ecejwed by Och Appropriate District 8:5	2 AM State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-51125
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E0-5839, E0-5838, VC-0522, VC-0483
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			TREBLE STATE COM
	Gas Well Other		8. Well Number 602H
2. Name of Operator FRANKLIN	MOUNTAIN ENERGY 3, LLC		9. OGRID Number 331595
3. Address of Operator 44 COOK	STREET, SUITE 1000, DENVER,	CO 80206	10. Pool name or PEARL;BONE SPRING & PEARL;BONE SPRING, SOUTH
4. Well Location			
Unit LetterN:_	265feet from theSOUTI	H line and19	970feet from theWESTline
Section 34	Township 19S	Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, 3689	, RKB, RT, GR, etc.)	
12. Check Appropriate Box to		Report or Other Da	ata
NOTICE OF IN	ITENTION TO:	- QUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖂
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	
	oleted operations (Clearly state all 1	_	give pertinent dates, including estimated date
			pletions: Attach wellbore diagram of
proposed completion or rec Franklin Mountain Energy, LLC (FMB	ompletion. E), Operator of the captioned well, re	espectfully submits th	e below drilling operations notice for record.
"Drilled 1st intermediate 12.25"" hole	e to 4.047' TD 8/10/23. PJSM W	ITH RIG AND CASIN	IG CREW, RIG UP CRT & CASING TOOLS.
MAKE UP SHOE TRACK & CHECK	FLOATS, RUN 105 JTS OF 9.625""	', 40#, L-80, BTC CA	SING AS FOLLOWS .FLOAT SHOE 1.65' 1
			LOWED BY LANDING JOINT & HANGER
ASSY 37.40'. LANDED ON DEPTH ("Cemented 9.625"" casing as follows			T, R/U COMPASS CEMENT HEAD & LINES.
FILL LINE & PRESSURE TEST LINI	ES TO 4,000 PSI. PUMP 30 BBLS C	OF 8.34 PPG FRESH	WATER SPACER WITH DYE. MIX & PUMP
			(48.6 BBLS) OF 14.8 PPG TAIL CEMENT, ATE TO 4 BPM LAST 20BBLS. PRESSURED
			OR 5 MIN, BLEED BACK 2 BBLS AND
FLOATS HELD. 80 BBLS GOOD CE	EMENT TO SURFACE, TOP OF TAI	L 3,244' +/ PERFOI	RM 30 MIN CASING TEST TO 1500 PSI,
FLUSH BOP & LINES WHILE TEST			CEMENT USED CLASS C HSK
Spud Date: 8/8/2023	Rig Release	e Date: 9/2/2023	
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	and belief.
SIGNATURE Tind	TITLE Senior	Operations Analyst	DATE1/18/2024
For State Use Only			.com PHONE: _303.396.7515
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 304966

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	304966
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025