

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 30 / NWSW / 36.54201 / -107.40529	County or Parish/State: RIO ARRIBA / NM
Well Number: 141	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079367	Unit or CA Name: SAN JUAN 27-5 UNIT--DK, SAN JUAN 27-5 UNIT--MV, SAN JUAN 27-5 UNIT--STATE	Unit or CA Number: NMNM78409A, NMNM78409B, NMNM78409X
US Well Number: 3003920465	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2856426

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 06/05/2025	Time Sundry Submitted: 11:14
Date Operation Actually Began: 01/28/2025	

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a MV/MC/DK trimmingle under DHC 5446. Please see the attached operations.

SR Attachments

Actual Procedure

Reporting__Well_Operations_Summary_L48__SAN_JUAN_27_5_UNIT_141__2025_06_05_10.42.34__1__20250605111152.pdf

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 30 / NWSW / 36.54201 / -107.40529	County or Parish/State: RIO ARRIBA / NM
Well Number: 141	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079367	Unit or CA Name: SAN JUAN 27-5 UNIT--DK, SAN JUAN 27-5 UNIT--MV, SAN JUAN 27-5 UNIT--STATE	Unit or CA Number: NMNM78409A, NMNM78409B, NMNM78409X
US Well Number: 3003920465	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: JUN 05, 2025 11:09 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 06/05/2025
Signature: Kenneth Rennick	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1460 FSL / 1190 FWL / TWSP: 27N / RANGE: 5W / SECTION: 30 / LAT: 36.54201 / LONG: -107.40529 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1460 FSL / 1190 FWL / TWSP: 27N / SECTION: / LAT: 36.54201 / LONG: 107.40529 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 27-5 UNIT #141

API: 3003920465

Field: BASIN DAKOTA (PRORATED G #0068

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: #101

Jobs

Actual Start Date: 6/26/2024

End Date: 1/29/2025

Report Number 1	Report Start Date 6/26/2024	Report End Date 6/26/2024
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Operation

LOAD EQUIP AT SJ 28-7 U-130F, MOVED AND SPOT IN EQUIPMENT.
SLICK LINE PULLED OUT TOOLS BEFORE RIG SHOW UP.

DROVE BACK TO TOWN.

Report Number 2	Report Start Date 6/27/2024	Report End Date 6/27/2024
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Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

PCP 72 PSI.

PTP 72 PSI.

BH 0 PSI.

BDT 3 MIN.

RU WSU

ND WH, NU BOP, RU RIG FLOOR, PULLED OUT TBG HANGER.

MIRU TUBOSCOPE SCANNER, TOH SCANNING W/ 237 JTS, SN, MS. SCAN RESULTS= 225 JTS YB.

5 JTS BB.

1 JT GB.

6 JTS RB.

TIH W/3 7/8" STRING MILL AND 88 STS TO 5534', SHUT DOWN BECAUSE OF STORM MOVE IN W/LIGHTNING.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 3	Report Start Date 6/28/2024	Report End Date 6/28/2024
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Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 70 PSI

BH 0 PSI

BDT 2 MIN.

CONTINUE RUNNING IN W/STRING MILL TO 7287', TOH W/215 STS AND STRING MILL.

TIH W/CIBP AND 215 STS + 1 JT, SET CIBP AT 7255', LD 1 JT, LOAD CSG W/105 BBL, PT CSG TO 560 FOR 20 MIN-HELD GOOD, TOH W/SETTING TOOL.

MIRU WIRELINE GROUP AND DID A BOND LOG FROM 7255' TO SURFACE, TOP OF CMT AT 2550', RD WIRELINE, SISW, SDFN.

TRAVEL BACK TO TOWN.

Report Number 4	Report Start Date 7/1/2024	Report End Date 7/1/2024
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

BH 0 PSI.

ND BOP, RU 3 K FLANGE, PRESS TEST CSG TO 580 PSI, FROM 7255' TO SURFACE FOR 30 MIN, WITNESS BY NM OCD AND BRADEN HEAD TEST- ALL GOOD.

