

Submit 1 Copy To Appropriate District

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103Z
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-26575

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
 B-2071-28

7. Lease Name or Unit Agreement Name

GAINES WDW-3

8. Well Number: WDW-3

9. OGRID Number: 15694

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: INJECTION WELL

2. Name of Operator
 HF SINCLAIR NAVAJO REFINERY LLC

3. Address of Operator
 P.O. Box 159, Artesia, NM 88210

4. Well Location

Unit Letter N 790 feet from the SOUTH line and 2,253 feet from the WEST line
 Section 1 Township 18S Range 27E NMPM County: EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,531' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Bradenhead/ MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 25, 2025; Day 1: Notice to OCD field staff was provided on 6/19, 2025. Bradenhead and intermediate casing valves had been shut in since before 0800 on June 25. Injection tubing was shut-in at approximately 1300.

June 26, 2025; Day 2: After more than 24 hours of shut-in the bradenhead and intermediate casing tests were performed. No pressure and no flow were observed from the bradenhead. The intermediate casing showed a pressure of 6 psi, and flowed gas down to zero in 10 minutes. A chart recorder was installed to monitor the casing-tubing annulus, and the annulus pressure was raised to approximately 625 psi. No visible pressure gain or loss was observed over the 30-minute test period. All equipment was rigged down, and the well was returned to service.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Env. Manager

DATE

6-30-25

Type or print name Case Hinkins E-mail address: case.hinkins@hfsinclair.com PHONE: 575-746-5399

For State Use Only

APPROVED BY:



TITLE

Environmental Engineer

DATE

7/2/2025

Conditions of Approval (if any):

Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name HF SINGLAR	API Number 30-015-26575
Property Name 1	Well No. 3

1. Surface Location

UL - Lot	Section 31	Township 18S	Range 27E	Feet from	N/S Line F SL	Feet From	E/W Line FW1	County EMERY
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1

Well Status


TA'D WELL YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE 6/26/25
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OBSERVED DATA

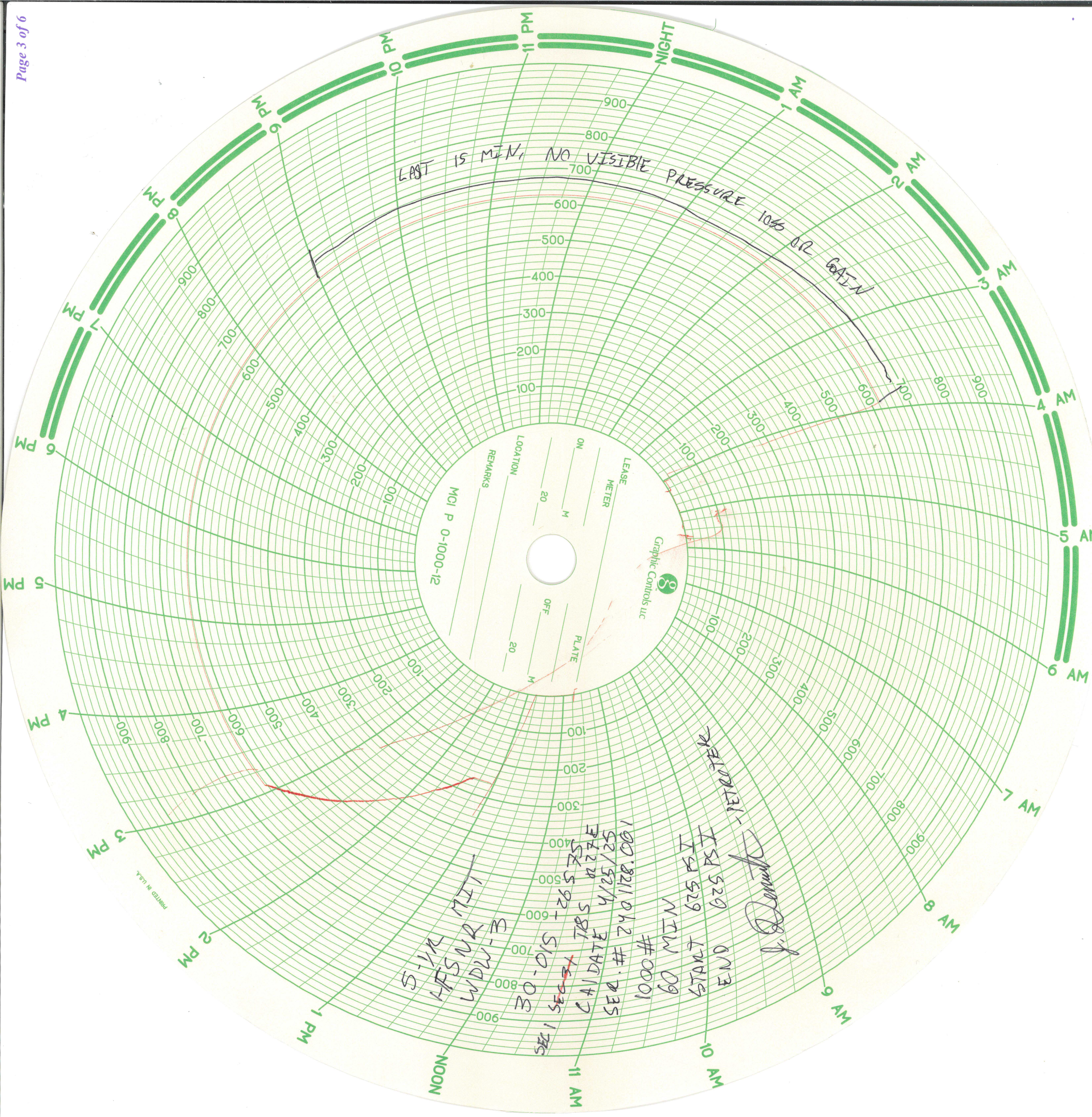
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	6	N/A	225	1100
Flow Characteristics	NO FLOW	GAS		N/A - WAMS SYSTEM	
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR X
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

