

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-08523
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter G : 2080 feet from the North line and 1980 feet from the East line Section 26 17S Township 35E Range NMPM County		7. Lease Name or Unit Agreement Name Vacuum Abo Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913		8. Well Number 070
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/16/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

VACUUM ABO UNIT 006-070
TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary with 10# brine.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Scan tubing out of hole and note condition of tubing and BHA. It may be necessary to utilize a workstring depending on the results of the scan.

Be aware of a tight spot in the casing at 8,340'.

10. MIRU wireline unit. Set 5 ½" CIBP at 8,422' (50' above top perforation).
11. Dump bail 35' of cement on top of plug. RDMO wireline unit.
12. TIH with tubing to tag top of cement. POOH and laydown tubing.
13. Perform pressure test to verify integrity.
14. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 6/16/1962

Maverick Permian LLC
Well: VACUUM ABO UNIT 006-070
API# 30-025-08523

PROPOSED WBD
5/15/2025

Surface Casing:
13-3/8" 48# H-40
Cmt w/ 350 sx to Surf

MD

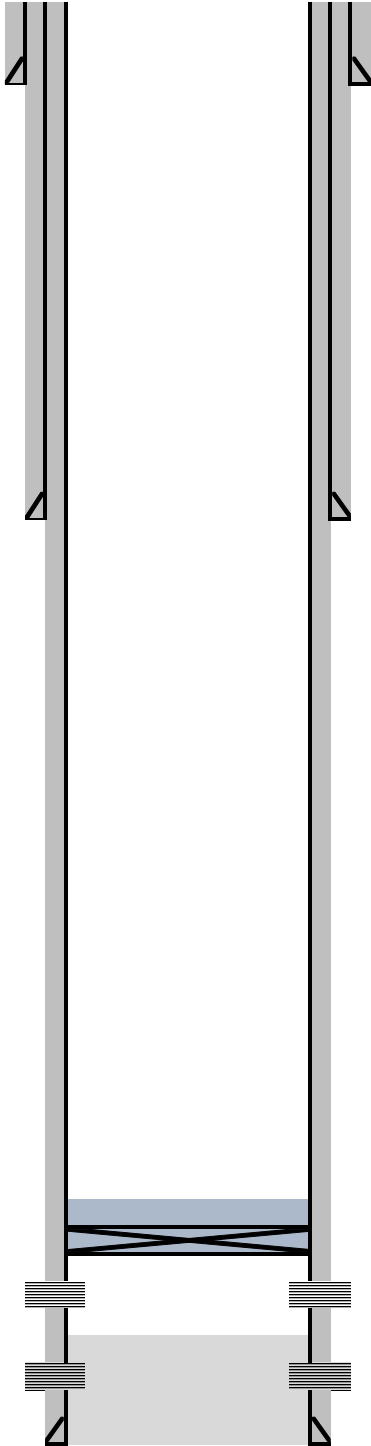
333'

Intermediate Casing:
8-5/8" 24# J-55
Cmt w/ 400 sx to 2,500'

3,343'

Production Casing:
5-1/2" 15.5 & 14# J-55
Cmt w/ 625 sx to 3,150'

9,066'



MD

8,340' Tight Spot
8,387' Dump bail 35' cement
8,422' Set CIBP @ 8,422'
8,472' Abo Perforations
8,472' - 8,648'
TOC @ 8,653'
8,678' Squeezed Perforations
8,678' - 8,887'

