cesined by Opp P: A/18/2024 Line	G:17 PM State of	New Me	exico		Form C-103 <sup>1 of</sup>
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824	•••	Energy, Minerals and Natural Resources		VELL API NO. 0-025-51110	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	OIL CONSERVATION DIVISION			250
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South		ncis Dr.	. Indicate Type of Le STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa F	Santa Fe, NM 87505			se No. -0522, VC-0483
SUNDRY N	OTICES AND REPORTS O			. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				REBLE STATE CON	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				. Well Number 702H	
2. Name of Operator FRANK	LIN MOUNTAIN ENERGY	3, LLC	9	. OGRID Number 33	1595
3. Address of Operator 44 CO	OK STREET, SUITE 1000, I	DENVER,		0. Pool name or KLE ANCH;WOLFCAME	
4. Well Location	265 foot form the	SOLITI	I line and 104	15 foot from the	WEST Line
Unit Letter N_ Section 34	_:265feet from the Township		H line and194 Range 35E	15 feet from the NMPM	WESTline County Lea
	11. Elevation <i>(Show w</i> )		U		County Lea
	3688				
12. Check Appropriate Bo	ox to Indicate Nature of I	Notice, R	Report or Other Dat	a	
	FINTENTION TO:	_		EQUENT REPOR	
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRILLI CASING/CEMENT J		
DOWNHOLE COMMINGLE			CAGING/GEMENT S		
CLOSED-LOOP SYSTEM					
OTHER:			OTHER:		
<ol> <li>Describe proposed or c of starting any propose proposed completion or</li> <li>Franklin Mountain Energy, LL notice for record.</li> </ol>		.14 NMA	C. For Multiple Compl	letions: Attach wellbo	ore diagram of
The Treble State Com 702H					
Drilled 17-1/2" hole to 1,926' FLOAT SHOE 1.50', 1 JOINT CASING, BTC, WASHED TIC	F CSG 43.23', FLOAT COL	LAR 1.30	', FOLLOWED BY 46	5 JOINTS OF 13-3/8	54.5 LB/FT, J-55
FOR 40 MINS "Cemented 13-3/8"" casing a	e follows: PISM P/II CO	MDASSC		HINES TESTIN	ES 3000 DSI
PUMP 20 BBLS DYED FRES					
MIX & PUMP TAIL 106 BBLS					
WATER. SLOWED DOWN L	AST 10 BBLS TO 4 BPM.F	FCP @ 60	0 PSI , PRESSUREI	D 500 PSI OVER FO	CP TO 1,200 PSI.
PLUG DOWN @ 07:35 HRS GOOD CEMENT TO SURFA	ON 08/08/23, HELD PSI F	FOR 5 MI ASING TE	N, BLEED BACK 2 B EST TO 1500 PSI_CI	BLS AND FLOAT F	IELD. 229 BBLS SS C HSR"
Spud Date: 8/7/2023	K	tig Release	e Date: 9/20/2023		
I hereby certify that the informa	tion above is true and comple	ete to the b	est of my knowledge a	nd belief.	
SIGNATURE True	TIT	LE_Senio	Operations Analyst	DATE	1/18/2024
	•				
Type or print nameTravis Big For State Use Only	ggart E-mail				

•

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305140
[	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

	SonDimono					
	Created By		Condition Date			
F	crystal.walker	None	7/1/2025			

Released to Imaging: 7/1/2025 8:47:57 AM

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CONDITIONS

Action 305140