Received by OCD:	4/14/2025 5:16	:27 PM									Page 1 of
This form is not to be used for reporting packer leakage tests in Southeast New MexicoOil Conservation DivisionNorthwest New MexicoNorthwest New Mexico Packer-Leakage Test				Page 1 Revised June 10, 2003							
Operator Hilcor	p Energy Comp	bany		Lea	ase Name	SAN JU	AN 27-5 L	JNIT		Well No.	52A
Location of Well	: Unit Letter	Е	Sec	04	Twp	027N	Rge	005W	API #	30-039-221	184
	Name of R	eservoir o	or Pool			pe Prod		Method of Prod		Prod Mediun	n
Upper Completion	PC			G	as		Flov	N		Tubing	
Lower											

Pre-Flow Shut-In Pressure Data

Gas

[Upper	Hour, Date, Shut-In		SI Press. PSIG	Stabilized?(Yes or No)			
	Completion	4/11/2025	Length of Time Shut-In	121	Yes			
Ī	Lower	Hour, Date, Shut-In	86	SI Press. PSIG	Stabilized?(Yes or No)			
	Completion	4/11/2025		76	Yes			

Flow Test No. 1

Commenced at: 4/1	4/2025	Zone Producing (Upper or Lower): UPPER				
Time	Lapsed Time	PRESSURE		Prod Zone		
(date/time)	Since*	Upper zone	Lower zone	Temperature	Remarks	
4/14/2025 1:25 PM	13	121	76		Initial pressures.	
4/14/2025 1:49 PM	13	59	76		Crossover pressures.	
4/14/2025 2:16 PM	14	53	76		Final pressures	

Production rate during test

Completion

MV

Oil:	BOPD Based on:	Bbls. In	Hrs.	Grav.	GOR

Gas MCFPD; Test thru (Orifice or Meter)

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In		SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

Tubing

Artificial Lift

Northwest New Mexico Packer-Leakage Test

•

Commenced at:			ow Test No. 2		
			Zone Pro	oducing (Upper	or Lower)
Time	Lapsed Time	PRES	SURE	Prod Zone	
(date/time)	Since*	Upper zone	Lower zone	Temperature	Remarks
Production rate during	n test				
-	-				
Oil:BOPI	D Based on:	Bbls. In	Hrs.	(GravGOR
Gas	MCFPD; Test th	nru (Orifice or M	eter)		
Remarks:					
I hereby certify that the	e information herein c	ontained is true	and complete	to the best of	my knowledge
	e information herein c				
Approved:		ontained is true	Operat	tor: Hilcorp E	nergy Company
Approved:	e information herein c				nergy Company
Approved: New Mexico Oil Co			Operat	tor: Hilcorp E	nergy Company n
Approved: New Mexico Oil Co By:			Operat By: Title:	tor: <u>Hilcorp E</u> Fred Hampto Multi-Skilled	inergy Company on Operator
Approved: New Mexico Oil Co By:			Operat By:	tor: Hilcorp E Fred Hampto	inergy Company on Operator
Approved: New Mexico Oil Co By:	onservation Division		Operat By: Title: Date:	tor: <u>Hilcorp E</u> Fred Hampto Multi-Skilled Monday, Apri	nergy Company on Operator il 14, 2025
Approved: New Mexico Oil Co By: Title:	DINSERVATION DIVISION	20	Operat By: PACKER LEAKAGE al 6. Flow T	tor: <u>Hilcorp E</u> Fred Hampto Multi-Skilled Monday, Apr E TEST INSTRUCTION	inergy Company on Operator il 14, 2025 NS ed even though no leak was indicated during Flow Test No. 1. Procedure
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS	

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	451829
	Action Type:
	[UF-PLT] Packer Leakage Test (NW) (PACKER LEAKAGE TEST (NW))

CONDITIONS

Created By		Condition Date
jdurham	None	7/22/2025

Page 3 of 3