

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-51110
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-5839, E0-5838, VC-0522, VC-0483
7. Lease Name or Unit Agreement Name TREBLE STATE COM
8. Well Number 702H
9. OGRID Number 331595
10. Pool name or KLEIN RANCH;WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name TREBLE STATE COM
2. Name of Operator FRANKLIN MOUNTAIN ENERGY 3, LLC	8. Well Number 702H
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206	9. OGRID Number 331595
4. Well Location Unit Letter ___ N ___ : ___ 265 ___ feet from the ___ SOUTH ___ line and ___ 1945 ___ feet from the ___ WEST ___ line Section 34 Township 19S Range 35E NMPM County Lea	10. Pool name or KLEIN RANCH;WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Franklin Mountain Energy, LLC (FME), Operator of the captioned well, respectfully submits the below drilling operations notice for record.

Drilled 1st intermediate 12.25" hole to 8,995' TD 9/5/23. PJSM WITH RIG AND CASING CREW, RIG UP CRT & CASING TOOLS, MAKE UP SHOE TRACK & CHECK FLOATS, RUN 202 JTS OF 9.625", 40# HCL-80, BTC CASING AS FOLLOWS, FLOAT SHOE 1.70' 1 JOINT CSNG 44.83', FLOAT COLLAR 1.30' FOLLOWED BY X JTS X' CASING, FOLLOWED BY TAM DV/PACKER ASSEMBLY 27.51', FOLLOWED BY 90 JTS 3,963.35' CASING, FOLLOWED BY LANDING JOINT & HANGER ASSY 37.40'. LANDED ON DEPTH @ 8,982.69'. TEST CASING @ 1,500 PSI FOR 30 MINS  
 Cemented 9.625" casing as follows: PJSM WITH CREWS & CEMENTERS. R/D CRT, R/U COMPASS CEMENT HEAD & LINES. FILL LINE & PRESSURE TEST LINES TO 4,500 PSI. 1ST STAGE PUMP 80 BBLs OF 10.5 PPG SPACER, MIX & PUMP 820 SXS (412 BBLs) OF 11.30 PPG LEAD CEMENT, 2.82 YIELD. MIX & PUMP 220 SXS (51 BBLs) OF 15 PPG TAIL CEMENT, 1.31 YIELD. DROP PLUG AND DISPLACE WITH 678 BBLs OF BRINE, SLOW RATE TO 4 BPM LAST 20BBLs. BUMPED PLUG AT 22:37 HRS, PRESSURED 900 PSI OVER FCP TO 2,000 PSI, INFLATE PACKER TO 2,720 PSI, TOOK 2.8 BBL, RELEASE PSI & REBUMP TO 2,000 PSI, TOP OF TAIL 8,141', DROP BOMB & ALLOW TO FALL, OPEN DV W/829 PSI, BREAK CIRC, SWAP OVER TO RIG PUMPS & CIRCULATE, RETURNED 104 BBL CEMENT TO SURFACE, CALIPER SWEEP SHOWED +/- 16.88% WASHOUT, 2ND STAGE, MIX & PUMP 865 SXS (494 BBLs) OF 11.31 PPG LEAD CEMENT, 3.21 YIELD. MIX & PUMP 105 SXS (24 BBLs) OF 14.8 PPG TAIL CEMENT, 1.33 YIELD. DROP PLUG AND DISPLACE WITH 303 BBLs OF FRESH WATER, SLOW RATE TO 4 BPM LAST 20BBLs. BUMPED PLUG AT 03:12 HRS FCP 900 PSI BUMP TO 2,100 PSI, DV PORTS CLOSED, BLEED OFF 4 BBL TO CEMENT TRUCK, RETURNED 303 BBLs GOOD CEMENT TO SURFACE, TOP OF TAIL 3,549'. PERFORM 30 MIN CASING TEST TO 1500 PSI, FLUSH BOP & LINES WHILE TEST CASING. R/D CEMENTERS & CEMENT HEAD. CEMENT USED CLASS C HSR

Spud Date: 8/7/2023

Rig Release Date: 9/20/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Operations Analyst DATE 1/18/2024

Type or print name Travis Biggart E-mail address: tbiggart@fmellc.com PHONE: 303.396.7515

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 305141

CONDITIONS

Operator: Coterra Energy Operating E LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 331595
	Action Number: 305141
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025