eceined by OCD: 1/18/2024 2:36:5	<i>1 PM</i> State of New Me	exico	Form C-103		
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr. Hakka, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 2115 First St. Arteria NM 88210	OIL CONSERVATION	DIVISION	30-025-51666		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E0-5014, VB-1406, L0-3674, VC-0456		
(DO NOT USE THIS FORM FOR PROP	TCES AND REPORTS ON WELLS	UG BACK TO A	7. Lease Name or Unit Agreement Name GOLD STATE COM		
PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 301H		
1. Type of Well: Oil Well2. Name of Operator FRANKLIN	Gas Well Other		9. OGRID Number 331595		
3. Address of Operator 44 COOK	STREET, SUITE 1000, DENVER, CO 80206		10. Pool name or AIRSTRIP; BONESPRING		
4. Well Location Unit Letter D :	1025 feet from the NOR	TH line and	825 feet from the WEST line		
Section 35	1025leet from theNOK	Range 35E	NMPM County Lea		
	11. Elevation (Show whether DR,	0	2		
12. Check Appropriate Box	3990 to Indicate Nature of Notice, R	Leport or Other D	lata		
		-	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR		REMEDIAL WORK			
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE	·	CASING/CEMENT			
CLOSED-LOOP SYSTEM		OTHER:	_		
	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and	l give pertinent dates, including estimated date npletions: Attach wellbore diagram of		
Franklin Mountain Energy, LLC		well, respectfully	submits the below drilling operations		
notice for record. The Gold State Com 301H was	spud by H&P #556 on 9/23/23 23	-45			
Drilled 17-1/2" hole to 1,945' KB FLOAT SHOE 1.20', 1 JOINT C	. PJSM, R/U 4 STAR CASING TO SG 45.28', FLOAT COLLAR 1.45	ONGS, TOOLS & (', FOLLOWED BY	CRT. RUN 13-3/8" 54.5# BTC J55, 41 JOINTS OF 13-3/8", 54.5 LB/FT, J-55		
CASING, BTC, LANDED CASING AT 1,930' TEST CASING @ 10,000 PSI FOR 40 MINS "Cemented 13-3/8"" casing as follows: PJSM.R/U COMPASS CEMENTERS. FLUSH LINES, TEST LINES 3000 PSI.					
PUMP 30 BBLS DYED FRESH	WATER SPACER AT 8.33 PPG.	MIX & PUMP LEA	D 295.7 BBLS (810 SKS) @ 12.8PPG,		
			DISPLACE WITH 290 BBLS FRESH ED 500 PSI OVER FCP TO 1,200 PSI.		
			.5 BBLS AND FLOAT HELD. 125 BBLS		
(342 SKS) GOOD CEMENT TO		L/D LANDING JO	INT, FLUSH LINE & VALVES WITH		
Spud Date: 9/23/2023		se Date: 10/9/2023			
Space Date: 5725/2025		<i>buter</i> 10/9/2023			
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief.		
	L.				
SIGNATURE True	TITLE_Senior	Operations Analyst	DATE_1/18/2024		
Type or print nameTravis Bigga For State Use Only	rt E-mail address: _	tbiggart@fmell	c.com PHONE: _303.396.7515		
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		

•

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305178
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

	Sonthinonto					
	Created By		Condition Date			
F	crystal.walker	None	7/1/2025			

Page 2 of 2

CONDITIONS

Action 305178