eceined by Oppo A/18	/2024-2:16:47	PM State of N	lew Me	exico	Form C-103		
Office District I – (575) 393-6161 Energy, Minerals and Natur				THE LABORE	Revised July	y 18, 2013	
1625 N. French Dr., Hobb <u>District II</u> – (575) 748-12		OH COMORDA	A TELOPT	DIVIGION	WELL API NO 30-025-51124		
811 S. First St., Artesia, N District III – (505) 334-6			CONSERVATION DIVISION			e of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 97505					STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3- 1220 S. St. Francis Dr., S		Santa 1 0,	1111 07		VC-0519, VC-0		
87505 SI	JNDRY NOTI	CES AND REPORTS ON	WELLS		7. Lease Name	or Unit Agreement	Name
		SALS TO DRILL OR TO DEEPI CATION FOR PERMIT" (FORM			TREBLE STAT	TE COM	
1. Type of Well: O			8. Well Numbe				
2. Name of Operato		9. OGRID Number 331595					
3. Address of Opera	tor 44 COOK S	STREET, SUITE 1000, DI	ENVER,	CO 80206		or PEARL;BONE S NE SPRING, SOUT	
4. Well Location							
Unit Letter_	m:_	265feet from the				m theWEST	line
Section	34	Township 1		Range 35E	NMPM	County I	Lea
		3686	mer Dit,	IMB, KI, GK, cic.)			
12. Check Appro	priate Box to	Indicate Nature of N	otice, R	eport or Other D	ata		
PERFORM REMEDI TEMPORARILY ABA PULL OR ALTER CA DOWNHOLE COMM	AL WORK ANDON ASING INGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS.	EPORT OF: ALTERING CAS P AND A	SING
CLOSED-LOOP SYS	STEM			OTHER:			
of starting ar proposed cor Franklin Mountain E notice for record. The Treble State Com Drilled 17-1/2"" hole to LOCKED) AVG TORO MONITORING DISP A Cemented 13-3/8" cas PUMP 30 BBLS FRES TAIL 106 BBLS (445 PRESSURED 500 PS	ny proposed wo impletion or reco inergy, LLC (F in 601H was sput to 1,945' KB. PJ: QUE TO DIAMO AT CELLAR, FI sing as follows: SH WATER SP. SKS) @ 14.8PI I OVER FCP T	leted operations. (Clearly ork). SEE RULE 19.15.7.1 completion. FME), Operator of the cand by Ensign #784 on 7/21/SM, MAKE UP FLOAT DND 6,500 FT/LBS, CONTILLING ON THE FLY TES PJSM WITH ALL PERSON ACER AT 8.33 PPG W/DN PG. DISPLACEMENT 289 O 1,150 PSI. PLUG DOWN GOOD CEMENT TO SUF	4 NMAC aptioned 23 19:00 SHOE, 1 NUE RU T CASIN NEL PRIC /E. MIX 8 BBLS. S N @ 17:4	Well, respectfully solution. JOINT OF CASING NAING 13 3/8"" 54.5 G @ 10,000 PSI FO DR TO R/U COMPAGE PUMP LEAD 270 E LOWED DOWN LAS 4 HRS ON 07/22/20	submits the below the belo	wellbore diagram ow drilling operati R (SHOE TRACK - SING F/ 49' - T/ 1,9 S. TEST LINES 250 B) @ 12.8PPG, MIX B BPM. FCP @ 650	of ons THREAD 925' 0 PSI. & PUMP PSI,
Spud Date: 8/7/2023		Rig	g Release	Date: 9/20/2023			
I hereby certify that the	ne information :	above is true and complete	to the be	est of my knowledge	and belief.		
, ,		1		, 8			
SIGNATURE	Tuffe	TITL	E_Senior	Operations Analyst		DATE1/18/2024_	
	// -	E-mail a					
APPROVED RY		TITI F	3		n	ATE	
Conditions of Approv	al (if any):	TITLE					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 305162

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305162
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025