

From: Emily Follis <Emily_Follis@eogresources.com>
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Kevin McElvaney <Kevin_McElvaney@eogresources.com>
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



Sr. Regulatory Administrator
Cell: (432) 438-8417
Email: Emily_Follis@eogresources.com
5509 Champions Dr, Midland, TX 79706

Well Name: RIPPLE 32 FED COM	Well Location: T26S / R31E / SEC 17 / SENW /	County or Parish/State: /
Well Number: 716H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM059060	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548485	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2768100

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/04/2024	Time Sundry Submitted: 07:32
Date Operation Actually Began: 10/06/2023	

Actual Procedure: 10/06/2023 20" Conductor Hole @ 120' MD 10/30/2023 12 1/4" HOLE 10/30/2023 Surface Hole @ 1,282' MD, 1,282' TVD Casing shoe @ 1,262' MD, 1,262 TVD Ran 9-5/8", 40#, J55, LTC Cement w/ 690 sx Class C (1.78 yld, 13.5 ppg), followed by 125 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,525 psi for 30 min, Circ (120 bbls) 379 sx of cement to surface BOP TESTED TO BLM STANDARDS 11/22/2023 8 3/4" HOLE 11/22/2023 Intermediate Hole @ 10,883' MD, 10,720' TVD Casing shoe @ 10,868' MD, 10,706' TVD Ran 7-5/8", 29.7#, ECP110, MO FXL Stage 1: Cement w/ 330 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,700 psi for 30 min, Did not circ cement to surface, TOC @ 6,186' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg) Stage 3: Top out w/ 169 sx Class C (1.33 yld, 14.8 ppg), Circ (9 bbls) 38 sx of cement to surface, TOC @ 80' per Echometer 12/29/2023 6 3/4" HOLE 12/29/2023 Production Hole @ 19,703' MD, 11,344' TVD Casing shoe @ 19,687' MD, 11,344' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (0' - 10,315'), (MJ @ 11,078' & 19,437') Ran 5-1/2", 20#, ECP110, Vam Sprint SF, (10,315' - 11,180') Ran 5-1/2", 20#, ICYP110, TXP BTC (11,180' - 19,687') Cement w/ 885 sx Class C (1.36 yld, 13.5 ppg) no casing test , TOC @ 8,903' - Calc , WAITING ON CBL, RR 12/30/2023 Production casing will be tested prior to fracing and reported on the completion sundry

Well Name: RIPPLE 32 FED COM		Well Location: T26S / R31E / SEC 17 / SENW /	County or Parish/State: /
Well Number: 716H	Type of Well: OIL WELL		Allottee or Tribe Name:
Lease Number: NMNM059060	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3001548485	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JAN 04, 2024 07:32 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/16/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 305324

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 305324
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/1/2025