eceived by OCD: 1/24/2024 12:23:	24 PM State of New Mex	xico		Form C-103 ¹ o
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur			ised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-015-53881 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE FI	EE 🗆
District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agr	eement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		KEN WILSON 14 15	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	ī
2. Name of Operator			9. OGRID Number	
	dor Production Company		228937	
3. Address of Operator One Lincoln Centre, 540	00 LBJ Freeway, Ste 1500, Dallas, TX	X 75240	10. Pool name or Wildcat MALAGA;BONE SPRING	
4. Well Location				
Unit Letter A	: 538 feet from the North	line and <u>30</u>		line
Section 14	Township 24S	Range 28E	NMPM Cou	nty Eddy
	11. Elevation (Show whether DR, 2,977'	RKB, RT, GR, etc.)		
	2: - :		"	
12. Check	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT O)E·
PERFORM REMEDIAL WORK		REMEDIAL WORK	-	IG CASING
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRIL	.LING OPNS.□ PAND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		П
	pleted operations. (Clearly state all p		give pertinent dates, including	ng estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re	completion.			
Attached please find final	casing and cement actuals for:			
Surface				
Intermediate 1				
Production				
Spud Date: 10/28/2023	Rig Release Da	12/06/2023		
Spud Date.	Kig Kelease Da			
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	_
SIGNATURE: Eleen W	Kosakowski TITLE:	Regulatory Analyst	DATE: 1/24	/2024
PRINT NAME: Eileen M Kosakov	vski E-mail address: eileen.kosa	kowski@matadorre	sources.com PHONE: 83:	2-672-4604
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):	111LL		DATE	

Ken Wilson #132H																										
		*estimated due to batch drilling/will have actuals at time of setting next string																								
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD		STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTLSX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)				(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
10/28/2023	SURF	WBM	68.00	J-55	Buttress	17-1/2"	13-3/8"	610	598	0.0	1500	0.5	1				970	1.34	970	231.487	С	0	Circ	134	562	
*test with omit truck																										
Intermediate Casing Sundry																										
Ken Wilson #132H																										
										ing/will have actua																
DATE	STRING	FLUID TYPE		GRADE	CONN	HOLE SZ		HOLE DEPTH					STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs			METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
10/28/2023	SURF	WBM	68.00	J-55	Buttress	17-1/2"	13-3/8"	610	598	0.0	1500	0.5	1				970	1.34	970	231.487	С	0	Circ	134	562	0
11/21/2023	INT 1	WBM	29.70	P-110	Buttress	9-7/8*	7-5/8"	8110	8098	0.0	1500	0.5	1		1520	1.98	240	1.36	1760	594.123	C	0	Circ	243	1003	
										*test with cmt truc	k															
Production Casing Sundry																										
Ken Wilson #132H																										
										ing/will have actua								ELD TTL SX TTL BBIs CLASS TOP OF CM								
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ		HOLE DEPTH		WAIT ON CMT		DURATION HELD	STAGE		LD SX	LD YIELD	TL SX	TL YIELD	TTLSX	TTL BBIs				BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)		(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)		(if topped out)
10/28/2023	SURF INT 1	WBM	68.00	J-55	Buttress	17-1/2"	13-3/8"	610	598	0.0	1500	0.5					970	1.34		231.487	С	0	Circ	134	562	0
11/21/2023		WBM	29.70	P-110	Buttress	9-7/8"	7-5/8"	8110	8098	0.0	1500	0.5	1		1520	1.98	240	1.36	1760			U		243	1003	0
12/4/2023	PROD	Oil-Based Mud	29.70 20.00	P-110 P-110	Buttress VAM	9-7/8* 6-3/4*	7-5/8" 5-1/2"	8110 20008	19995	*1500	*1500	0.5	1		1520 280	1.98 2.05	240 860	1.36	1760	292.146	c	468	Calc	0	1003	0
		Oil-Based Mud							19995		*1500	0.5	1								c	468		0	1003	0
		Oil-Based Mud 10/28/2023 Spud Date	20.00	P-110	VAM				19995	*1500	*1500	0.5	1								c	468		0	1003	0
		Oil-Based Mud 10/28/2023 Spud Date 11/22/2023 KOP:	20.00 8275' MD /	P-110 8032' TVD	VAM				19995	*1500	*1500	0.5	1								C	468		0	1003	0
	PROD	Oil-Based Mud 10/28/2023 Spud Date 11/22/2023 KOP: 12/03/2023 TD:	20.00 8275' MD / 20,008' MD	P-110 8032' TVD	VAM				19995	*1500	*1500	0.5	1								c	468		0	1003	0
	PROD	Oil-Based Mud 10/28/2023 Spud Date 11/22/2023 KOP:	20.00 8275' MD / 20,008' MD	P-110 8032' TVD	VAM				19995	*1500	*1500	0.5	1								C	468		0	1003	0

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 307333

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	307333
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025