PRESS TEST CSG TO 2000 PSI FOR 15 MIN FROM 7255' TO SURFACE -HELD GOOD, REMOVED OLD 3K WELL HEAD AND INSTALL A NEW 5K WELL HEAD, NU BOP, RU RIG FLOOR.

TIH W/PKR AND 42 STS, SET PKR AND LAND TBG AT 2640', SECURED TBG HANGER W/LOCK PINS. PRESS TEST DOWN TBG TO 2600 PSI FOR 15 MIN-HELD GOOD, LOAD INTERMEDIATE W/PKR FLUID-21 BBL, PRESS UP TO 500 PSI (DIDN'T HOLD PRESS), PT CSG TO 4K FOR 15 MIN-HELD GOOD.

UNSET PKR AND PULLED OUT TBG HANGER.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 5	Report Start Date 7/2/2024	Report End Date 7/2/2024
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Operation

DROVE TO PART WAY TO LOCATION AND MUNOS WASH WAS RUNNING HARD, DECIDED TO SHUT DOWN, DROVE BACK TO TOWN.

Report Number 6	Report Start Date 7/3/2024	Report End Date 7/3/2024
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Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

0 PSI IN THE WELL.

TOH LAYING DOWN 84 JTS AND PKR, TIH W/14 STS AND LAY IT DOWN.

RD RIG FLOOR, ND BOP, NU FRAC STACK BY BIG RED AND PT TO 4800 PSI BY WELLCHECK, ALL GOOD, SHUT IN AND SECURED WELL.

RD WSU, RELEASE WSU TO SJ 28-6 U-184.

WellViewAdmin@hilcorp.com



Well Operations Summary L48

Well Name: SAN JUAN 27-5 UNIT #141

API: 3003920465

Field: BASIN DAKOTA (PRORATED G #0068

State: NEW MEXICO

Sundry #:

Rig/Service: #101

Report Number 7	Report Start Date 8/26/2024	Report End Date 8/26/2024
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Operation

RIG UP BASIN WIRELINE. RIH AND PERFORATE STAGE 1 IN ONE RUN (LWR EL VADO), POOH.

RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D LWR MANCOS WITH 86,589 LBS 20/40 ARIZONA AND 58,464 GAL SLICKWATER AND 2.14 MILLION SCF N2. 60 QUALITY. AVG RATE = 41 BPM, AVG PSI = 2,990. ISIP WAS 1,812 PSI. (1,460 PSI IN 5 MINUTES). HAD TO CUT THE STAGE SHORT DUE TO INCREASING PRESSURE (87% OF DESIGNED SAND PUMPED).

RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 6,477' AND PERFORATE STAGE 2, (UPPER EL VADO). POOH.

FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D UPPER MANCOS WITH 69,555 LBS 20/40 ARIZONA AND 52,920 GAL SLICKWATER AND 1.92 MILLION SCF N2. 60 QUALITY. AVG RATE = 40 BPM, AVG PSI = 3,236 PSI. ISIP WAS 2,164 PSI. (1,730 PSI IN 5 MINUTES). CUT STAGE SHORT DUE TO INCREASING PRESSURE (70% OF DESIGNED SAND AWAY).

SIW, SECURE LOCATION, SDFN.

Report Number 8	Report Start Date 8/27/2024	Report End Date 8/27/2024
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Operation

RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 5,436' AND PERFORATE STAGE 3, (POINT LOOKOUT / LOWER MENEFE). POOH.

RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 3: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D PT LOOKOUT WITH 135,332 LBS 20/40 ARIZONA AND 47,712 GAL SLICKWATER AND 1.63 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,533. ISIP WAS 929 PSI. (5 MIN = 500 PSI). 108% OF DESIGNED SAND AMOUNT PUMPED.

RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 4,956' AND PERFORATE STAGE 3, (CLIFFHOUSE / UPPER MENEFE). POOH.

FRAC STAGE 4: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D CLIFFHOUSE / MENEFE WITH 130,385 LBS 20/40 ARIZONA AND 45,780 GAL SLICKWATER AND 1.50 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,408 PSI. ISIP WAS 1,213 PSI (5 MIN - 670 PSI). 104% OF DESIGNED SAND AMOUNT PUMPED.