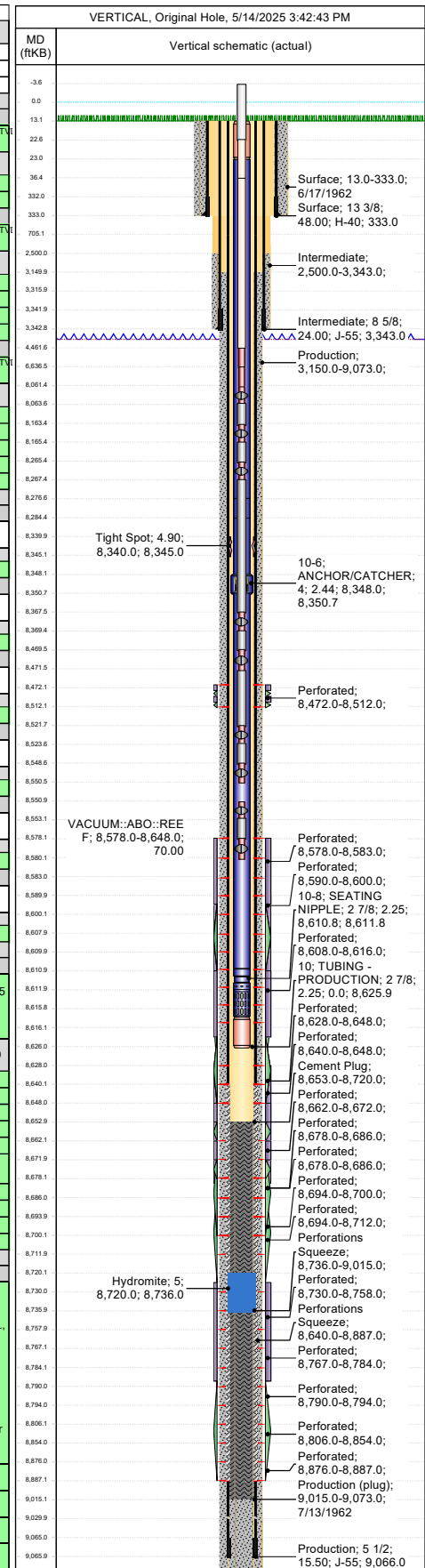


VACUUM ABO UNIT 006-070

Wellbore Diagram

Well Header				State		County		District	
API #		3002508523		NEW MEXICO		LEA		PERMIAN CONVENTIONAL	
Division		Business Unit		Region		Area		Total Depth (ftKB)	
PERMIAN		MAVERICK PERMIAN		RG_SE_NEW_MEXICO		A_VAU		9,073.0	

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFACE		17 1/2	13.0		333.0		6/16/1962		6/17/1962				
INTERMEDIATE		11	333.0		3,343.0		6/17/1962		6/20/1962				
PRODUCTION		7 7/8	3,343.0		9,073.0		6/22/1962		7/13/1962				
Casing Strings													
Casing String: Surface 13 3/8" Set Depth: 333.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (TVD)	Set Depth (TVD)
Surface		6/17/1962 00:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	320.00	13.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	13 3/8	12.715	48.00	H-40	318.87	10	13.0	331.9				
Guide Shoe	0	13 3/8				1.13		331.9	333.0				
Casing String: Intermediate 8 5/8" Set Depth: 3,343.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (TVD)	Set Depth (TVD)
Intermediate		6/21/1962 00:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	3,330.00	13.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	8 5/8	8.097	24.00	J-55	3,303.00	103	13.0	3,316.0				
Float Collar	0	8 5/8					1	3,316.0	3,316.0				
Casing Joints	0	8 5/8	8.097	24.00	J-55	25.80	1	3,316.0	3,341.8				
Guide Shoe	0	8 5/8				1.20	1	3,341.8	3,343.0				
Casing String: Production 5 1/2" Set Depth: 9,066.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (TVD)	Set Depth (TVD)
Production		7/13/1962 00:00	5 1/2	5 1/2	5.01	4.95	14.00	J-55	9,053.04	13.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	5 1/2	4.95	15.50	J-55	692.02	22	13.0	705.0				
Casing Joints	0	5 1/2	5.012	14.00	J-55	8,325.02	262	705.0	9,030.0				
Float Collar	0	5 1/2					1	9,030.0	9,030.0				
Casing Joints	0	5 1/2	5.012	14.00	J-55	34.90	1	9,030.0	9,064.9				
Guide Shoe	0	5 1/2				1.10	1	9,064.9	9,066.0				
Cement													
Surface													
Cementing Start Date		6/17/1962 00:00				Cementing End Date		6/17/1962 00:00					
								String Surface, 333.0ftKB					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	6/17/1962	6/17/1962			13.0		333.0						
Intermediate													
Cementing Start Date		6/21/1962 00:00				Cementing End Date		6/21/1962 00:00					
								String Intermediate, 3,343.0ftKB					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	6/21/1962	6/21/1962			2,500.0		3,343.0						
Production													
Cementing Start Date		7/13/1962 00:00				Cementing End Date		7/13/1962 00:00					
								String Production, 9,066.0ftKB					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	7/13/1962	7/13/1962			3,150.0		9,073.0						
Perforations Squeeze													
Cementing Start Date		4/21/1973 00:00				Cementing End Date		4/21/1973 00:00					
								String Production, 9,066.0ftKB					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	4/21/1973	4/21/1973			8,640.0		8,887.0						
Perforations Squeeze													
Cementing Start Date		4/21/1973 00:00				Cementing End Date		4/21/1973 00:00					
								String					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	4/21/1973	4/21/1973			8,736.0		9,015.0						
Cement Plug													
Cementing Start Date		1/23/1976 00:00				Cementing End Date		1/23/1976 00:00					
								String Production, 9,066.0ftKB					
Stg #	Pump Start Date	Pump End Date			Top (ftKB)		Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
	1/23/1976				8,653.0		8,720.0						
Tubing Strings													
Set Depth: 8,626.0													
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)	Set Depth (TVD)	Len (ft)		
TUBING REPAIR, 8/9/2022 06:00	TUBING - PRODUCTION set at 8,626.0ftKB on 8/11/2022 10:00	2 7/8	4	2.44	2 1/4	6.50	J-55	0.0			8,625.95		
Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
KB CORRECTION	13.00					0	0.0	13.0					
TUBING SUB - STEEL	10.00	2 7/8	2.44	6.50	L-80	0		13.0	23.0				
TUBING	8,253.52	2 7/8	2.44	6.50	J-55	0		23.0	8,276.5				
TUBING	8.00	2 7/8	2.44	6.50	J-55	0		8,276.5	8,284.5				
TUBING	63.48	2 7/8	2.44	6.50	J-55	0		8,284.5	8,348.0				
ANCHOR/CATCHER	2.75	4	2.44		45K SHEAR	0		8,348.0	8,350.8				
TUBING	260.00	2 7/8	2.44	6.50	J-55	0		8,350.8	8,610.8				
SEATING NIPPLE	1.10	2 7/8	2.25	6.50	J-55	0		8,610.8	8,611.9				
PERFORATED SUB	4.10	2 7/8	2.44	6.50	J-55	0		8,611.9	8,616.0				
TUBING SUB - STEEL	10.00	2 7/8	2.44	6.50	L-80	0		8,616.0	8,626.0				
Rod Strings													
Set Depth: 8,612.0													
Rod Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)	Set Depth (TVD)	String Components			
ROD	8,612.0	8/12/2022 0		1 1/4	1.36		-3.5			GAS ANCHOR, ROD PUMP, GUIDED ROD, Sinker Bar, GUIDED ROD, ON-OFF TOOL, GUIDED ROD, Sinker Bar, GUIDED ROD, Sinker Bar, GUIDED ROD, Sinker Bar, GUIDED ROD, Sinker Bar, GUIDED ROD, Sinker Bar, GUIDED ROD, Sucker Rod, Sucker Rod, Fiberglass Sucker Rod, POLISHED ROD			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
26.00	1 1/2	1		1.36			22.5		36.5				
14.00	1 1/4	2		1.36			22.5		36.5				
4,425.00	1 1/4	118		1.36			36.5		4,461.5				
2,175.00	1	87		2.90		D	4,461.5		6,636.5				





