Received by UCD: 0/3/2025 7:43:01 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 06/03/2025
Well Name: POKER LAKE UNIT 23 DTD FED STATE COM	Well Location: T24S / R30E / SEC 14 / SESE / 32.21189 / -103.844729	County or Parish/State: EDDY / NM
Well Number: 177H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC068905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554422	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2855628

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/02/2025

Date proposed operation will begin: 06/02/2025

Type of Action: APD Change Time Sundry Submitted: 12:08

Procedure Description: Effective date 1/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 960 t/2080.66 Name change: f/ POKER LAKE UNIT 23 DTD FED STATE COM 177H t/ POKER LAKE UNIT 23 DTD FED COM 177H Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_23_DTD_FED_COM_177H_C102_AMENDED_FINAL_05_29_2025_20250602120828.p df

Received by OCD: 6/3/2025 7:43:01 AM Well Name: POKER LAKE UNIT 23 DTD FED STATE COM	Well Location: T24S / R30E / SEC 14 / SESE / 32.21189 / -103.844729	County or Parish/State: EDDY /2 of NM
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Lease Number: NMLC068905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554422	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

Name: XTO PERMIAN OPERATING LLC

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: JUN 02, 2025 12:08 PM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 06/02/2025

Received by OCD:	6/3/2025 7:4	3:01 AM			Page 3 o
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				O Expi 5. Lease Serial No.	DRM APPROVED MB No. 1004-0137 ires: October 31, 2021
				MLC068905	
Do no		NOTICES AND REPO form for proposals t	6. If Indian, Allottee or Tribe N	lame	
			PD) for such proposal		
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.
1. Type of Well				8. Well Name and No.	
Oil Wel	l 🔽 Gas V	Vell Other		POKER LAKE UNIT 23 DTD FED STATE C	
2. Name of Operator X	TO PERMIAN	OPERATING LLC		9. API Well No. 3001554422	
3a. Address 6401 HC	LIDAY HILL R	OAD BLDG 5, MIDLAND,	3b. Phone No. (include area cod	<i>le)</i> 10. Field and Pool or Explorate	bry Area
			(432) 683-2277	PURPLE SAGE/WOLFCAMP (GAS)
	-	R.,M., or Survey Description)		11. Country or Parish, State	
SEC 14/T24S/R30E	E/NMP			EDDY/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUB	MISSION		TY	PE OF ACTION	
✓ Notice of Intent		Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
		Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Rep	ort	Casing Repair	New Construction	Recomplete	Other
		Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonn	nent Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to d the Bond under wh completion of the i completed. Final A is ready for final in Effective date 1 XTO Permian C Dedicated acres Name change:	eepen directiona ich the work wil nvolved operatic bandonment No spection.) /1/24 Deperating LLC 1 s: f/ 960 t/2080 f/ POKER LAK	Illy or recomplete horizontal ll be perfonned or provide the ons. If the operation results in tices must be filed only after respectfully requests to ma 0.66	ly, give subsurface locations and e Bond No. on file with BLM/BL n a multiple completion or recom all requirements, including recla ake the following changes: TE COM 177H t/ POKER LAP	measured and true vertical depths o A. Required subsequent reports mus pletion in a new interval, a Form 31	60-4 must be filed once testing has been ne operator has detennined that the site
14. I hereby certify that	the foregoing is	true and correct. Name (Pri		m. An alvat	
			Regulato	ny Analyst	

(Electronic Submission)	Date	06/02/2025		
LACEY GRANILLO / Ph: (432) 894-0057	Regulatory Analyst Title			

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	06/02/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 845 FSL / 548 FEL / TWSP: 24S / RANGE: 30E / SECTION: 14 / LAT: 32.21189 / LONG: -103.844729 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 1300 FEL / TWSP: 24S / RANGE: 30E / SECTION: 14 / LAT: 32.210914 / LONG: -103.844745 (TVD: 11330 feet, MD: 11800 feet) BHL: LOT 1 / 230 FNL / 1300 FEL / TWSP: 24S / RANGE: 30E / SECTION: 2 / LAT: 32.253598 / LONG: -103.844724 (TVD: 11330 feet, MD: 27234 feet)

Received by OCD: 6/3/2025 7:43:01 AM Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals & Natural Resources		Page 6 of 8 <u>C-102</u> Revised July 9, 2024
Phone: (505) 629-6116	Department OIL CONSERVATION DIVISION		Submit Electronically via OCD Permitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			□ Initial Submittal
		Submittal Type:	X Amended Report
			□ As Drilled

