Received by UCD: 0/3/2025 7:40:29 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 06/03/2025
Well Name: POKER LAKE UNIT 23 DTD FED STATE COM	Well Location: T24S / R30E / SEC 14 / SESE / 32.21189 / -103.844632	County or Parish/State: EDDY / NM
Well Number: 178H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC068905	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001554423	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2855629

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/02/2025

Date proposed operation will begin: 06/02/2025

Type of Action: APD Change Time Sundry Submitted: 12:11 8

Procedure Description: Effective date 12/1/23 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 960 t/2080.66 Name change: f/ POKER LAKE UNIT 23 DTD FED STATE COM 178H t/ POKER LAKE UNIT 23 DTD FED COM 178H Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_23_DTD_FED_COM_178H_C102_AMENDED_FINAL_05_29_2025_20250602121022.p df

Received by OCD: 6/3/2025 7:40:29 AM Well Name: POKER LAKE UNIT 23 DTD FED STATE COM	Well Location: T24S / R30E / SEC 14 / SESE / 32.21189 / -103.844632	County or Parish/State: EDD // Of NM
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US Well Number: 3001554423	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: JUN 02, 2025 12:11 PM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 06/02/2025

Received by OCD: 6/3	/2025 7:40	0:29 AM			Page 3 oj
Form 3160-5 (June 2019)		UNITED STATE ARTMENT OF THE I EAU OF LAND MAN	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 NMLC068905	
Do not	use this f		ORTS ON WELLS o drill or to re-enter an PD) for such proposals	6. If Indian, Allottee or T	
	SUBMIT IN T	RIPLICATE - Other instru	ictions on page 2	7. If Unit of CA/Agreem	
1. Type of Well	🖌 Gas W	'ell Other		8. Well Name and No. POKER LAKE UNIT 23 DTD FED	STATE COM/178H
2. Name of Operator XTC	PERMIAN	OPERATING LLC		9. API Well No. 300155	54423
3a. Address 6401 HOLIE	DAY HILL RO	DAD BLDG 5, MIDLAND,	3b. Phone No. <i>(include area code</i> (432) 683-2277		ploratory Area
4. Location of Well (Footd SEC 14/T24S/R30E/N	0	.,M., or Survey Description)		11. Country or Parish, St EDDY/NM	ate
	12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OF	R OTHER DATA
TYPE OF SUBMIS	SION		TY	PE OF ACTION	
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing	Production (Start/Rest	ume) Water Shut-Off
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other
Final Abandonmen	Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to deep the Bond under which completion of the invo	en directional the work will lved operation donment Not ction.)	ly or recomplete horizontall be perfonned or provide the ns. If the operation results in	y, give subsurface locations and n e Bond No. on file with BLM/BIA a multiple completion or recomp	neasured and true vertical de . Required subsequent repor letion in a new interval, a Fo	ed work and approximate duration thereof. If epths of all pertinent markers and zones. Attach rts must be filed within 30 days following orm 3160-4 must be filed once testing has been I and the operator has detennined that the site
Dedicated acres: f	′ 960 t/2080.	66	ake the following changes:		
0		E UNIT 23 DTD FED STA on new required form. No	TE COM 178H t/ POKER LAKI new surface disturbance.	E UNIT 23 DTD FED CON	M 178H

Approved by					
THE SPACE FOR FEI	DERAL OR STAT	E OFICE USE			
(Electronic Submission)	Date 06/02/2025				
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) LACEY GRANILLO / Ph: (432) 894-0057	Pogulatory Apolyst				

MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	06/02/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 455 FSL / 516 FEL / TWSP: 24S / RANGE: 30E / SECTION: 14 / LAT: 32.21189 / LONG: -103.844632 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 335 FEL / TWSP: 24S / RANGE: 30E / SECTION: 14 / LAT: 32.210915 / LONG: -103.84405 (TVD: 11390 feet, MD: 11800 feet) BHL: LOT 1 / 200 FNL / 335 FEL / TWSP: 24S / RANGE: 30E / SECTION: 2 / LAT: 32.2536 / LONG: -103.844028 (TVD: 11390 feet, MD: 27296 feet)

Received by OCD: 6/3/2025 7:40:29 AM Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals & Natural Resources		Page 6 of <u>C-102</u> Revised July 9, 2024	f 8
Phone: (505) 629-6116	Department OIL CONSERVATION DIVISION		Submit Electronically via OCD Permitting	
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			□ Initial Submittal	
		Submittal Type:	X Amended Report	
			□ As Drilled	

	WELL	LOCATION INFORMATION	
API Number	Pool Code	Pool Name	
30-015-54423	98220	PURPLE SAGE; V	VOLFCAMP (GAS)
Property Code	Property Name POKER	LAKE UNIT 23 DTD FED COM	Well Number 178H
OGRID No. 373075	Operator Name XTO P	ERMIAN OPERATING, LLC.	Ground Level Elevation 3441'
Surface Owner: □ State □ Fee	□ Tribal 🛛 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗆 T	ribal 🛛 Federal

