

Office  
District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-51109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0519,VC-0522,VC-0483
7. Lease Name or Unit Agreement Name TREBLE STATE COM
8. Well Number 701H
9. OGRID Number 331595
10. Pool name or KLEIN RANCH;WOLFCAMP

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Lease Name or Unit Agreement Name <b>TREBLE STATE COM</b>
2. Name of Operator <b>FRANKLIN MOUNTAIN ENERGY 3, LLC</b>		8. Well Number <b>701H</b>
3. Address of Operator <b>44 COOK STREET, SUITE 1000, DENVER, CO 80206</b>		9. OGRID Number <b>331595</b>
4. Well Location Unit Letter <b>M</b> : <b>265</b> feet from the <b>SOUTH</b> line and <b>670</b> feet from the <b>WEST</b> line Section <b>34</b> Township <b>19S</b> Range <b>35E</b> NMPM County <b>Lea</b>		10. Pool name or <b>KLEIN RANCH;WOLFCAMP</b>
	11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> <b>3688</b>	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Franklin Mountain Energy, LLC (FME), Operator of the captioned well, respectfully submits the below drilling operations notice for record.

The Treble State Com 701H was spud by Ensign #784 on 7/19/23 19:00.

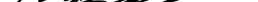
"Drilled 17-1/2"" hole to 1,932" KB. RIG UP 4 STAR CASING, FUNCTION TEST KILL SWITCH, VERIFY TONG DOOR SHUT OFF, CALIPER CASING AND ELEVATORS. MAKE UP FLOAT SHOE, 1 JOINT OF CASING, FLOAT COLLAR (SHOE TRACK THREAD LOCKED) AVG TORQUE TO DIAMOND 6,500 FT/LBS, CONTINUE RUNNING 13 3/8"" 54.5#, J-55, BTC CASING F/ 49' - T/ 1,791' MONITORING DISP AT CELLAR, FILLING ON THE FLY. TIGHT SPOT @ 1,791' WASH F/ 1,791' - T/ 1,877' STAGING UP PUMPS TO 12 BPM W/ 250 PSI, PICK UP AND MAKE UP LANDING JOINT WITH CACTUS REP WASH DOWN LANDING JOINT F/ 1,877' - T/ 1,912' LAND OUT CASING WITH 85K. CONTINUE CIRCULATING WITH CRT AT 10 BPM W/ 175 PSI WHILE WAITING ON COMPASS CEMENTERS TO ARRIVE WITH CEMENT HEAD, RIG DOWN CRT AND CIRCULATE THROUGH CEMENT HEAD AT 10 BPM W/200 PSI WHILE RIGGING UP CEMENTERS. TEST CASING @ 10,000 PSI FOR 40 MINS"

Cemented 13-3/8" casing as follows: PJSM WITH ALL PERSONEL PRIOR TO R/U COMPASS CEMENTERS. TEST LINES 2500 PSI. PUMP 30 BBLS FRESH WATER SPACER AT 8.33 PPG W/ DYE. MIX & PUMP LEAD 270 BBLS ( 1005 SKS) @ 12.8PPG, MIX & PUMP TAIL 106 BBLS ( 445 SKS) @ 14.8PPG. DISPLACEMENT 289 BBLS. SLOWED DOWN LAST 20 BBLS TO 3 BPM. FCP @ 600 PSI, PRESSURED 500 PSI OVER FCP TO 1,100 PSI. PLUG DOWN @ 10:35 HRS ON 07/21/2023, HELD PSI FOR 5 MIN, BLEED BACK 1.5 BBLS AND FLOAT HELD. 99 BBLS GOOD CEMENT TO SURFACE. CEMENT USED CLASS C HSR

Spud Date: 7/18/2023

Rig Release Date: 9/8/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Operations Analyst DATE 1/18/2024

Type or print name    Travis Biggart                      E-mail address:        tbiggart@fmellc.com                      PHONE: 303.396.7515

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 305198

CONDITIONS

Operator: Coterra Energy Operating E LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 331595
	Action Number: 305198
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025