eceived by OCP; 1/18/2024 2:49:0	State of New Me	xico	Form C-1031
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-51667
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E0-5014, VB-1406, L0-3674, VC-0456
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name GOLD STATE COM
PROPOSALS.)  1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 601H
2. Name of Operator FRANKLIN MOUNTAIN ENERGY 3, LLC			9. OGRID Number 331595
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206			10. Pool name or AIRSTRIP; BONESPRING
4. Well Location	4044		
Unit LetterD:	1025feet from theNORT		850feet from theWESTline
Section 35	Township 18S 11. Elevation (Show whether DR,	Range 35E	NMPM County Lea
	3990	Tanb, RT, GR, Cic.)	
12. Check Appropriate Box	to Indicate Nature of Notice, R	eport or Other D	Oata Control of the C
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or compostarting any proposed we proposed completion or re	pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. (FME), Operator of the captioned	REMEDIAL WORK COMMENCE DRII CASING/CEMENT OTHER: Description of the control of th	LLING OPNS. P AND A
Drilled 17-1/2" hole to 1,922' KB. P. 1.20', 1 JOINT CSG 43.36', FLOAT CASING AT 1,908'. TEST CASING Cemented 13-3/8" casing as follows FRESH WATER SPACER AT 8.33 @ 14.8PPG. DROP PLUG.DISPLAPRESSURED 545 PSI OVER FCP BBLS AND FLOAT HELD. RETURN L/D LANDING JOINT, FLUSH LINE	ISM, R/U 4 STAR CASING TONGS, COLLAR 1.45', FOLLOWED BY 43 J @ 10,000 PSI FOR 40 MINS IN PJSM.R/U COMPASS CEMENTER PPG. MIX & PUMP LEAD 296 BBLS CE WITH 296 BBLS FRESH WATER TO 1,105 PSI. PLUG DOWN @ 09:4 NED 108 BBL CEMENT TO SURFAC	JOINTS OF 13-3/8", RS. FLUSH LINES, <sup>-</sup> ( 810 SKS) @ 12.8 R. SLOWED DOWN 3 HRS ON 10/12/23 EE. TEST CASING 1 RIG DOWN CELLA	IN 13-3/8" 54.5# BTC J55, FLOAT SHOE 54.5 LB/FT, J-55 CASING, BTC, LANDED TEST LINES 3000 PSI. PUMP 30 BBLS PPG, MIX & PUMP TAIL 106 BBLS (445 SKS) LAST 10 BBLS TO 4 BPM.FCP @ 580 PSI, B, HELD PSI FOR 2 MIN, BLEED BACK 1.5 I,500 PSI 30 MINUTES, R/D CEMENTERS. R PUMPS INSTALL CACTUS 3T WELL HEAD CEMENT USED CLASS C HSR
Spud Date: 11/9/2023	Rig Releas	ee Date: 12/22/2023	
	above is true and complete to the be		
			t DATE1/18/2024
Type or print nameTravis Bigga For State Use Only	rt E-mail address: _	tbiggart@fmell	c.com PHONE: _303.396.7515
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 305191

## **CONDITIONS**

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305191
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025