RIH AND SET CBP AT 4,524'. BLEED OFF, PLUG HOLDING.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 4,926 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 421,861 LBS. TOTAL N2 = 7.19 MILLION SCF.

Report Number 9	Report Start Date 9/3/2024	Report End Date 9/3/2024
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Operation

CREW TRVL T/SAN JUAN 28-6 UNIT #48A.

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. MOB RIG & EQUIP T/SAN JUAN 27-5 UNIT #141 (21 MILE MOVE).

MIRU RIG & EQUIP.

PJSM. SICP-0, SITP-0, SIICP, SIBHP-0.

N/D FRAC STACK & REMOVE 4-1/2" FALSE BOTTOM TBG HANGER. INSTALL 2-3/8" TBG HANGER & TWCV.

PRTS BOP'S T/300 PSI LOW & 2500 PSI HIGH. NOTE: TBG HNAGER THAT WAS DELIVERED BY WH COMPANY WOULD NOT PRTS. USED AN EXTRA ONE THAT THE TESTER HAD.

M/U 3-7/8" JNK MILL, TALLY & P/U 2-3/8" 4.7#, J-55 TBG F/TRAILER T/3000'.

UNLOAD HOLE W/AIR.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 10	Report Start Date 9/4/2024	Report End Date 9/4/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-0, SITP-NA, SIICP-0, SIBHP-0. BDW 0 MIN, NO PRESSURE.

CONT TIH F/3000' W/3-7/8" JNK MILL ON 2-3/8" 4.7# TBG F/TRAILER. TAG CBP #1 @ 4524'.

R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1 GPH SOAP & 1 GPH CI.

DRILL OUT CBP #1 F/4524' T/4526' (95 MINUTES DRILL TIME).

SINGLE IN HOLE W/SWIVEL. TAG FILL @ 4865' (91' FILL). ESTABLISH CIRC W/AIR MIST. CLEAN OUT FILL (PLUG PARTS & SAND) T/CBP #2 @ 4956'.

DRILL OUT CBP #2 F/4956' T/4958' (3 HRS 20 MINUTES DRILL TIME).

SINGLE IN W/SWIVEL. TAG FILL @ 5317' (117' FILL). ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) T/5327'. PUMP SWEEPS & CIRC CLEAN. HANG SWIVEL IN DERRICK.

TOH W/3-7/8" MILL T/4700' (ABOVE TOP PERF).

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 11	Report Start Date 9/5/2024	Report End Date 9/5/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-400, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.

TIH F/4700' W/3-7/8" JNK MILL. TAG FILL @ 5327' (NO NEW FILL OVERNIGHT).



Well Operations Summary L48

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API: 3003920465

Field: BASIN DAKOTA (PRORATED G #0068

State: NEW MEXICO

Sundry #:

Rig/Service: #101

Operation

R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) T/4-1/2" CBP #3 @ 5436'.

DRILL OUT CBP #3 F/5436' T/5438' (DRILL OUT TIME 75 MINUTES).
NOTE: WHEN THE TOP WAS DRILLED OFF CBP#3, CSG PRESSURE SPIKED T/200 PSI THRU 6" LINE.
P/U 1 JNT W/PWR SWIVEL, OK. HANG SWIVEL IN DERRICK.

TIH W/3-7/8" MILL ON 2-3/8" 4.7# TBG F/TRAILER. TAG FILL @ 6457' (20' FILL). R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12-15 BPH FW, 1.5 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) T/4-1/2" CBP #4 @ 6477'.

DRILL OUT 4-1/2" CBP #4 F/6477' T/6479' (DRILL TIME 60 MINUTES).
NOTE: CSG PRESSURE SPIKED T/150 PSI AFTER DRILLING THRU CBP #4.

SINGLE IN W/PWR SWIVEL. T/6989'. ESTABLISH CIRC W/AIR MIST. PUMP SWEEPS & CIRC HOLE CLEAN. HANG PWR SWIVEL IN DERRICK.

