOOD TEST. BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. LEAVE READY TO INSTALL PUMPING UNIT, GOOD PUMP ACTION.

RIG DOWN, RIG RELEASED AT 11:00 HOURS TO SAN JUAN 28-5 #89F.

Report Number
15

Report Start Date
3/18/2025

Report End Date
3/19/2025

Operation

MOVE IN AND SPOT IDEAL COMPLETIONS EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETIONS EQUIPMENT. (OPENED WELL 3/18 @ 14:00, SHUT IN ON 3/19 @ 8:00).

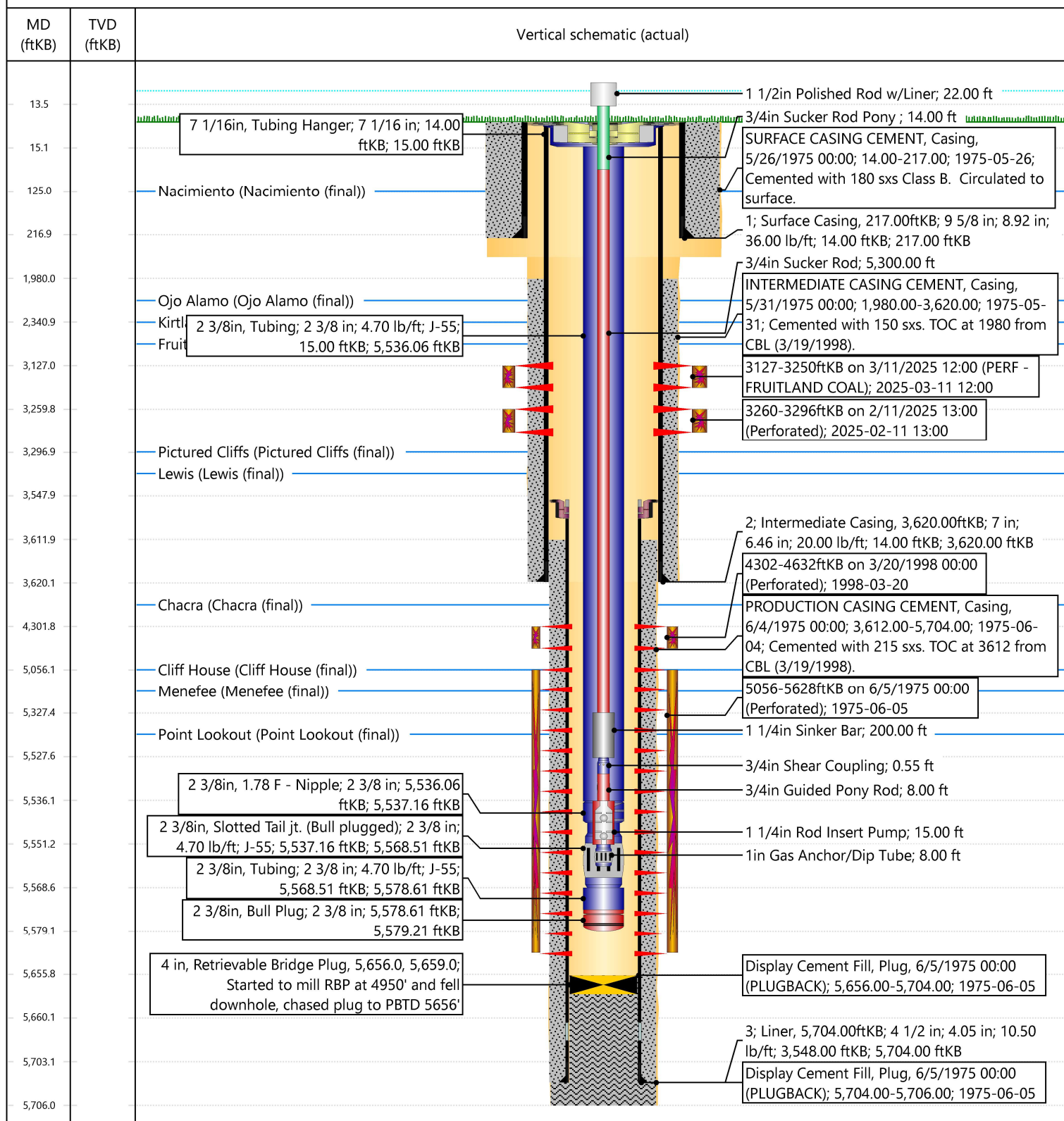


Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #68A

API / UWI 3003921091	Surface Legal Location 029-029N-006W-O	Field Name MV	Route 1306	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,411.00	Original KB/RT Elevation (ft) 6,425.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 3/16/2025 09:00	Set Depth (ftKB) 5,579.21	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 5/26/1975 00:00

Original Hole [Vertical]





Outlook

RE: San Juan 29-6 Unit 68A, 3003921091 CBL

From Matthew Esz <Matthew.Esz@hilcorp.com>

Date Tue 2/11/2025 5:41 AM

To Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

For the regulatory team- Yesterday afternoon Monica and I went back and forth about the bottom depth on our NOI and the top of the pictured cliffs formation. Monica gave us verbal approval to perforate today from 3018'-3297' (Slightly deeper than the approved NOI). She requested we make a note in the subsequent report. She will reach out today if she needs any other information.

Thanks,
Matthew

From: Matthew Esz

Sent: Monday, February 10, 2025 5:20 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

Subject: RE: San Juan 29-6 Unit 68A, 3003921091 CBL

Monica,

Attached is the updated CBL, cross section, and log. The Pictured Cliffs formation top has been updated to 3297'. Our proposed completion interval is 3018'-3297'. Thank you!

From: Matthew Esz

Sent: Monday, February 10, 2025 4:34 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

Subject: San Juan 29-6 Unit 68A, 3003921091 CBL

Monica,

Attached is the CBL pulled today on the San Juan 29-6 Unit 68A, API # 300392109 along with the approved NOI. There was an error on our end when submitting the NOI and the bottom perforation is incorrect. We would like to change the bottom perf depth from 3282' to **3297'**. I'm going to give you a call and see if you need any additional information. The rig is currently on location and ready to perforate tomorrow.

Thanks,

Matthew Esz

Operations Engineer

San Juan South Asset Team

Hilcorp Energy Company

c: (770) 843-9226

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 466309

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466309
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466309

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466309
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/25/2025