VACUUM ABO UNIT 006-070

Wellbore Diagram

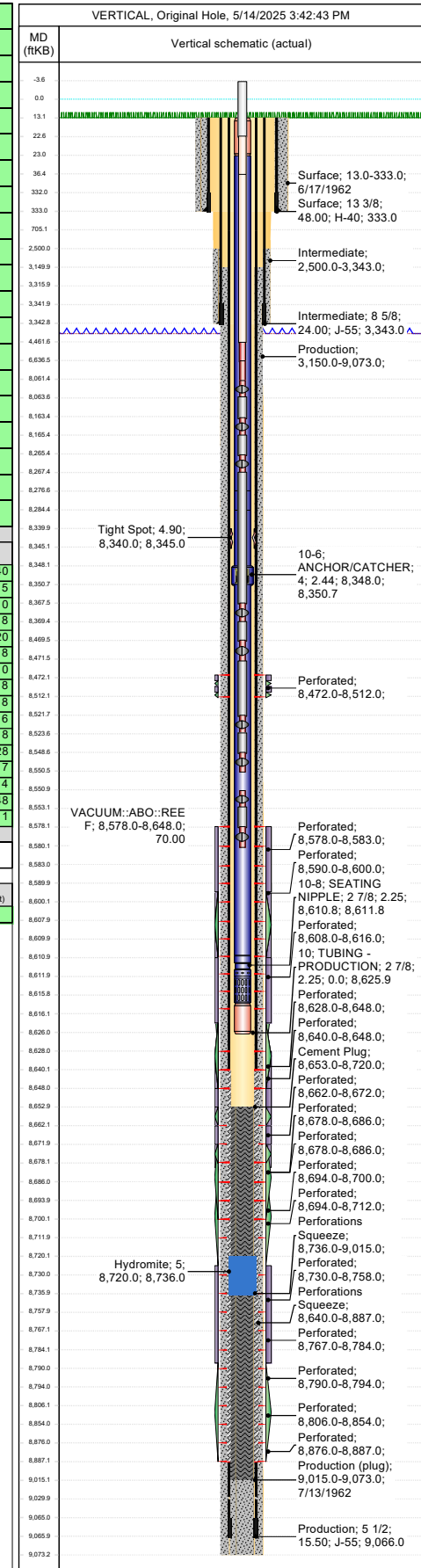
Well Header				
API # 3002508523		State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_VAU	Total Depth (ftKB) 9,073.0

