Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

Е	OMB No. 1004-0137 xpires: October 31, 20
Lease Serial No.	

FORM APPROVED

BUREAU OF LAND MANAGEMENT 5		5. Lease Serial No. M	ULTIPLE		
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			MULTIPLE		
SUBMIT IN	TRIPLICATE - Other instructions on pag	IP 2	7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well	THE EIGHT Care mondonorio on pag		MULTIPLE		
Oil Well Gas W	—		8. Well Name and No.	MULTIPLE	
2. Name of Operator EOG RESOURO	CES INCORPORATED		9. API Well No. MULT	TPLE	
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77(3b. Phone No. (include area code) (713) 651-7000		10. Field and Pool or E MULTIPLE	Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE			11. Country or Parish, MULTIPLE	State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION		
Notice of Intent	Acidize Deep		Production (Start/Resume)	Water Shut-Off	
		raulic Fracturing	Reclamation	Well Integrity	
Subsequent Report		Construction	Recomplete	✓ Other	
		and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back [Water Disposal		
the Bond under which the work will completion of the involved operation completed. Final Abandonment Notis ready for final inspection.) EOG Resources, Inc. (EOG) results for the second secon	5-47497 5-47498 5-47499 5-47501 5-47502 5-47503 5-47504 5-47505 I information	file with BLM/BIA. In pletion or recompletion or recompletion, including reclamate	Required subsequent reports mustion in a new interval, a Form 31 tion, have been completed and the	at be filed within 30 days following 60-4 must be filed once testing has been the operator has detennined that the site	
14. I hereby certify that the foregoing is STAR HARRELL / Ph: (432) 848-9	true and correct. Name (<i>Printed/Typed</i>) 161	Regulatory	Specialist		
6:			06/30/20	122	
Signature		Date			
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE		
Approved by			. =		
CODY LAYTON / Ph: (575) 234-59	959 / Approved	Assista Title	ant Field Manager Lands & [09/20/2022 Pate	
	hed. Approval of this notice does not warran equitable title to those rights in the subject leaduct operations thereon.		LSBAD		
			1 310 11	0.1 *** 1.0	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Streetcar 15 Fed 205H 30-025-47506

Streetcar 15 Fed 206H 30-025-47507

Streetcar 15 Fed 401H 30-025-47508

Streetcar 15 Fed 402H 30-025-47509

Streetcar 15 Fed 403H 30-025-47510

Streetcar 15 Fed 404H 30-025-47511

Streetcar 15 Fed 405H 30-025-47512

Streetcar 15 Fed 751H 30-025-47513

Streetcar 15 Fed 752H 30-025-47514

Streetcar 15 Fed 753H 30-025-47515

Streetcar 15 Fed 754H 30-025-47516

Streetcar 15 Fed 755H 30-025-47641

Streetcar 15 Fed 756H 30-025-47642

Streetcar 15 Fed 757H 30-025-47643

Streetcar 15 Fed 758H 30-025-47644

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, in order to assess the reservoir quality and maximize multi-zone development, the utilization of these permits has been delayed.

Nevertheless, EOGs goal is to spud these wells by 1/31/24.

Batch Well Data

STREETCAR 15 FED 101H, US Well Number: 3002547496, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 102H, US Well Number: 3002547497, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 402H, US Well Number: 3002547509, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 206H, US Well Number: 3002547507, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 751H, US Well Number: 3002547813, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 104H, US Well Number: 3002547499, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 755H, US Well Number: 3002547641, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 106H, US Well Number: 3002547501, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 756H, US Well Number: 3002547642, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 401H, US Well Number: 3002547508, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 205H, US Well Number: 3002547506, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 203H, US Well Number: 3002547504, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 752H, US Well Number: 3002547814, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 204H, US Well Number: 3002547505, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 403H, US Well Number: 3002547510, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 757H, US Well Number: 3002547643, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 758H, US Well Number: 3002547644, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 105H, US Well Number: 3002547500, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 405H, US Well Number: 3002547512, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 404H, US Well Number: 3002547511, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 753H, US Well Number: 3002547815, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

STREETCAR 15 FED 201H, US Well Number: 3002547502, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 103H, US Well Number: 3002547498, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 202H, US Well Number: 3002547503, Case Number: NMNM26079, Lease Number: NMNM26079, Operator: EOG RESOURCES INCORPORATED

STREETCAR 15 FED 754H, US Well Number: 3002547816, Case Number: NMNM26079, Lease Number: NMNM26079, Operator:EOG RESOURCES INCORPORATED

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 479554

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	479554
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
keith.dzioko	ki All original COAs apply.	7/1/2025