

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-51109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0519, VC-0522, VC-0483
7. Lease Name or Unit Agreement Name TREBLE STATE COM
8. Well Number 701H
9. OGRID Number 331595
10. Pool name or KLEIN RANCH; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name TREBLE STATE COM
2. Name of Operator FRANKLIN MOUNTAIN ENERGY 3, LLC	8. Well Number 701H
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206	9. OGRID Number 331595
4. Well Location Unit Letter <u> M </u> : <u> 265 </u> feet from the <u> SOUTH </u> line and <u> 670 </u> feet from the <u> WEST </u> line Section <u> 34 </u> Township <u> 19S </u> Range <u> 35E </u> NMPM County Lea	10. Pool name or KLEIN RANCH; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Franklin Mountain Energy, LLC (FME), Operator of the captioned well, respectfully submits the below drilling operations notice for record.

"Drilled 1st intermediate 12.25" hole to 8,963' TD 8/21/23. PJSM WITH RIG AND CASING CREW, MAKE UP FLOAT SHOE, 1 JOINT OF CASING, FLOAT COLLAR (SHOE TRACK THREAD LOCKED) AVG TORQUE TO DIAMOND 6,500 FT/LBS, CONTINUE RUNNING 9 5/8" 40.0#, HCL-80, BTC CASING F/ 49' - T/ 135' MONITORING DISP IN ACTIVE (CORRECT DISP), FILLING ON THE FLY. CONTINUE RUNNING 9 5/8" 40.0#, HCL-80, BTC CASING F/ 135' - T/ 949' MONITORING DISP IN ACTIVE (CORRECT DISP), FILLING ON THE FLY. AVG TORQUE TO DIAMOND 6,500 FT/LBS. INSTALL CRT. CONTINUE RUNNING 9 5/8" 40.0#, HCL-80, BTC CASING F/ 949' - T/ 4,629' MONITORING DISP IN ACTIVE (CORRECT DISP), FILLING ON THE FLY. AVG TORQUE TO DIAMOND 6,500 FT/LBS. CONTINUE RUNNING 9 5/8" 40.0#, HCL-80, BTC CASING F/ 4,629' - T/ 5,144' MONITORING DISP IN ACTIVE (CORRECT DISP), FILLING ON THE FLY. AVG TORQUE TO DIAMOND 6,500 FT/LBS. CONTI NUE RUNNING 9 5/8" 40.0#, HCL-80, BTC CASING F/ 5,144' - T/ 8,948' MONITORING DISP IN ACTIVE (CORRECT DISP), FILLING ON THE FLY. AVG TORQUE TO DIAMOND 6,500 FT/LBS. WASH DOWN LAST 2 JOINTS AND LANDING JOINT F/ 8,827' - T/ 8,948' GPM: 252, PPSI: 25-75 PSI. TEST CASING @ 1,500 PSI FOR 30 MINS" "Cemented 9.625" casing as follows: TEST LINES 5000 PSI. PUMP 40 BBLS FRESH WATER SPACER AT 8.33 PPG W/ DYE. MIX & PUMP LEAD 403.6 BBLS (706 SKS) 11.3PPG @ 5-7 BPM 200-400 PSI, MIX & PUMP TAIL 25 BBLS (220 SKS) @ 14.8PPG. @ 4-6 BPM W/ 400-600 PSI, DISPLACEMENT TOTAL 305 BBLS 40 BBLS F/W SPACER, 240 BBLS 10# BRINE, 25 BBLS F/W TO BUMP. SLOWED DOWN LAST 30 BBLS TO 4 BPM. FCP @ 700 PSI, PRESSURED 1000 PSI OVER FCP TO 1,700 PSI. PLUG DOWN @ 14:31 HRS ON 08/23/2023, HELD PSI FOR 5 MIN, BLEED BACK 1.5 BBLS, FLOAT HELD. WELLBORE VERIFIED STATIC, 100 BBLS OF GOOD WEIGHT VERIFIED 11.3 PPG CEMENT TO SURFACE (175 SX). FULL RETURNS THROUGHOUT JOB. RIG DOWN CEMENTERS. CEMENT USED CLASS C HSR"

Spud Date: 7/18/2023

Rig Release Date: 9/8/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Travis Biggart TITLE Senior Operations Analyst DATE 1/18/2024

Type or print name Travis Biggart E-mail address: tbiggart@fmellc.com PHONE: 303.396.7515

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 305199

CONDITIONS

Operator: Coterra Energy Operating E LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 331595
	Action Number: 305199
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025