eceived by OCP; A/27/2024 10:22:3	O AM State of New Mexi	co	Form C-103 <sup>1</sup> of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL AF 30-015-53	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION I	JIVISION 5 Indicate	e Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	IS Dr. STA	ATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05 6. State O	Pil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR	SUCH	D EDELSTEIN STATE COM
PROPOSALS.)	C WII C OI	8. Well N	
Type of Well: Oil Well     Name of Operator	Gas Well Uther	9. OGRII	Number 123H
-	dor Production Company	9. OGKIL	228937
3. Address of Operator			name or Wildcat
One Lincoln Centre, 540	D LBJ Freeway, Ste 1500, Dallas, TX	75240 WILLOW 1	LAKE;BONE SPRING,WEST
4. Well Location			
Unit Letter <u>I</u>	1996 feet from the South		from the <u>East</u> line
Section 12	Township 24S		MPM County Eddy
	11. Elevation (Show whether DR, R 3,089'	KB, RT, GR, etc.)	
	3,007		
of starting any proposed we proposed completion or rec	eleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC.		
Spud Date: 11/05/2023	Rig Release Date		
I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
SIGNATURE: Then M Kos	akowski TITLE: R	egulatory Analyst	DATE: 1/27/2024
PRINT NAME: Eileen M Kosakow	ski E-mail address: eileen.kosako	owski@matadorresources.com	<u>n</u> PHONE: 832-672-4604
For State Use Only			
APPROVED BY:	TITLE		DATE

### Surface Casing Sund

David Edelstein #123H																										
	*estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
11/5/2023	SURF	WBM	54.50	J-55	Buttress	17-1/2*	13-3/8"	464	453	48.0	910	0.5	1				620	1.33	620	146.857	C	0	Circ	82	346	

### ntermediate Casing Sund

	*estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
11/5/2023	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	464	453	48.0	910	0.5	1				620	1.33	620	146.857	С	0	Circ	82	346	0
11/10/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	7108	7089	20.5	1500	0.5	1		1600	1.98	250	1.36	1850	624.755	С	0	Circ	246	1016	

# Production Casing Sundi

# avid Edelstein #123F

	*estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
11/5/2023	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	464	453	48.0	910	0.5	1				620	1.33	620	146.857	С	0	Circ	82	346	0
11/10/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	7108	7089	20.5	1500	0.5	1		1600	1.98	250	1.36	1850	624.755	С	0	Circ	246	1016	0
11/15/2023	PROD	Diesel Brine Emulsion	20.00	P-110	TIW	6.2/4*	5-1/2"	18071	18055	*1500	*1500		1		195	2.44	1000	1.24	1195	305 574	٠	909	Calc	0		

11/5/2023 Spud Well	
11/12/2023 KOP: 7240' MD / 7224' TVD	
11/15/2023 TD: 18,071 MD / 7437 TVD	
Top of Prod Casing Float Collar (feet): 18,051'	
11/17/2023 Rig Released	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 308563

# **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	308563
	Action Type:
	[C-103] Sub. Drilling (C-103N)

# CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025