

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-53894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GEORGE 14 15 24S 28E
8. Well Number 134H
9. OGRID Number 228937
10. Pool name or Wildcat MALAGA;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name GEORGE 14 15 24S 28E
2. Name of Operator Matador Production Company	8. Well Number 134H
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240	9. OGRID Number 228937
4. Well Location Unit Letter <u>P</u> : <u>1126</u> feet from the <u>South</u> line and <u>756</u> feet from the <u>East</u> line Section <u>14</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat MALAGA;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,976'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached please find final casing and cement actuals for:

Surface  
 Intermediate 1  
 Production

Spud Date:

12/10/2023

Rig Release Date:

1/14/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Eileen M Kosakowski*

TITLE: Regulatory Analyst

DATE: 1/24/2024

PRINT NAME: Eileen M Kosakowski

E-mail address: eileen.kosakowski@matadorresources.com

PHONE: 832-672-4604

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Surface Casine Sundrv

George #139H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT (fraction)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (feet)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLAS	TOP OF CMT	METHOD USED	BBS TO SURF (ft/circ)	SK TO SURF (ft/circ)	LENGTH 1' BAN
12/10/2023	SURF	WBM	54.50	J-55	Buttress	17-3/4"	13-3/8"	803	588	804.0	930	0.5	1				1210	1.33	1210	286.607	C	0	Circ	200	844	If topped out

Intermediate Casing Sundrv

George #139H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT/LB/FT (lb/ft)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS/HELD (psi)	DURATION/HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (ft/in)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS OF CMT (ft)	TYP OF CMT (ft)	METHOD USED	BBLs TO SURF (if circulated)	SK TO SURF (if drilled)	LENGTH 1" HAN (if logged out)
12/10/2023	SURF	WBM	54.50	J-55	Buttress	17-3/4"	13-3/8"	803	588	804.0	930	0.5	1				1210	1.33	1210	286.607	C	0		140	884	0
1/1/2024	INT 1	WBM	29.70	P-110	Buttress	9-7/8"	7-5/8"	8204	8189	0.0	1500	0.5	1		1240	1.08	210	1.36	1450	488.121	C	0		140	578	0
*next csg with cement truck																										

Production Casing Sundrv

George #134H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (ft)	WT LB/FT (lb/ft)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL (ft)	CLASS	TOP OF CMT (ft)	METHOD USED	BELS TO SURF (if calculated)	SK TO SURF (if occupied)	LENGTH 1' RAN (if occupied)
12/10/2023	WBM	WBM	54.50	J-55	Buttress	9-7/8"	7-5/8"	8204	8189	0.0	1500	0.5	1		1240	1.08	210	1.36	1450	488.121	c	0	Calc	149	578	0
1/1/2024	INT 1	WBM	29.70	P-110	Buttress	9-7/8"	7-5/8"	8204	8189	0.0	1500	0.5	1		1240	1.08	210	1.36	1450	488.121	c	0	Calc	149	578	0
1/1/2024	PROD	OBM	20.00	P-110	VAM	6-3/4"	6-3/2"	19750	19742	*1500	*1971		1		225	2.05	980	1.24	1205	298.565	c	565	Calc	0		0
*test case with cement truck																										
12/10/2023 Spool Well																										
1/04/2024 400' B280 MD / 8124 TYD																										
1/11/2024 710 18,750' MD / 8059 TYD																										
Top of Prod Casine Fract Center (feet)																										
15,738																										
1/14/2024 Rig released																										

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 307494

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 307494
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025