INTERMEDIATE Down TO NOTHING IN 10 MINS. FLOWED THROUGH 1/2" OD HOSE.

Signature: 	OIL CONSERVATION DIVISION
Printed name: CAMERON KERR	Entered into RBDMS
Title: PROJECT ENGINEER	Re-test
E-mail Address: CKERR@PETROTEK.COM	
Date: 6/26/25	Phone: 303-913-6963
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



PSS-COMPANIES



18460 CR 394 LA SALLE CO 80645 - Phone (303)-857-7986

CALIBRATION CERTIFICATE

CERTIFICATE NUMBER: CO

Details +/-: 1.0% ACCURACY

DATE CALIBRATED: 04/25/2025

DUE DATE: 04/25/2026

INDICATED PRESSURE RANGE: #0 – 1000 PSI

SERIAL NO: 2401128.001

MANUFACTURER: PALMER INSTRUMENTS/ 12" RECORDER

TYPE OF INSTRUMENT CALIBRATED: PRESSURE RECORDER

INSTRUMENT FINDINGS/STATUS: UNIT IS IN TOLERANCE/ INSTRUMENT MEETS OR EXCEEDS SPECIFICATIONS.

BASED ON INTERNATIONAL STANDARDS OF GRAVITY: (980.665 cm./sq.).

TYPE OF STANDARD USED TO CALIBRATE: REFINERY DEADWEIGHT TEST UNIT SPT.
(35225-3) SERIAL No. 5268: KESSLER CALIBRATION

ALL STANDARD DIRECTLY TRACEABLE TO NATIONAL INSTITUTE OF STANDARDS & TECHNOLOGIES TEST NO: (N.I.S.T.) 2.6/172490 & 6.6/139577.

CALCULATED USING MASS VALUES, AREA, AO, AND STATED GRAVITY.

ROOM TEMPERATURE/HUMIDITY (AT TIME OF TEST): 66°F / 25%.

CALIBRATED BY: NICK BEDFORD

nick bedford

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 480361

COMMENTS

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 480361
	Action Type: [C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By	Comment	Comment Date
cchavez	Unwitnessed Bradenhead and MIT	7/2/2025

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CONDITIONS

Created By	Condition	Condition Date
cchavez	None	7/2/2025