L/D 26 JNTS OF 2-3/8" 4.7# TBG. TOH T/DERRICK W/TBG T/1000' (KILL STRING).

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number
12

Report Start Date
9/6/2024

Report End Date
9/6/2024

Operation

CREW TRVL T/LOC.

PJSM. SICP-600, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.

KILL CSG W/20 BBLs FW. TOH W/3-7/8" JNK MILL F/1000'. L/D MILL (MILL IN GOOD CONDITION).

M/U & TIH W/4-1/2" SOT SEMI COMPOSITE BRIDGE PLUG.

ATTMPT SET SCBP @ 6275', NEGATIVE. TRY TO SET SCBP & MULTIPLE DEPTHS W/NEGATIVE RESULTS.

TOH W/4-1/2" SCBP. L/D SCBP.

NOTE: SCBP WAS INTACT. DRAG BLOCK SLEEVE WAS LOCKED UP. LOOSENED WITH WRENCHES (SAND BEHIND IT).

M/U REPLACEMENT 4-1/2" SOT, SEMI COMPOSITE BRIDGE PLUG & TIH ON 2-3/8" TBG F/DERRICK.

SET 4-1/2" SOT SCBP @ 6275'. RELEASE SETTING TOOL.

TOH W/TBG T/DERRICK. KILL CSG W/25 BBLs FW. L/D SETTING TOOL.

M/U 2-3/8" PRODUCTION BHA. DRIFT & TIH ON 2-3/8" 4.7#, J-55 PRODUCTION TBG T/900'.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number
13

Report Start Date
9/7/2024

Report End Date
9/7/2024

Operation

CREW TRVL T/LOC.

PJSM. SICP-500, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.

CONT DRIFT 2-3/8" 4.7#, J-55 PROD TBG & TIH W/PROD BHA. M/U TBG HANGER.

LAND TBG AS FOLLOWS:

LAND TBG AS FOLLOWS:

- 1 - TBG HANGER
- 174 - JNTS 2-3/8" 4.7# J-55, EUE TBG
- 1 - MARKER JNT 2' x 2-3/8"
- 1 - JNTS 2-3/8" 4.7# J-55, EUE TBG
- 1 - SN (1.78" ID)
- 1 - TBG COUPLING (PUMP OUT PLUG)

SN @ 5517.25', EOT @ 5518.80'

R/D & RACK PWR SWIVEL. R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 4 BBL FW PAD. PRTS TBG T/500 PSI W/AIR, OK. PUMP OFF CHECK W/900 PSI. CIRC CI T/SURFACE.

R/D RIG & EQUIP. SPOT IN IDEAL WELL TESTERS. FINAL RIG REPORT.

Report Number
14

Report Start Date
9/7/2024

Report End Date
9/8/2024

Operation

MOVE IN AND SPOT IDEAL COMPLETION EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETION EQUIPMENT. (OPENED WELL 9/07 @ 14:00, SHUT IN ON 9/08 @ 0:00).

Report Number
15

Report Start Date
1/23/2025

Report End Date
1/23/2025

Operation

TRAVEL TO LOCATION.

PJSM.

LOAD UP EQUIPMENT F/SANCHEZ A #2N, MOVED WSU AND EQUIP.

MIRU WSU, SPOT IN EQUIP.

WHILE MOVING THE RIG, SLICK LINE PULL OUT PLUNGER AND BUMPER SPRING.

ND WH, NU BOP, RU RIG FLOOR, PRESS TEST BOP BY WELLCHECK-PIPE RAMS AND BLIND RAMS-ALL GOOD. PULLED OUT TBG HANGER.

TOH W/87 STS, MJ, 1 JT, SN, MS.

MU 3 7/8" JUNK MILL, TIH W/74 STS TO 4692'.



Well Operations Summary L48

Well Name: SAN JUAN 27-5 UNIT #141

API: 3003920465

Field: BASIN DAKOTA (PRORATED G #0068

State: NEW MEXICO

Sundry #:

Rig/Service: #101

Operation

SISW, WINTERIZED EQUIP, SDFN.

DROVE BACK TO TOWN.

