Received by VICD: 5/27/2025 12:28:59 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 01/27/2025
Well Name: UTAH 17/18 FED COM	Well Location: T21S / R27E / SEC 17 / SENE / 32.4827789 / -104.204131	County or Parish/State: EDDY / NM
Well Number: 714H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0560291	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555655	Operator: MEWBOURNE OIL COMPANY	

Notice of Intent

Sundry ID: 2828629

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/20/2024

Date proposed operation will begin: 12/23/2024

Type of Action: APD Change Time Sundry Submitted: 11:06 g

Procedure Description: Mewbourne Oil Company request that the following change be made to the Utah 17/18 Fed Com 714H (APD ID: 10400097134): 1. Change dedicated acreage from 640 acres to 317.11 2. Please see attached: C102.

NOI Attachments

Procedure Description

UTAH_17_18_FED_COM__714H_C102_20241230083244.pdf

Utah_17_18_Fed_Com_714H_Acreage_Sundry_20241220110557.pdf

Received by OCD: 1/27/2025 12:28:59 PM Well Name: UTAH 17/18 FED COM	Well Location: T21S / R27E / SEC 17 / SENE / 32.4827789 / -104.204131	County or Parish/State: EDD / 2 of NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNER WHITLEY

Name: MEWBOURNE OIL COMPANY

Title: ENGINEER

Street Address: 901 W TAOS ST

City: HOBBS

State: NM

Phone: (806) 202-5974

Email address: CWHITLEY@MEWBOURNE.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Accepted Signature: Chris Walls

Signed on: DEC 30, 2024 08:33 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov

Zip:

Disposition Date: 01/17/2025

Received by OCD: 1/27/2025 12:28:59 PM

	UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use this		DRTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe Na	me	
	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Nat	me and/or No.	
1. Type of Well Oil Well Gas V	Well Other		8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorator	y Area	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		11. Country or Parish, State		
12. CHE	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the Bond under which the work wi completion of the involved operati	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	easured and true vertical depths of Required subsequent reports must etion in a new interval, a Form 316	all pertinent markers and zones. Attach	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Signatura	Date		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE O	FICE USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		illfully to make to any d	lepartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

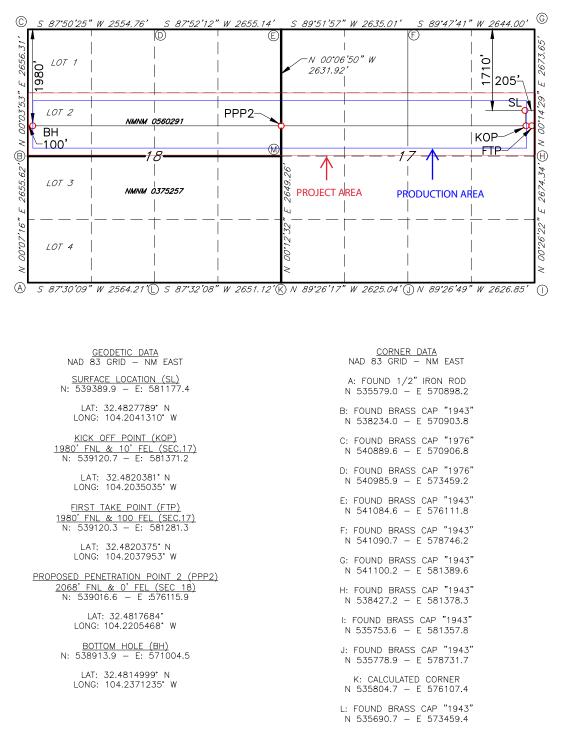
0. SHL: SENE / 1710 FNL / 205 FEL / TWSP: 21S / RANGE: 27E / SECTION: 17 / LAT: 32.4827789 / LONG: -104.204131 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 1980 FNL / 100 FEL / TWSP: 21S / RANGE: 27E / SECTION: 17 / LAT: 32.482032 / LONG: -104.2037953 (TVD: 8650 feet, MD: 8677 feet) PPP: SENE / 2068 FNL / 0 FEL / TWSP: 21S / RANGE: 27E / SECTION: 18 / LAT: 32.0 / LONG: -104.2205466 (TVD: 8951 feet, MD: 13970 feet) BHL: SWNW / 1980 FNL / 100 FEL / TWSP: 21S / RANGE: 27E / SECTION: 18 / LAT: 32.4815 / LONG: -104.2371235 (TVD: 8835 feet, MD: 19082 feet) Received by OCD: 1/27/2025 12:28:59 PM

