Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: FRED FEASEL G Well Location: T27N / R10W / SEC 2 / County or Parish/State: SAN

SWSE / 36.599045 / -107.861252 JUAN / NM

Well Number: 1E Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF046563 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3004524724 **Operator:** HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2858640

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/17/2025 Time Sundry Submitted: 02:46

Date Operation Actually Began: 06/06/2025

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 06/13/2025 per the attached daily reports & schematic.

SR Attachments

Actual Procedure

Fred_Feasel_G__1E_20250617144605.pdf

Fred_Feasel_G_1E_P_A_SR_20250617144551.pdf

eceived by OCD: 6/18/2025 2:01:00 PM
Well Name: FRED FEASEL G

Well Location: T27N / R10W / SEC 2 / SWSE / 36.599045 / -107.861252

County or Parish/State: SAN JUAN / NM

Well Number: 1E

Type of Well: CONVENTIONAL GAS

WĖLL

Allottee or Tribe Name:

Lease Number: NMSF046563

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004524724

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES Signed on: JUN 17, 2025 02:46 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 06/18/2025

Signature: Matthew Kade

Page 2 of 2

6/6/2025 – MIRU. 6/7/2025 – CHECK PSI: TBG-0#, CSG-80#, BH-0#. BDW 5 MINS. FT BOP. ND WH. NU BOP. RU RF & TBG EQUIP. RU WSI. TEST BOP TO 2500# HIGH / 300# LOW. BOP TEST OK. WORK TBG HANGER. FREE. LD 150 2 3/8" JTS (TBG IN DECENT SHAPE. SOME JTS RUINED DUE TO BEING TOO TIGHT) SIW, SDFN.

6/9/2025 – CK PSI: TBG-0#, CSG-80#, BH-0#. BDW 5 MINS. FINISH LD TBG. LD 203 JTS 2 3/8" J55. SWAP FLOATS TALLY, RABBIT & PUP, RIH W/ 4.5" CR. S&R 4.5" CR @ 6255'. EST CIRC W/90 BBLS. PUMP 110 BBLS TOTAL. PSI TEST CSG 560#. NO TEST. LEAK OF 20# PER MIN. STING INTO CR. EST A RATE OF 2.0BPM @ 200# PSI (BLM REP APPROVED 12SKS BELOW). PLUG #1 FROM 6389'- 6255' (139') M&P 12 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 1.4MIX. 24DIS. DIS ALL CMT BELOW CR. TOOH. LD STINGER. SIW. SDFN. (FRED BRANDENBURG BLM REP)

6/10/2025 – CK PSI: TBG-0#, CSG-0#, BH-20# BDW 5 MINS. RU DRAKE WL. RIH W/ CBL TOOL. TAGGED @ 6150' W/ CBL TOOL. (BLM REP APPROVED TAG). LOG WELL FROM 6150'. RD WL. TIH W/ TS RE-TAG @ 6150'. PLUG #1 FROM 6150' - 5842' (308')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 22.1DIS, 1%CAL. LD TOC. NO REVERSE. TOOH. SIW, WOC. TIH TAG TOC @ 5840'. LD TBG TO PLUG #2. NO CSG TEST. PLUG #2 FROM 5458'- 5150' (308')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 22.1DIS, 1%CAL. LD TOC. NO REVERSE. TOOH. SIW, WOC. SDFN. (FRED BRANDENBURG BLM REP)

6/11/2025 – CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 5203' (BLM REP APPROVED TAG) LD TBG TO PLUG #3. NO CSG TEST. PLUG #3 FROM 4733'-4348' (385')(2 3/8X4.5) M&P 30 SKS CLASS G, 15.8PPG, 1.15YIELD, 6.1BLSRY, 16.5DIS, 2% CAL. LD TOC NO REVERSE. TOOH SIW. WOC. TIH TAG TOC @ 4364' (BLM REP APPROVED TAG). LD TBG TO PLUG #4. NO CSG TEST. PLUG #4 FROM 3515' - 3207' (308') (2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 12.1DIS, 1%CAL. LD TOC. NO REVERSE. TOOH. SIW, WOC. TIH TAG TOC @ 3282' (BLM REP APPROVED TAG) LD TBG TO PLUG #5. NO CSG TEST. PLUG #5 FROM 2873' - 2565' (308')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 22.1DIS. LD TOC. NO REVERSE. TOOH. SIW, WOC. SDFN. (FRED BRANDENBURG BLM REP)