Report Number
16Report Start Date
1/24/2025Report End Date
1/24/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 115 PSI.

BH 0 PSI.

INT 0 PSI.

BDW IN 5 MIN.

TIH W/13 STS, PICK UP 21 JTS, TAG FILL@6228'.

RU PS, (HAD SOME DELAYS STARTING AIR UNIT AND MIST PUMP), KI AIR UNIT AND MIST, TOOK 1 HR TO GET RETURNS, CLEAN OUT FILL TO 6228', (CBP@6275') COULDN'T STABLISH GOOD CIRCULATION, STARTED PUMPING 10 BBL P/HR DOWN TO 6 BBL, CIRCULATION WAS A LITTLE BETTER BUT STILL WOULD LOOSE CIRCULATION FOR 10 TO 15 MIN, FLOW FOR 2 MIN, JUST NEVER OK, (WILL BRING AN OTHER AIR UNIT ON MONDAY), KO AIR UNIT, RD SWIVEL, TOH W/25 STS TO 4660', TP@4719'.

SISW, WINTERIZED EQUIP, SDFW.

DROVE BACK TO TOWN.

Report Number
17Report Start Date
1/27/2025Report End Date
1/27/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 150 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 7 MIN.

TIH W/25 STS, RU SWIVEL ON JT#199, TAG FILL@6220'.

MIRU SECOND AIR UNIT, KI AIR UNIT AND MIS, MIRU HIGH TECH AIR UNIT, KI AIR AND MIST, STABLISH GOOD CIRCULATION IN 30 MIN, C/O TO CBP AT 6275', MILL OUT CBP IN 2 HRS, BIG INCREASE ON CSG FLOW AFTER MILLING CBP, CHASE IT DOWN TO 7075', MILL LEFTOVERS FROM CBP AND C/O FILL TO 7138', CIRCULATED BOTTOMS UP, KO AIR UNIT, RD SWIVEL, LD ONE JT AND TOH W/ 38 STS TO 4892'

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number
18Report Start Date
1/28/2025Report End Date
1/28/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 380 PSI.

INT 0 PSI.

BH 0 PSI.

BDW IN 10 MIN.

TIH W/38 STS, RU SWIVEL ON JT#226, TAG FILL AT 7136', MADE 2' OF FILL OVERNIGHT.

KI JUST ONE AIR UNIT AND MIST, C/O 119' OF FILL TO CIBP, **MILL OUT CIBP IN 3 HRS, CHASE IT DOWN TO 7516'**, MILL LEFTOVERS FROM CIBP AND C/O FILL TO 7569' PBDT, CIRCULATED WELL CLEAN, KO AIR UNIT, LD 1 JT, RD SWIVEL, TOH W/ 46 STS TO 4692'. **DHC-5446 WAS APPROVED ON 1/16/25**

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number
19Report Start Date
1/29/2025Report End Date
1/29/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 350 PSI.

BH 0 PSI.

INT 0 PSI.

BDW IN 10 MIN.

TOH W/74 STS AND JUNK MILL.

TIH W/PROD STRING-DRIFTING EACH CONNECTION, REJECTED 2 JTS, CHECK FOR FILL, MADE 3' OF FILL, LD TAG JTS, LAND TBG@7452'.87 AS FOLLOWS= EXP MS, SN, 237 JTS.

RD RIG FLOOR, ND BOP, NU WH, PUMPED 5 BBL OF WATER AND 7 GAL INH-DOWN TBG, PT TBG TO 500 PSI- HELD GOOD, PUMP OUT EXP-AT 700 PSI, UNLOAD WELL IN 30 MIN, SISW

RD WSU AND PREPARE EQUIPMENT TO MOVE.

DROVE BACK TO TOWN.