Length (ft)	1,425.00	OD Nominal (in)	7/8	Quantity	57	ID (in)		Weight/Length (lb/ft)	2.22	Grade	D	Top Depth (ftKB)	6,636.5	Bottom Depth (ftKB)	8,061.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,061.5	Bottom Depth (ftKB)	8,063.5
Length (ft)	100.00	OD Nominal (in)	1 1/2	Quantity	4	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,063.5	Bottom Depth (ftKB)	8,163.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,163.5	Bottom Depth (ftKB)	8,165.5
Length (ft)	100.00	OD Nominal (in)	1 1/2	Quantity	4	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,165.5	Bottom Depth (ftKB)	8,265.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,265.5	Bottom Depth (ftKB)	8,267.5
Length (ft)	100.00	OD Nominal (in)	1 1/2	Quantity	4	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,267.5	Bottom Depth (ftKB)	8,367.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,367.5	Bottom Depth (ftKB)	8,369.5
Length (ft)	100.00	OD Nominal (in)	1 1/2	Quantity	4	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,369.5	Bottom Depth (ftKB)	8,469.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,469.5	Bottom Depth (ftKB)	8,471.5
Length (ft)	50.00	OD Nominal (in)	1 1/2	Quantity	2	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,471.5	Bottom Depth (ftKB)	8,521.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,521.5	Bottom Depth (ftKB)	8,523.5
Length (ft)	25.00	OD Nominal (in)	1 1/2	Quantity	1	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,523.5	Bottom Depth (ftKB)	8,548.5
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,548.5	Bottom Depth (ftKB)	8,550.5
Length (ft)	0.50	OD Nominal (in)		Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,550.5	Bottom Depth (ftKB)	8,551.0
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,551.0	Bottom Depth (ftKB)	8,553.0
Length (ft)	25.00	OD Nominal (in)	1 1/2	Quantity	1	ID (in)		Weight/Length (lb/ft)	6.01	Grade	C	Top Depth (ftKB)	8,553.0	Bottom Depth (ftKB)	8,578.0
Length (ft)	2.00	OD Nominal (in)	7/8	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,578.0	Bottom Depth (ftKB)	8,580.0
Length (ft)	30.00	OD Nominal (in)		Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,580.0	Bottom Depth (ftKB)	8,610.0
Length (ft)	2.00	OD Nominal (in)		Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	8,610.0	Bottom Depth (ftKB)	8,612.0

Perforations							
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
4/24/2014 00:00	8472	8512			4.0	160	40
1/24/1976 00:00	8578	8583			2.0	11	5
4/25/1973 00:00	8590	8600			2.0	21	10
4/25/1973 00:00	8608	8616			2.0	17	8
4/25/1973 00:00	8628	8648			2.0	41	20
7/18/1962 00:00	8640	8648			2.0	17	8
7/18/1962 00:00	8662	8672			2.0	21	10
7/18/1962 00:00	8678	8686			2.0	17	8
4/25/1973 00:00	8678	8686			2.0	17	8
4/25/1973 00:00	8694	8700			2.0	13	6
7/18/1962 00:00	8694	8712			2.0	37	18
7/18/1962 00:00	8730	8758			2.0	57	28
7/18/1962 00:00	8767	8784			2.0	35	17
7/18/1962 00:00	8790	8794			2.0	9	4
7/18/1962 00:00	8806	8854			2.0	97	48
7/18/1962 00:00	8876	8887			2.0	23	11

Deviation Surveys		
Date	Description	Job

Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised August 1, 2011

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08523
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 6
8. Well Number 70
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Abo Reef
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter G : 2080' feet from the North line and 1980 feet from the East line
Section 26 Township 17S Range 35E NMPM County Lea

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: add pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14 RIH & perf f/8472' to 8512' @ 4spf = 160 holes.

5/7/14 Pump 5000 gals 15% acid & frac w/947# sand. circ clean

5/20/14 RIH w/ 268 jts, 2 7/8", 6.5#, J-55 tbg & set @ 8520'.