6/12/2025 – CK PSI: TBG-0#, CSG-0#, BH-0# BDW 0 MIN. TIH TAG TOC @ 2605' (BLM REP APPROVED TAG) LD TBG TO PLUG #6. NO CSG TEST. (WAIT ON APPROVAL TO COMBINE PLUGS #6 & #7) BLM & NMOCD REPS APPROVED CHANGE. PLUG #6 & 7 COMBINED FROM 1950' - 1257' M&P 54 SKS CLASS G, 15.8PPG, 1.15YIELD, 11.06BLSRY, 6.4MIX, 4.7DIS, 2%CAL. LD TOC NO REVERSE. TOOH. SW, WOC. TIH TAG TOC @ 1449'. LD TBG TO PLUG #8. TOOH. SIW, SDFN. (FRED BRANDEBURG BLM REP)

6/13/2025 – CK PSI: TBG-0#, CSG-0#, BH-0# BDW 0 MINS. LOAD CSG W/ 4 BBLS FW. PSI TEST CSG TO 600# FOR 30 MINS. TEST OK. RU DRAKE WL. RIH W/ TG & PERF @ 1130′. EST A RATE OF 2.0BPM @ 600# PSI. RD WL. TIH W/ 4.5″ CR. S&R CR @ 1080′. PLUG #8 FROM 1130′ - 695′ (2 3/8X4.5X7 7/8) M&P 120 SKS 90 BELOW/ 30ABOVE. CLASS G, 15.8PPG, 1.15YIELD, 24.5BLSRY, 2%CAL 14.2MIX, 2.6DIS. LD TOC. REVERSE OUT. TOOH. SIW WOC. TIH TAG TOC @ 693′. LD TBG TO SURF PLUG @ 349′. PLUG #9 FROM 349′ - 0′ (2 3/8X4.5) M&P 35SKS CLASS G, 15.8PPG, 1.15YIELD, 7.1BLSRY, 4.1MIX, CIRC CMNT TO SURF. LD ALL TBG. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ CUTOFF. WELD DHM @ 36.59923 N / 107.86166 W. TOP OFF DHM & CELLAR W/ 21 SKS CLASS G, 15.8, 1.15YIELD. RD RIG & CMNT PKG. RIG RELEASED ON 6/13/2025 @ 17:30. (FRED BRANDENBURG BLM REP)

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Friday, April 11, 2025 1:50 PM

To: Kade, Matthew H; Joe Zimmerman; Rennick, Kenneth G

Cc: Farmington Regulatory Techs; Clay Padgett; Lee Murphy; John LaMond; Oscar Sanchez -

(C)

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: FRED FEASEL G 1E (API:3004524724)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves revisions

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>

Sent: Friday, April 11, 2025 10:47 AM

To: Joe Zimmerman < Joseph. Zimmerman@hilcorp.com>; Rennick, Kenneth G < krennick@blm.gov>; Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <Imurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Oscar Sanchez - (C)

<Oscar.Sanchez@hilcorp.com>

Subject: Re: [EXTERNAL] P&A Revision Based on COA's: FRED FEASEL G 1E (API:3004524724)

The BLM approves of the changes to procedure

Thanks,

Matthew Kade

Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402

Office: 505-564-7736



From: Joe Zimmerman < Joseph. Zimmerman@hilcorp.com>

Sent: Friday, April 11, 2025 9:47 AM

To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com; Clay Padgett < cpadgett@hilcorp.com;

<<u>Joseph.Zimmerman@hilcorp.com</u>>; Oscar Sanchez - (C) <<u>Oscar.Sanchez@hilcorp.com</u>>

Subject: [EXTERNAL] P&A Revision Based on COA's: FRED FEASEL G 1E (API:3004524724)

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Good morning,

Attached is the revised procedure for the **FRED FEASEL G 1E (API:3004524724)** updated to account for the BLM and NMOCD COA's.

Please let me know if anyone has any questions or concerns.

Thank you,

Joe Zimmerman
Hilcorp Energy Company
Operations Engineer – Technical Services
Joseph.zimmerman@hilcorp.com