WELL LOCATION INFORMATION				
API Number	Pool Code	Pool Name		
30-015-54422	98220	PURPLE SAGE; V	VOLFCAMP (GAS)	
Property Code	Property Name Well Number 177H			
OGRID No. 373075	Operator Name XTO PERI	MIAN OPERATING, LLC.	Ground Level Elevation 3442'	
Surface Owner: State Fee	🗆 Tribal 🛛 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗆 T	ribal 🛛 Federal	

	Surface Location								
UL	UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County					County			
Р	14	24S	30E		845 FSL	548 FEL	32.212962	-103.844730	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	02	24S	30E	1	230 FNL	1,300 FEL	32.253508	-103.847150	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,080.66	INFILL	30-015-49652	N	Р
Order Numbers:	R-23	810	Well setbacks are under Common	Ownership: ⊠Yes □No

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	14	24S	30E		845 FSL	548 FEL	32.212962	-103.844730	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	24S	30E		500 FNL	1,300 FEL	32.209262	-103.847176	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	02	24S	30E	1	330 FNL	1,300 FEL	32.253233	-103.847151	EDDY

Unitized Area or Area of Uniform Interest	a		Ground Floor Elevation:
	Spacing Unit Type	X Horizontal 🗆 Vertical	3442'

OPER ATOR	CERTIFICATIONS
OLENATOR	CLRIII ICAHONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/2/25

Date

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor					
23786	05-29-2025				
Certificate Number	Date of Survey				

Lacey.granillo@exxonmobil.com Email Address

Lacey Granillo

Lacey Granillo Printed Name

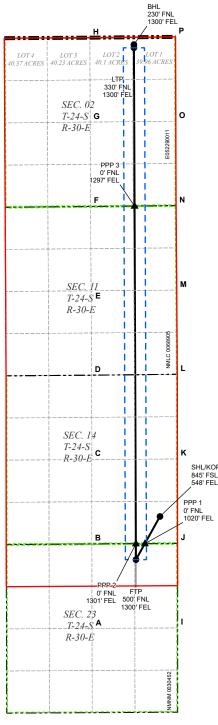
Signature

DN 618.013003.09-13 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

330' BUFFER

WELLBORE



LINE	57
	1



WELL

TOWNSHIP LINE

DEDICATED	
ACREAGE	

3	MINERAL LEASE	
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	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	692,448.3	441,553.1	32.212962	-103.844730	651,264.6	441,494.1	32.212838	-103.844244
FTP	691,697.9	440,203.8	32.209262	-103.847176	650,514.1	440,144.8	32.209139	-103.846690
LTP	691,633.5	456,199.8	32.253233	-103.847151	650,450.2	456,140.4	32.253109	-103.846663
BHL	691,633.1	456,299.8	32.253508	-103.847150	650,449.9	456,240.4	32.253384	-103.846662
PPP 1	691,976.9	440,705.4	32.210638	-103.846267	650,793.1	440,646.4	32.210514	-103.845781
PPP 2	691,695.9	440,703.8	32.210637	-103.847175	650,512.1	440,644.8	32.210513	-103.846689
PPP 3	691,653.4	451,254.9	32.239640	-103.847159	650,470.0	451,195.6	32.239517	-103.846671

CORNER COORDINATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y		
А	690,325.0	438,055.8	649,141.1	437,996.8		
В	690,318.8	440,695.8	649,135.1	440,636.7		
С	690,316.6	443,332.8	649,133.0	443,273.7		
D	690,314.4	445,969.0	649,130.8	445,909.9		
E	690,296.4	448,606.1	649,112.9	448,546.9		
F	690,278.4	451,241.0	649,095.0	451,181.7		
G	690,267.6	453,878.5	649,084.3	453,819.1		
Н	690,256.8	456,518.7	649,073.6	456,459.2		
I	693,001.3	438,070.5	651,817.5	438,011.5		
J	692,997.1	440,711.4	651,813.3	440,652.4		
К	692,993.7	443,350.7	651,810.0	443,291.6		
L	692,990.3	445,996.5	651,806.7	445,937.3		
М	692,970.7	448,628.6	651,787.3	448,569.4		
Ν	692,950.0	451,268.0	651,766.6	451,208.7		
0	692,941.2	453,905.4	651,757.9	453,846.1		
Р	692,932.5	456,540.5	651,749.3	456,481.1		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	470111
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By		Condition Date
dmcclure	None	7/22/2025

CONDITIONS

Page 8 of 8

Action 470111