

**From:** Emily Follis <[Emily\\_Follis@eogresources.com](mailto:Emily_Follis@eogresources.com)>  
**Sent:** Wednesday, April 23, 2025 3:31 PM  
**To:** Walker, Crystal, EMNRD <[Crystal.Walker@emnrd.nm.gov](mailto:Crystal.Walker@emnrd.nm.gov)>; Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>  
**Cc:** Kevin McElvaney <[Kevin\\_McElvaney@eogresources.com](mailto:Kevin_McElvaney@eogresources.com)>  
**Subject:** [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

**Kevin McElvaney**



Sr. Regulatory Administrator  
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5509 Champions Dr, Midland, TX 79706

Well Name: RIPPLE 32 FED COM	Well Location: T26S / R31E / SEC 17 / TR F / 32.043949 / -103.803396	County or Parish/State: EDDY / NM
Well Number: 703H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM59060	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548465	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2769134

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/10/2024	Time Sundry Submitted: 02:02
Date Operation Actually Began: 10/06/2023	

**Actual Procedure:** 10/06/2023 20" Conductor Hole @ 120' MD 10/29/2023 12 1/4" hole 10/29/2023 Surface Hole @ 1,279' MD, 1,278' TVD Casing shoe @ 1,259' MD, 1,258 TVD Ran 9-5/8", 40#, J55, LTC Cement w/ 690 sx Class C (1.78 yld, 13.5 ppg), followed by 125 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,650 psi for 30 min, Circ (130 bbls) 410 sx of cement to surface BOP TESTED TO BLM STANDARDS 11/13/2023 8 3/4" HOLE 11/13/2023 Intermediate Hole @ 10,594' MD, 10,437' TVD Casing shoe @ 10,579' MD, 10,600' TVD Ran 7-5/8", 29.7#, HCP110, MO FXL Stage 1: Cement w/ 325 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.13 yld, 16.2 ppg) Test casing to 2,500 psi for 30 min, Did not circ cement to surface, TOC @ 5,758' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg) Stage 3: Top out w/ 49 sx Class C (1.33 yld, 14.8 ppg), Circ (2 bbls) 8 sx of cement to surface, TOC @ 81' per Echometer 1/8/2024 6 3/4" HOLE 1/8/2024 Production Hole @ 19,559' MD, 11,294' TVD Casing shoe @ 19,554' MD, 11,294' TVD Ran 5-1/2", 20#, ECP110, TXP (0' - 10,015'), (MJ @ 11,078' & 19,437') Ran 5-1/2", 20#, ECP110, Vam Sprint SF, (10,015' - 11,858') Ran 5-1/2", 20#, ECP110, TXP (11,858' - 19,544') Cement w/ 890 sx Class H (1.36 yld, 13.5 ppg), Bump plug, no casing test (wet shoe), TOC @ 6,700' - Calc , WAITING ON CBL RR 1/9/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

Well Name: RIPPLE 32 FED COM	Well Location: T26S / R31E / SEC 17 / TR F / 32.043949 / -103.803396	County or Parish/State: EDDY / NM
Well Number: 703H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM59060	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548465	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS  
Signed on: JAN 10, 2024 02:02 PM  
Name: EOG RESOURCES INCORPORATED  
Title: Sr. Regulatory Administrator  
Street Address: 5509 Champions Drive  
City: Midland State: TX  
Phone: (432) 848-9163  
Email address: emily\_follis@eogresources.com

Field

Representative Name:  
Street Address:  
City: State: Zip:  
Phone:  
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD  
BLM POC Title: Petroleum Engineer  
BLM POC Phone: 5752345972  
BLM POC Email Address: jshepard@blm.gov  
Disposition: Accepted  
Disposition Date: 01/18/2024  
Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 305296

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 305296
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/1/2025