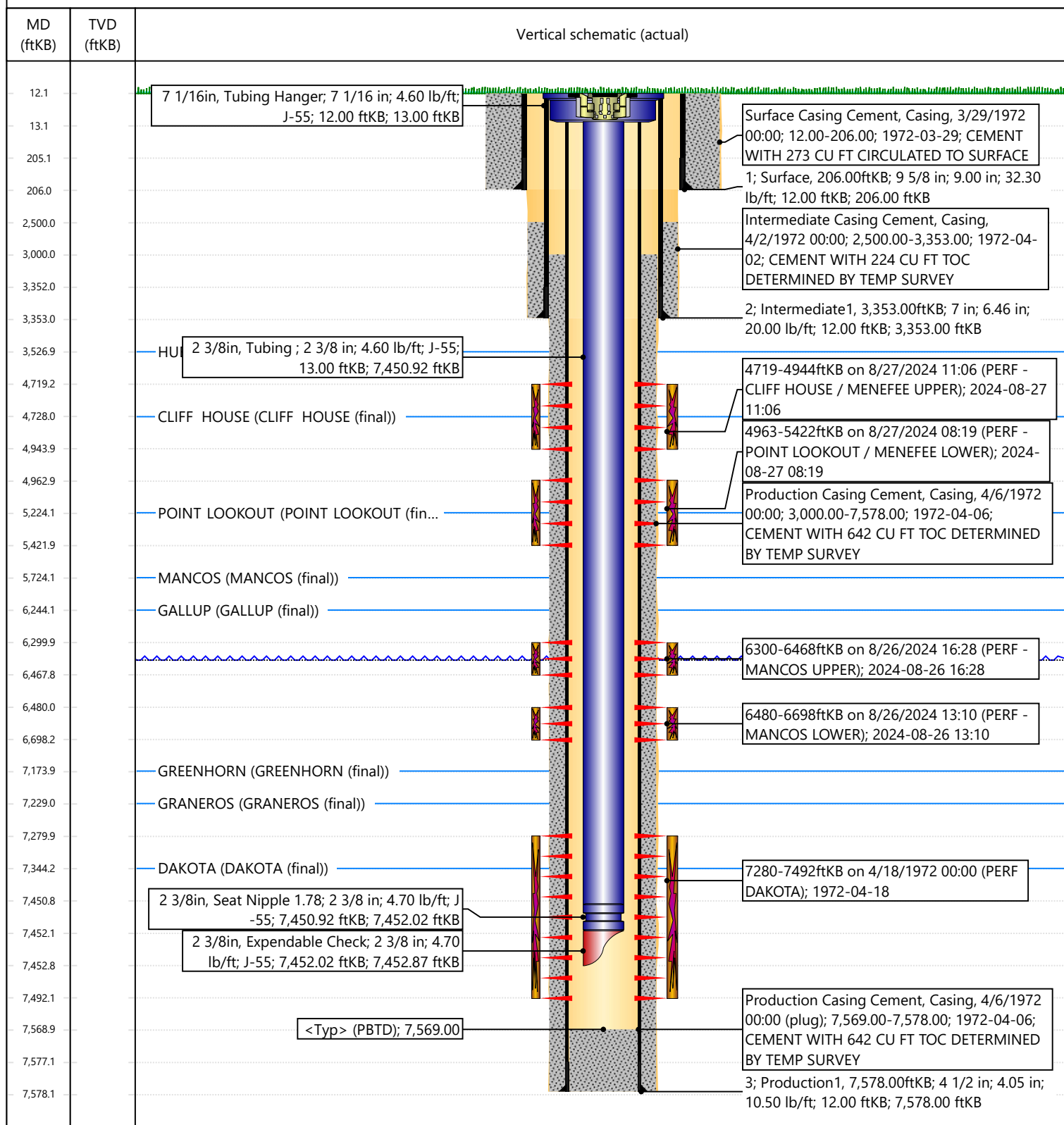


Current Schematic - Version 3

Well Name: SAN JUAN 27-5 UNIT #141

API / UWI 3003920465	Surface Legal Location 030-027N-005W-L	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1300	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,382.00	Original KB/RT Elevation (ft) 6,394.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/29/2025 13:00	Set Depth (ftKB) 7,452.87	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.60	Original Spud Date 3/29/1972 00:00

Original Hole, 30039204650000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 471276

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 471276
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	ACCEPTED FOR RECORD.	6/27/2025