

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 7

Well Name: JOHNSTON FEDERAL Well Location: T31N / R9W / SEC 33 / Count

NWNE / 36.85893 / -107.78223

County or Parish/State: SAN

JUAN / NM

Well Number: 22 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078439 Unit or CA Name: Unit or CA Number:

US Well Number: 3004526940 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2854440

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Operation Actually Began: 05/22/2025

Actual Procedure: Hilcorp Energy Company performed a MIT and BH test on the subject well on 5/22/2025. PT to 596 psi for 30 minutes, good test. Witnessed an passed by Jason Heslop, NMOCD. Please see the attached chart and BH test.

SR Attachments

Actual Procedure

Johnston_Federal_22_POW_MIT_and_BH_Tests_05.22.2025_20250523052626.pdf

Released to Imaging: 7/21/2025 12:06:16 PM

Well Location: T31N / R9W / SEC 33 /

NWNE / 36.85893 / -107.78223

Type of Well: OTHER

County or Parish/State: SAN

JUAN / NM

Well Number: 22

Allottee or Tribe Name:

Lease Number: NMSF078439

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004526940

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: MAY 23, 2025 05:27 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 05/23/2025

Signature: Kenneth Rennick

Released to Imaging: 7/21/2025 12:06:16 PM



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

		011 010)	
Date of Test_ 5/22/25	Operator	Hilom	API#30-0 <u>45-26940</u>
Property Name	Federal POW W	/ell#_2z	Location: Unit 8 Sec 33 Twn 3/1/1 Rge 09
Land Type: State Federal_X Private Indian		Well Ty	pe: Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure obervation
Temporarily Abandoned We	ell (Y/N): Yes	TA Expi	ires: 6/24/25
Casing Pres. O Bradenhead Pres. O Tubing Pres. YY Int. Casing Pres.	_ Tbg	g. SI Pres.	Max. Inj. Pres.
Pressured annulus up to	596 psi. f	or30	mins. Test passed/failed
REMARKS: (91. 3.24-25 (15+1)	- 44 Tobing 591 Castra - 59154(4	6-carns 84-0609	V - 44 Tubing BH-0 Casing 595 Jong - 44 Casing 594
(5th V) BH - 0 Tubing 49 Started - 0 - 1 Min.	(48.0(344.		
By UAN CAPA (Operator Represe	2941/ ENAS	Witness Laco	01.01
WEUSITE SURE (Position)	RVISOR		Revised 02-11-02



Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410 Phone: (505) 334-6178 * Fax (505) 334-6170 * http://www.emnrd.state.nm.us

Released to Imaging: 7/21/2025 12:06:16 PM

Released to Imaging: 7/21/2025 12:06:16 PM



NEW MEXICO ENERGY, MUNIERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 320-0243
File Via OCD Permitting

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

(buoint 1	copy to doore address)
Date of Test 5/22/25 Operator	H: 1005p API #30-045- 26940
Property Name Johnson Federal R PowWell No. 22	Location: Unit 8 Section 33 Township 31 N Range 09.10
Well Status(Shut-In or Producing) Initial PSI: Tub	bing 46 Intermediate N/A Casing 41 Bradenhead O
OPEN BRADENHEAD AND INTERMEDIATE T	O ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE
TIME 5 min 0 41	Steady Flow
10 min 0 42	Surges
15 min 92	Down to Nothing
20 min	Nothing
25 min	Gas
30 min	Gas & Water
	Water
If bradenhead flowed water, check all of the descriptions	
CLEAR FRESH SALTY	SULFURBLACK
5 MINUTE SHUT-IN PRESSURE BRADENHEA	D INTERMEDIATE
REMARKS: 0- on the guage. Nothing when a	opened, Nothing during the 15 min test. on guage - Nothing when opened.
Shut in 5- Min - Nothing	on guage - Nothing when opened.
left open for the MIT.	740/
By JUAN CARDENAS WI	Iness Jason Hestop (Passed)
WELLSITE SUPERUISOR (Position)	NMOCD Passer)
E-mail address	