5/21/14 NDBOP & NUWH. RDMO

attached is a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 07/15/2014

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/21/2014

Conditions of Approval (if any):

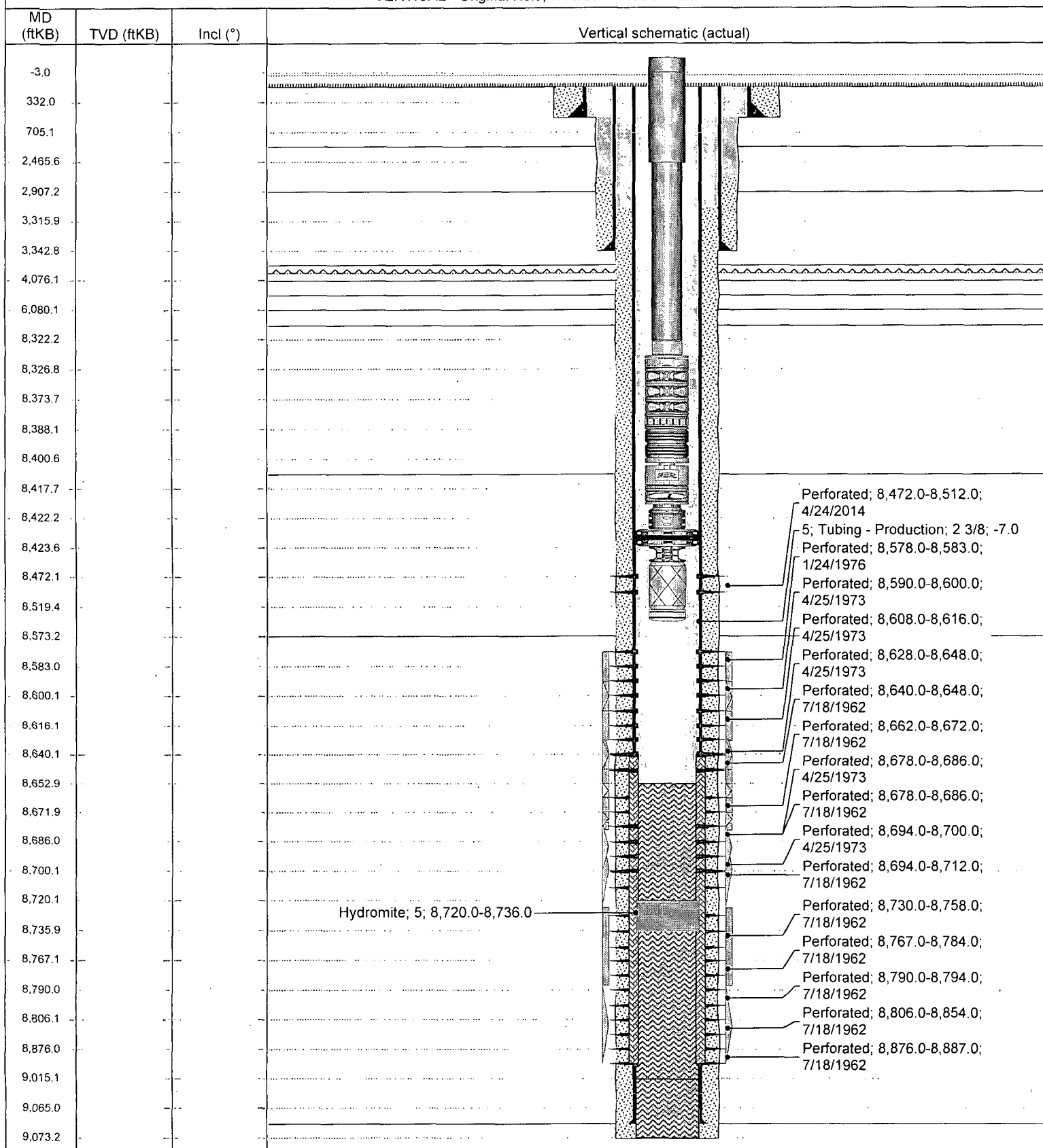
JUL 22 2014

ConocoPhillips

VACUUM ABO UNIT 006-070

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002508523	County LEA	State/Province NEW MEXICO	
Original Spud Date 6/16/1962	Surface Legal Location SEC. 26, T17S, R35E	East/West Distance (ft) 1,980.00	East/West Reference FEL	North/South Distance (ft) 2,080.00	North/South Reference FNL

VERTICAL - Original Hole, 7/15/2014 1:56:07 PM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 472956

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 472956
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/23/2025
gcordero	Must submit development plan for well with details and timelines.	7/23/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	7/23/2025