eceived by OCP; 1/27/2024 10:20:3	1 AM State of New Mexico	Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-54236
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name DAVID EDELSTEIN STATE COM	
PROPOSALS.)	8. Well Number	
1. Type of Well: Oil Well	Gas Well U Other	114H
2. Name of Operator	lor Production Company	9. OGRID Number 228937
3. Address of Operator	ior Froduction Company	10. Pool name or Wildcat
	LBJ Freeway, Ste 1500, Dallas, TX 75240	WILLOW LAKE;BONE SPRING,WEST
4. Well Location		
Unit Letter <u>I</u>	1966 feet from the South line and	d 300 feet from the East line
Section 12	Township 24S Range	27E NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3,089'	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Mult	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of
Spud Date: 11/04/2023	Rig Release Date: 12/1-	4/2023
I hereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
SIGNATURE: Elsen M Kos	akowski TITLE: Regulatory	Analyst DATE: 1/27/2024
PRINT NAME: Eileen M Kosakow	ski E-mail address: eileen.kosakowski@m	atadorresources.com PHONE: 832-672-4604
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Surface Casing Sund

Surface Casing Surfacy																										
David Edelstein #114H																										
								*estimated due	to batch dril	ling/will have actua	ls at time of set															
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	(fraction)		HOLE DEPTH (feet)	DEPTH SET (feet)	(decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)		LENGTH 1" RAN (if topped out)
11/4/2023	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	469	456	*500	*910	0.5	1				620	1.33	620	146.857	C	0	Grc	71	300	
Intermediate Casing Sundry																										
David Reletion #1144 **stimuted due to both drillin/will have actuals at time of settine next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ		HOLE DEPTH					FTACE	STAGE TOOL DEPTH	IDCV	LD YIELD	71.00	TI MEID	TT1 6V	TTI DDI-	CLASS	TOD OF CHIT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
DATE	STRING	(list)	(decimal)	GRADE	COMM	(fraction)	(fraction)	(feet)	(feet)	(decimal hours)		(decimal hours)	STAGE	(Btm)	LUSA	LD TIELD	IL 3A	TE TIELD	TIL 3A	I IL BBIS	(list)	(feet)	(list)	(if circulated)		(if topped out)
11/4/2023	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	469	456	567.5	910	0.5	1				620	1.33	620	146.857	C	0	Circ	71	300	0
12/1/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	6607	6592	0.0	1500	0.5	1		1100	1.98	250	1.36	1350	448.442	C	0	Circ	160	661	
Production Casing Sundry										Test with Cement	HOCK															
David Edelstein #114H								*estimated due	to batch dril	ling/will have actua	Is at time of set	ting next string														
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ							STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
11/4/2023	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	469	456	567.5	910	0.5	1				620	1.33	620	146.857	C	0	Circ	71	300	0
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12/13/2023	PROD	Oil-Based Mud	20.00	P-110	VAM	6-3/4"	5-1/2"	17475	17460	*1500	*1971		1		175	2.44	995	1.24	1170	295.779	C	1939	Calc	0		
										Test with Cement	Truck															
		11/4/2023 Spud Well																								
		12/2/2023 KOP:																								
		12/11/2023 TD:		D / 6765' TI	/D																					
	Top c	f Prod Casing Float Collar (feet):																								
12/14/2023 Rig Released																										

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 308562

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	308562
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date	
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025	