Disease 1 - (373) 39-3-(36)	econemby Copy Po Appropriate District 33 PM	State of New Mexico	Form C-103 ¹
District II. (375) 744-128. IS. Final S., Ansea, NM 8510 Donord III. (365) 34-618 Donord III. (365) 34-618 Santa Fe, NM 87505 Donord III. (365) 34-618 Santa Fe, NM 87505 Sindict Type of Lease STATE	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
SILS FIRSTS: ARBSIN MS 8210 DIL COINS ENTAINED SILD TO SUBSECUENT TO SU	1625 N. French Dr., Hobbs, NM 88240		
District - (56) 334-6178 District - (56) 476-5460 Santa Fc, NM 87505 Santa Fc, NM		OIL CONSERVATION DIVISION	
Door Ris Brazes Rd. Anne. NM S-740 Date Door Risk Date Door Risk Date Da		1220 South St. Francis Dr.	
1205.St. Finada D., Satia Fe, NM F0.5014, VB-1406, L0.3674, VC-0456 87305			
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DON TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LIST-APPLICATION FOR BERMIT CHOME. Coll FOR SLICH PROPOSALS.)			E0-3014, VB-1400, L0-3074, VC-0430
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SLOW RATE TO 3 BPM LAST 20BBLS. PRESSURED 500 PSI OVER FCP TO 1,400 PSI. PLUG DOWN @ 20:45 HRS ON 09/26/23, HELD PSI FOR 5 MIN, BLEED BACK 1.5 BBLS AND FLOATS HELD. 95 BBLS GOOD CEMENT TO SURFACE, TOP OF TAIL 3,244' +/ PERFORM 30 MIN CASING TEST TO 1500 PSI, FLUSH BOP & LINES WHILE TEST CASING. R/D CEMENTERS & CEMENT HEAD CEMENT USED CLASS C HSR" Spud Date: 9/23/2023 Rig Release Date: 10/9/2023 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Operations Analyst DATE 1/18/2024 Type or print name Travis Biggart E-mail address:tbiggart@fmellc.com PHONE: _303.396.7515 For State Use Only APPROVED BY:TITLE			
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SIGNATURE	Spud Date: 9/23/2023	Rig Release Date: 10/9/20	23
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Type or print nameTravis Biggart E-mail address:tbiggart@fmellc.com PHONE: _303.396.7515 For State Use Only APPROVED BY: TITLE DATE	I hereby certify that the information above	re is true and complete to the best of my knowle	edge and belief.
Type or print nameTravis Biggart E-mail address:tbiggart@fmellc.com PHONE: _303.396.7515 For State Use Only APPROVED BY: TITLE DATE		_	
Type or print nameTravis Biggart E-mail address:tbiggart@fmellc.com PHONE: _303.396.7515 For State Use Only APPROVED BY: TITLE DATE	SIGNATURE Jungs	TITLE_Senior Operations Ana	alyst DATE1/18/2024
For State Use Only APPROVED BY: TITLE DATE			
APPROVED BY: TITLE DATE		tbiggart@fr	mellc.com PHONE: _303.396.7515
APPROVED BY:TITLEDATE Conditions of Approval (if any):	ror State Use Unly		
Conditions of Approval (if any):	APPROVED RV	TITI F	DATE
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 305179

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305179
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025