				Surface	e Location			
Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
14	24S	30E		845 FSL	518 FEL	32.212962	-103.844633	EDDY
				Bottom H	ole Location			
Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
02	24S	30E	1	230 FNL	330 FEL	32.253518	-103.844012	EDDY
	14 Section	14 24S Section Township	1424S30ESectionTownshipRange	14 24S 30E Section Township Range Lot	Section Township Range Lot Ft. from N/S 14 24S 30E Lot 845 FSL Bottom H Section Township Range Lot Ft. from N/S	Section Township Range Lot Ft. from N/S Ft. from E/W 14 24S 30E A B45 FSL 518 FEL Bottom Hole Location Section Township Range Lot Ft. from N/S Ft. from E/W	Section Township Range Lot Ft. from N/S Ft. from E/W Latitude 14 24S 30E Lot 845 FSL 518 FEL 32.212962 Bottom Hole Location Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude 14 24S 30E Lot Ft. from N/S 518 FEL 32.212962 -103.844633 Bottom Hole Location Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,080.66	INFILL	INFILL 30-015-49652		Р
Order Numbers:	R-23810		Well setbacks are under Common	Ownership: ⊠Yes □No

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	14	24S	30E		845 FSL	518 FEL	32.212962	-103.844633	EDDY
	•		•		First Take	e Point (FTP)	•	-	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	24S	30E		500 FNL	330 FEL	32.209266	-103.844040	EDDY
					Last Take	Point (LTP)	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	02	24S	30E	1	330 FNL	330 FEL	32.253243	-103.844013	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
	Spacing Unit Type	X Horizontal 🗆 Vertical	3441'

OPERATOR CERTIFICATIONS

SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/2/25

11	
(>)000 (. 0 0	



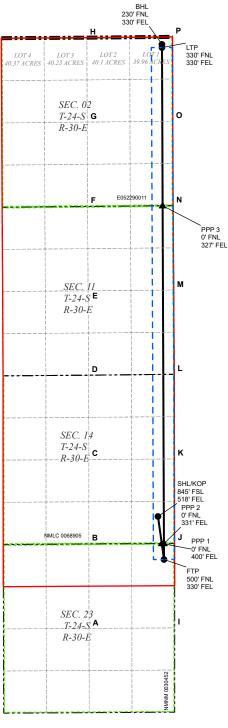
Lacey Granillo	6/2/25		CHAL			
Signature	Date	Signature and Seal of Professional	Signature and Seal of Professional Surveyor			
Lacey Granillo		23786	05-29-2025			
Printed Name		Certificate Number	Date of Survey			
Lacey.granillo@exxonmobi	l.com					
Email Address						
		DN	618 013003 00-14			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

330' BUFFER

WELLBORE



LINE	с т	
	1	

PPP

WELL

TOWNSHIP LINE

- DEDICATED ACREAGE
- MINERAL LEASE

	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	692,478.3	441,553.3	32.212962	-103.844633	651,294.6	441,494.3	32.212838	-103.844147
FTP	692,667.9	440,209.5	32.209266	-103.844040	651,484.1	440,150.5	32.209142	-103.843554
LTP	692,603.4	456,207.7	32.253243	-103.844013	651,420.2	456,148.3	32.253119	-103.843525
BHL	692,603.1	456,307.7	32.253518	-103.844012	651,419.9	456,248.3	32.253394	-103.843525
PPP 1	692,597.4	440,709.1	32.210640	-103.844261	651,413.6	440,650.0	32.210516	-103.843775
PPP 2	692,665.9	440,709.5	32.210640	-103.844039	651,482.1	440,650.4	32.210516	-103.843553
PPP 3	692,623.3	451,264.7	32.239655	-103.844021	651,440.0	451,205.4	32.239531	-103.843534

CORNER COORDINATE TABLE					
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y	
А	690,325.0	438,055.8	649,141.1	437,996.8	
В	690,318.8	440,695.8	649,135.1	440,636.7	
С	690,316.6	443,332.8	649,133.0	443,273.7	
D	690,314.4	445,969.0	649,130.8	445,909.9	
E	690,296.4	448,606.1	649,112.9	448,546.9	
F	690,278.4	451,241.0	649,095.0	451,181.7	
G	690,267.6	453,878.5	649,084.3	453,819.1	
Н	690,256.8	456,518.7	649,073.6	456,459.2	
I	693,001.3	438,070.5	651,817.5	438,011.5	
J	692,997.1	440,711.4	651,813.3	440,652.4	
К	692,993.7	443,350.7	651,810.0	443,291.6	
L	692,990.3	445,996.5	651,806.7	445,937.3	
М	692,970.7	448,628.6	651,787.3	448,569.4	
Ν	692,950.0	451,268.0	651,766.6	451,208.7	
0	692,941.2	453,905.4	651,757.9	453,846.1	
Р	692,932.5	456,540.5	651,749.3	456,481.1	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	470108
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By		Condition Date
dmcclure	None	7/22/2025

Page 8 of 8

CONDITIONS

Action 470108