Current Schematic - Version 3

PI/UWI 004526940	Surface Legal Location 033-031N-009W-B	Field Name BASIN (FRUITLAND COAL) #3046	Route 0408	State/Province NEW MEXICO	Well Configuration Type
ound Elevation (ft) 313.00	Original KB/RT Elevation (ft) 6,324.50	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
ubing Strings n Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
3/2020 11:00	2,932.18	2 3/8	2.00	4.70	6/6/1988 17:30
	Ori	ginal Hole, JOHNS	ΓON FEDERAL #	22 POW	
MD TVI		Ve	ertical schematic (actual))	
(ttki					
0.0					
11.5	7 1/16in, Tubing Hanger; 7	1/16 in; 4.70 lb/ft;		Surface Casing Ceme	ent, Casing, 6/7/1988
12.5 —	J-55; 11.5	0 ftKB; 12.50 ftKB		00:00; 11.50-484.99; Class B; circulated 10	1988-06-07; 350 sacks bbls to surface.
483.9				1; Surface, 484.99ftK	B; 8 5/8 in; 8.10 in; 24.00
484.9	220 71 220	470 (() 155		lb/ft; 11.50 ftKB; 484 Production Casing C	
488.8	2 3/8in, Tubing; 2 3/8 i 12.50 f	n; 4.70 lb/π; J-55;		6/13/1988 00:00; 11.	.50-3,448.64; 1988-06-13
2,804.1	FRUITL 4in, Packer AD-1; 4 i			POZ; circulated 10 b	5 POZ, Tail 25 sacks 50/50 bls to surface.
2,896.0 —	2,896.15 f 2 3/8in, Tubing; 2 3/8 i	tKB; 2,898.51 ftKB n; 4.70 lb/ft; J-55;		· · · · · · · · · · · · · · · · · · ·	
2,898.6 —	2,898.51 f	tKB; 2,930.23 ftKB			
2,930.1	2 3/8in, Profile Nipple 1. lb/ft; J-55; 2,930.23 f				
2,931.4 —	2 3/8in, Mule Shoe; 2 3/8 i	n; 4.70 lb/ft; J-55;			
2,932.1 —	2,931.33 f	tKB; 2,932.18 ftKB rac'd all Fruitland			
2,945.9 —	Coal perfs with 255 bbls 50	Quality N2 Foam	gggaa Gaaa		/23/1998 00:00 (Fruitland
2,946.9 —			90000	2947-2980ftKB on 6,	/9/1989 00:00 (Fruitland
2,980.0 —	2.006.0ft//PD+TmC+o+		1000000 100000000000000000000000000000	Coal); 1989-06-09	
2,985.9 —	2,986.0ftKB, < DtTmStart	2986			
2,996.1		X	1000 voil 1		/8/1989 00:00 (Fruitland
3,042.0 —				Coal); 1989-06-08	
3,069.9 —	4.05 in, Model D Packe	r, 3,070.0, 3,073.0			
3,073.2 —					
3,097.1		V	Mary Mary Mary Mary Mary Mary Mary Mary	У	
3,101.0	PICTURED CLIFFS (PICTURE	D CLIFFS (fin			/7/1989 00:00 (Fruitland
3,118.1		(DDTD) 2.446.33		Coal); 1989-06-07	
3,140.1 —	Cement Retaine 4.052 in, Cement Retaine	r (PBTD); 3,140.00 r, 3,140.0, 3,143.0			5/5/1989 00:00; 3,143.00-
3,143.0 —	,			3,405.00; 1989-06-09 with 50 sacks Class E	5; Plugged Pictured Cliffs B
3,145.0 —		<u> </u>	la de la companya de	3145-3187ftKB on 7,	/16/1988 00:00 (Pictured
3,187.0				Cliffs); 1988-07-16	
3,404.9	Origin	al PBTD; 3,405.00		PBTD, Plug, <dttms< td=""><td>tart>; 3,405.00-3,448.60</td></dttms<>	tart>; 3,405.00-3,448.60
3,405.8 —					
3,406.8					
	1				

Released to Imaging: 7/21/2025 12:06:16 PM

3,447.5

3,448.5

3,450.1

Page 1/1

Report Printed: 5/23/2025

2; Production, 3,448.64ftKB; 4 1/2 in; 0.00 in;

10.50 lb/ft; 11.50 ftKB; 3,448.64 ftKB

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 466742

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	466742
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/21/2025