<u>C-102</u>	2		Eno	nov. Min	State of New				uly 9, 2024		
Submit Electronically Via OCD Permitting OIL CONSERVA					al Resources Department FION DIVISION –			ittal	☐ Initial Submittal ☑ Amended Report		
								Type:		As Drilled	
WELL LOCA					WELL LOCAT	ATION INFORMATION					
API Nu	30-015	-55655	Pool Code 98314			Pool Name	S; UPPER W	OLFCA	MP		
Property Code Property Name UTAI					UTAH				14H		
OGRID 14744	No.		Operator N	ame	MEWBO	OURNE OIL COMPANY Ground Level Elevation 322					3227'
Surface	Owner:	State □Fee [∃Tribal 🗹 F	ederal		Mineral Owner:	□ State □ Fee	🗆 Tribal	🛛 Fee	deral	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
H	17	21S	27E		1710 FNI	205 FEL	32.48277	'89°N	104	.2041310°W	EDDY
						Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County
E	18	21S	27E	2	1980 FNI	100 FWL	32.48149	99°N	104	.2371235°W	EDDY
Dedicat 317.1	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consoli	dation	Code	
-	umbers.					Well setbacks are under Common Ownership: Yes No					
									1		
UL	Section	T	Danas	Lot	Kick O Ft. from N/S	Off Point (KOP) Ft. from E/W	T		T	: 1.	Country
H	17	Township 21S	Range 27E	Lot	1980 FNI		Latitude	81°N	Long	.2035035°W	County EDDY
- 11	11	~15				ake Point (FTP)	02.40200		104	.2000000 11	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
Н	17	21S	27E		1980 FNI			75°N	-	.2037953°W	EDDY
					Last Ta	ıke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
E	18	21S	27E	2	1980 FNL	100 FWL	32.48149	99	-10	4.2371235	EDDY
Unitized Area or Area of Uniform Interest Spacing Unit Type 🗹 Ho					Unit Type 🛛 Hor	izontal 🗌 Vertical	Grou 3255	nd Floor	Elevati	ion:	
						1	I				
OPERATOR CERTIFICATIONS SURVEYOR					SURVEYOR CER	SURVEYOR CERTIFICATIONS					
my know organiza including location interest,	ledge and beli tion either own the proposed pursuant to a c or to a volunta	ef, and , if the wel ns a working inter bottom hole locat contract with an o try pooling agreen	l is a vertical or est or unleased tion or has a rig wner of a worki	directional mineral intent to drill the ing interest o	rest in the land	I hereby certify that th surveys made by me u my belief.	nder my supervisio	n and that	losan	s plotted from field no re is true and correct t	tes of actual to the best of
entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed				PROFILE	(19680		NOW				
interval will be located or obtained a compulsory pooling order from the division.			FUS/ONAL SUPPORT								
Signature Date				Signature and Seal of Professional Surveyor							
Conn	Conner Whitley					Robert M	1. Howe	tt			
	Printed Name				Certificate Number	Date of Surv	/ey				
cwhit	ley@me	ewbourne	.com			19680		1	2/0	6/2022	
cwhitley@mewbourne.com Email Address				19680 12/06/202							

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **Released to Imaging:** 7/1/2025 9:56:29 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



UTAH 17/18 FED COM #714H

M: FOUND BRASS CAP "1943" N 538453.3 - E 576117.1



Sundry Request:

Mewbourne Oil Company request that the following change be made to the Utah 17/18 Fed Com 714H (APD ID: 10400097134):

- 1. Change dedicated acreage from 640 acres to 317.11
- 2. Please see attached: C102.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	425087
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By	Condition	Condition Date
andrew.fordyce	None	7/1/2025

CONDITIONS

Action 425087

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