C: 208.610.8631 O: 346.237.2054

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Report Printed: 6/17/2025



Current Schematic - Version 3

04524724		T27N-R10W-S02	Basin Dakota	0808	State/Province NEW MEXICO	Vertical		
and Elevation (fl		Original KB/RT Elevation (ft) 5,975.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (fl		
Date	<u>s</u>	Set Depth (ftKB) 6,335.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in)	Weight/Length (lb/ft) 4.70	Original Spud Date 3/7/1981 00:00		
		Or	riginal Hole, FRED	FEASEL G #1E [Ve	ertical]			
ИD TV		Vertical schematic (actual)						
		илакинакинакинакинакинакинакинакинакинакин						
9.1	1	NACIMIENTO (NACIMIENTO (final))			300sx Class B (Returns to Surface Cement Squeeze, Squeeze, 6/1/2	/7/1981 00:00; 13.00-299.00; 1981-03-07;		
2.9					PLUG #8a: KRD & OJO, Casing, 6,	10 in; 24.00 lb/ft; 13.00 ftKB; 299.00 ftKB '13/2025 00:00 (plug); 693.00-1,130.00; 2025		
6.0		OJO ALAMO (OJO ALAMO (1	final)) ————	_	30ABOVE. CLASS G, 15.8PPG , 1.1 PLUG #8b: KRD & OJO, Plug, 6/1: 00:01; PLUG #8 FROM 1130' - 69!	5'. (2 3/8X4.5X7 7/8) M&P 120 SKS 90 BELO' 5YIELD, 24.5BLSRY, 2%CAL. 14.2MIX, 2.6DIS. 8/2025 00:01; 693.00-1,130.00; 2025-06-13 5'. (2 3/8X4.5X7 7/8) M&P 120 SKS 90 BELOV		
32.0	-	4.05 in, CICF	R, 1,080.0, 1,082.0		PLUG #8a: KRD & OJO, Casing, 6, PLUG #8 FROM 1130' - 695'. (2 3,	5YIELD, 24.5BLSRY, 2%CAL. 14.2MIX, 2.6DIS. (13/2025 00:00; 700.00-1,130.00; 2025-06-13 (8X4.5X7 7/8) M&P 120 SKS 90 BELOW/ 5YIELD, 24.5BLSRY, 2%CAL. 14.2MIX, 2.6DIS.		
29.9		KIRTLAND (KIRTLAND (final))		1130-1130ftKB on 6/13/2025 00:0	00 (SQUEEZE PERFS); 2025-06-13		
14.9		FRUITLAND (FRUITLAND (fin	al))			2025 00:00 (PLUG #7: FRD); 1,449.00-1,950.0		
99.9		PICTURED CLIFFS (PICTUREI	CLIFFS (fin		G, 15.8PPG, 1.15YIELD, 11.06BLSR	INED FROM 1950' - 1257' M&P 54 SKS CLA Y, 6.4MIX, 4.7DIS, 2%CAL.		
50.1	_				PLUG #5 FROM 2873' - 2665' (30	0:02; 2,605.00-2,873.00; 2025-06-11 00:02; 8')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PP		
23.2		CHACRA (CHACRA (final)) —			03-19; Stage 2: 1,300sx Class B; To	DIS. g, 3/19/1981 00:00; 1,316.00-4,683.00; 1981- DC @ 1,316' by Calc (50% Washout) :01; 3,282.00-3,515.00; 2025-06-11 00:01;		
32.2		CLIFF HOUSE (CLIFF HOUSE	(final))			8')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PP		
15.1 —		MENEFEE (MENEFEE (final))						
52.0		POINT LOOKOUT (POINT LO	OOKOUT (fin ————		11; PLUG #3 FROM 4733 -4348 (:	6/11/2025 00:00; 4,364.00-4,733.00; 2025-06 885')(2 3/8X4.5) M&P 30 SKS CLASS G, 5DIS, 2% CAL LD TOC NO REVERSE. TOOH		
85.0		MANCOS (MANCOS (final))			SW. WCC.			
03.1						0:01; 5,203.00-5,458.00; 2025-06-10 00:01; b')(2 3/8X4.5) M&P 24 SKS CLASS G, 15.8PPG		
08.1		GALLUP (GALLUP (final)) —			1.15YIELD, 4.9BLSRY, 2.8MIX, 22.1 PLUG #1 CNT'd DK, DK Perfs, & G 2025-06-10; PLUG #1 FROM 6150	DIS, 1%CAL. iRN, Plug, 6/10/2025 00:00; 5,840.00-6,150.0)' - 5842' (308')(2 3/8X4.5) M&P 24 SKS		
39.9	مما		^^^^		03-19; Stage 1: 465sx Class B; TO	BLSRY, 2.8MIX, 22.1DIS, 1%CAL. g, 3/19/1981 00:00; 5,305.00-6,520.00; 1981- C @ 5,305' by Calc (50% Washout) lug, 6/9/2025 00:00; 6,150.00-6,389.00; 2025:		
33.9 —		GRANEROS (GRANEROS (fin	al))			55' (139') M&P 12 SKS CLASS G, 15.8PPG,		
56.9		4.05 in, CICF	2, 6,255.0, 6,257.0					
79.9	-		__		6269-6280ftKB on 9/29/1981 00:0	00 (Perforated); 1981-09-29		
14.0			&		6308-6314ftKB on 9/29/1981 00:0	00 (Perforated); 1981-09-29		
34.0	_							
54.0		DAKOTA (DAKOTA (final)) —	No.		<u> </u>			
89.1				8888 SSSSSS 1888	6355-6389ftKB on 9/29/1981 00:0	00 (Perforated); 1981-09-29		

Page 1/1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 476664

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	476664
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

C	Created By		Condition Date
	loren.diede	None	6/26/2025