ecejwed by Och Appropriate District 28	PM State of New Mexico	Form C-103 of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-53893
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name GEORGE 14 15 24S 28E
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	133H
2. Name of Operator	dor Production Company	9. OGRID Number 228937
3. Address of Operator	ioi Froduction Company	10. Pool name or Wildcat
One Lincoln Centre, 5400	MALAGA;BONE SPRING	
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
	: 1126 feet from the South line and	786 feet from the East line
Section 14	Township 24S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)
	2,976'	
of starting any proposed we proposed completion or rec	OTHER: letted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. casing and cement actuals for:	
Spud Date: 12/11/2023	Rig Release Date: 12/27/2023	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE: Elsen M/	Kosakowski TITLE: Regulatory Analy	DATE: 1/24/2024
PRINT NAME: Eileen M Kosakow	ski E-mail address: eileen.kosakowski@matador	resources.com PHONE: 832-672-4604
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE_

Surface Casing Sundr

, , , , , , , , , , , , , , , , , , , ,																										
George #133H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH					STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs				BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)				(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)			(if topped out)
12/11/2023	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	603	588	22.0	910	0.5	1				970	1.33	970	229.76	C	0	Circ	144	608	L
Intermediate Caing Sundry																										
Scorge #133H																										
DATE	*STREET OF STREET OF STREE										LENGTH 1" RAN															
DATE	SIRING	(list)	(decimal)	GRADE		(fraction)		(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)	STAGE	(Btm)	LDSX	LD TIELD	IL SX	IL TIELD	I IL SX	TIL BBB	(list)	(feet)	(list)		(if circulated)	
12/11/2023	SURF	WBM	(decimal) 54.50	J-55	Buttress	17-1/2"	13-3/8"	(reet) 603	(reet) 588	22.0	(psi) 910	0.5		(Btm)			970	1.33	970	229.76	(list)	(reet)	Circ	(if circulated)	(if circulated)	(if topped out)
12/11/2023	INT 1	WBM	29.70	P-110		9-7/8"	7-5/8"	8225	588 8211	0.0	1500	0.5	1		1425	1.98	215	1.35		554.568		0	Grc	228	941	U
12/17/1013		Walter	23.70	1-220	Dutter	2.170	7-3/0	0123	02.22	*test csg with cmt		0.5			1423	1.70	***	1.50	1040	334.300			- Circ	220	344	
Production Casing Sundry																										
George #133H									an beaute dell	ing/will have actual		des esse states														
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ		HOLE DEPTH					STAGE	STAGE TOOL DEPTH	ID SY	LD YIELD	TI CV	TI VIEID	TTI CV	TTI DDI	CLASS	TOP OF CMT	METHOD USED	BBI C TO CLIBE	SX TO SURF	LENGTH 1" RAN
DAIL	Jimino	(list)	(decimal)	GIOLDE	COMM	(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)	JIAGE	(Rtm)	LU JA	LO IIILLO	it an	ic incco	1112 300	1112 0013	(list)	(feet)	(list)		(if circulated)	(if topped out)
12/11/2023	SURF	WRM	54.50	1.55	Ruttress	17-1/2"	13-3/8"	603	588	22.0	910	0.5	- 1	(Dun)			970	1.33	970	229.76	C	0	Circ	144	608	n topped out)
12/17/2023	INT 1	WBM	29.70	P-110	Buttress	9-7/8"	7-5/8"	8225	8211	0.0	1500	0.5	1		1425	1.98	215	1.36	1640	554.568	C	0	Circ	228	941	0
12/25/2023	PROD	Oil-Based Mud	20.00	P-110	VAM	6-3/4"	5-1/2"	19697	19685	*1500	*1971		1		315	2.05	975	1.24	1290	330.321	С	2308	Calc	0		
			•							*test csg with cmt	truck					•							•			•
12/11/2023 Spud Well																										
12/19/2023 KOP: 8308' MD / 8143' TVD																										
		12/25/2023 TE	: 19,697' MI	D / 8542' TV	'D																					
Top of Prod Casing Float Collar (feet): 19,681'																										
12/27/2023 Rig released																										

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 307488

CONDITIONS

Operator:	OGRID:				
MATADOR PRODUCTION COMPANY	228937				
One Lincoln Centre	Action Number:				
Dallas, TX 75240	307488				
	Action Type:				
	[C-103] Sub. Drilling (C-103N)				

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025