eceived by OCP; 1/18/2024 2:49:11	State of New Me	xico		Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur		WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION		30-025-516675. Indicate Type of Lea	se
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama Pc, 19191 67	303	6. State Oil & Gas Leas E0-5014, VB-1406, L0-	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit GOLD STATE COM	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 601H	
Name of Operator FRANKLIN MOUNTAIN ENERGY 3, LLC			9. OGRID Number 331	595
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206			10. Pool name or AIRS BONESPRING	TRIP;
4. Well Location	1005 C (C (L NODE	TT 1' 1	050 6 (6 (1	WECE 1
Unit Letter D : Section 35	1025feet from theNORT Township 18S	Range 35E	_850feet from the _ NMPM	
Section 33	11. Elevation (Show whether DR,			County Lea
12 Check Appropriate Roy 1	3990 o Indicate Nature of Notice, R	enort or Other D)ata	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS.□ P AN	RING CASING
OTHER:		OTHER:		
of starting any proposed w proposed completion or re- Franklin Mountain Energy, LLC (notice for record. "Drilled 1st intermediate 12.25"" hold 40#, L-80, BTC CASING AS FOLLO 3,956.14' CASING. FOLLOWED BY 1,500 PSI FOR 30 MINS" Cemented 9.625" casing as follows: LINE & PRESSURE TEST LINES T SXS (315.4 BBLS) OF 11.30 PPG L YIELD. DROP PLUG AND DISPLA PSI OVER FCP TO 1,423 PSI. PLU HELD. 90 BBLS GOOD CEMENT T	FME), Operator of the captioned	Well, respectfully P SHOE TRACK & 0 SNG 42.13', FLOAT 7 37.40'. LANDED C RS. R/D CRT, R/U C RS PPG FRESHWA' PUMP 205 SXS (49 TER, SLOW RATE 1, HELD PSI FOR 5	submits the below drilling the CHECK FLOATS, RUN 89 COLLAR 1.04' FOLLOW ON DEPTH @ 4,001.68'. COMPASS CEMENT HEAFER SPACER WITH DYE BBLS) OF 14.8 PPG TAIL TO 4 BPM LAST 20 BBLS MIN, BLEED BACK 1.5 BIN CASING TEST TO 1,5	re diagram of ing operations I JTS OF 9.625"", ED BY 88 JTS TEST CASING @ D & LINES. FILL I MIX & PUMP 550 CEMENT, 1.33 S. PRESSURED 500 BLS AND FLOATS
Spud Date: 11/9/2023	Rig Releas	e Date: 12/22/2023		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	_
SIGNATURE Juff	TITLE_Senior	Operations Analysi	DATE_	1/18/2024
Type or print nameTravis Biggar For State Use Only	t E-mail address: _	tbiggart@fmell	c.com PHONE: _303	.396.7515
APPROVED BY:	TITLE		DATE	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 305192

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305192
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/1/2025