eceined by OCP; A	27/2024 10:24:33	AM	State of New Me	xico		Fc	orm C-103 ¹ of		
Office <u>District I</u> – (575) 393-	6161	Energy,	Minerals and Natu	ral Resources		Revised.	July 18, 2013		
1625 N. French Dr., F District II – (575) 748					WELL API NO 30-015-54238				
811 S. First St., Artes	ia, NM 88210		ONSERVATION		5. Indicate Ty				
District III – (505) 33- 1000 Rio Brazos Rd.,			20 South St. Fran		STATE FEE				
<u>District IV</u> – (505) 47	6-3460		Santa Fe, NM 87	505	6. State Oil &	Gas Lease No.			
1220 S. St. Francis Di 87505	., Santa Fe, NM								
			PORTS ON WELLS			e or Unit Agreem			
\			OR TO DEEPEN OR PLU LMIT" (FORM C-101) FO		DAVID ED	DELSTEIN STAT	TE COM		
PROPOSALS.)		_	,		8. Well Numb				
1. Type of Well:		Gas Well	Other		0 OCDID N	124H			
2. Name of Oper		or Production	Company		9. OGRID Nu	228937			
3. Address of Op		or roudenon	Сотрину		10. Pool name				
		LBJ Freeway,	Ste 1500, Dallas, Ta	X 75240	WILLOW LAK	E;BONE SPRING,	WEST		
4. Well Location									
Unit Lett	er <u>I</u> :_	<u>1966</u> fee	et from the South	line and <u>33</u>	feet from	the <u>East</u>	line		
Section	12		nship 24S	Range 27E	NMPN	M County	Eddy		
		11. Elevation	(Show whether DR,	RKB, RT, GR, etc.	.)				
			3,089'						
of starting proposed Attached S	SYSTEM Droposed or comple	ck). SEE RUL ompletion.	s. (Clearly state all pE 19.15.7.14 NMAC						
Spud Date: 11/	04/2023		Rig Release Da	te: 11/27/2023					
I hereby certify that	t the information a	bove is true ar	nd complete to the be	est of my knowledg	ge and belief.				
SIGNATURE:	leen M Kosa	kowski	TITLE:	Regulatory Analys	st	DATE: 1/27/202	24		
PRINT NAME: E	ileen M Kosakows	ki E-mail	address: eileen.kosa	kowski <u>@matadorr</u>	resources.com	PHONE: 832-67	72-4604		
For State Use Onl	<u>y</u>								
APPROVED BY:			TITLE			DATE			
Conditions of App	roval (if anv):								

Surface Casing Sund

David Edelstein #124H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ						STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs				BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)		(feet)		(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)			(if topped out)
11/5/2023	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	466	451	*360	*910	*0.5	1				620	1.33	620	146.857	С	0	Circ	71	300	
ntermedials Cating Sundry																										
David Edelstein #124H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)		(feet)	(feet)	(decimal hours)		(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)		(if topped out)
11/5/2023	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	466	451	299	910	0.5	1				620	1.33	620	146.857	С	0	Circ	71	300	0
11/21/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	7300	7290	0.0	1500	0.5	1		1380	1.98	275	1.36	1655	553.232	C	0	Circ	160	661	
Production Casing Sundry *test with cml truck																										
David Edelstein #124H										ng/will have actual		lan anni stelan														
DATE	STRING	FLUID TYPE	WTID/FT	CDADE	CONN	HOLE SZ							FTACE	STAGE TOOL DEPTH	IDEV	ID WELD	71.00	TI MEID	TTI 64	TTI DDI-	CLASS	TOD OF CHET	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
DATE	SIMING	(list)	(decimal)	GRADE	CONN	(fraction)		(feet)		(decimal hours)		(decimal hours)	STAGE	(Btm)	LUSA	LD TIELD	IL SA	IL HELD	III SX	I I L DDIS	(list)	(feet)	(list)			(if topped out)
11/5/2023	SLIRE	Fresh Water	54.50	1.55	Buttress	17-1/2"	13-3/8"	466	451	299.0	910	0.5	- 1	(Dilli)			620	1 33	620	146,857	C	0	Circ	71	300	(ii toppto out)
11/21/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	7300	7290	0.0	1500	0.5	1		1380	1.98	275	1.36		553.232	c	ő	Orc	160	661	0
11/25/2023	PROD	Diesel Brine Emulsion	20.00	P-110	TLW	6-3/4"	5-1/2"	18216	18202	*1500	*1500		1		200	2.44	1015	1.24	1215	311.06	ć	0	Circ	17	39	
		11/4/2023 Spud Well									*test with cmt	truck														
		11/22/2023 KOP:																								

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 308564

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	308564
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/21/2025