

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-24080
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter H : 1880 feet from the North line and 760 feet from the East line Section 19 17S Township 35E Range NMPM County		7. Lease Name or Unit Agreement Name Santa Fee
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 122
9. OGRID Number 331199		10. Pool name or Wildcat [61760] VACUUM; ABO, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the attached TA plan.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 6/9/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

SANTA FE 122 TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary with 10# brine.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Scan tubing out of hole and note condition of tubing and BHA. It may be necessary to utilize a workstring depending on the results of the scan.
10. MIRU wireline unit. Set 5 ½" CIBP at 8,613' (50' above top perforation).
11. Dump bail 35' of cement on top of plug. RDMO wireline unit.
12. TIH with tubing to tag top of cement. POOH and laydown tubing.
13. Perform pressure test to verify integrity.
14. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 4/17/1972

Maverick Permian LLC
Well: SANTA FE 122
API# 30-025-24080

PROPOSED WBD
6/7/2025

Surface Casing:
8-5/8" 24 & 32# J-55
Cmt w/ 600 sx to Surf

MD

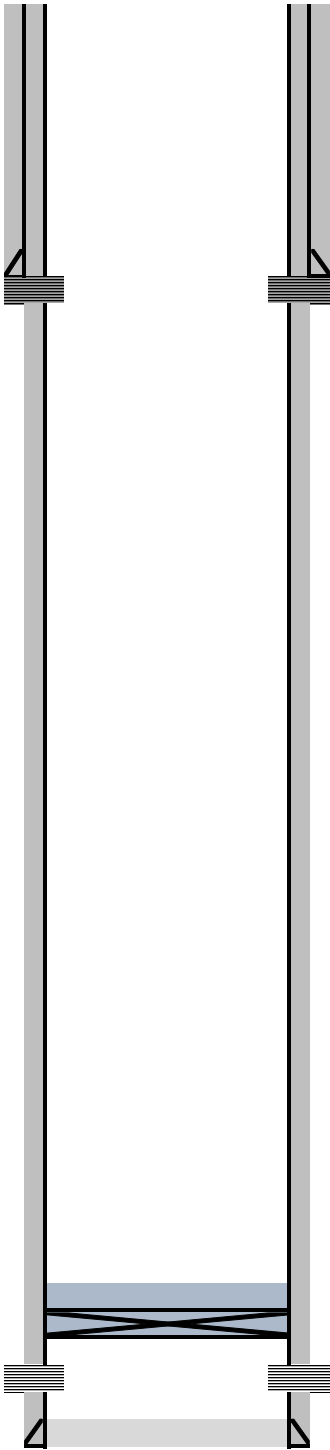
1,750'

MD

1,755' Squeeze Perforations
1,755' - 1,756'

Production Casing:
5-1/2" 14/15.5/17# K-55
Cmt w/ 2,050 sx to 2,950'
Temp log TOC

8,997'



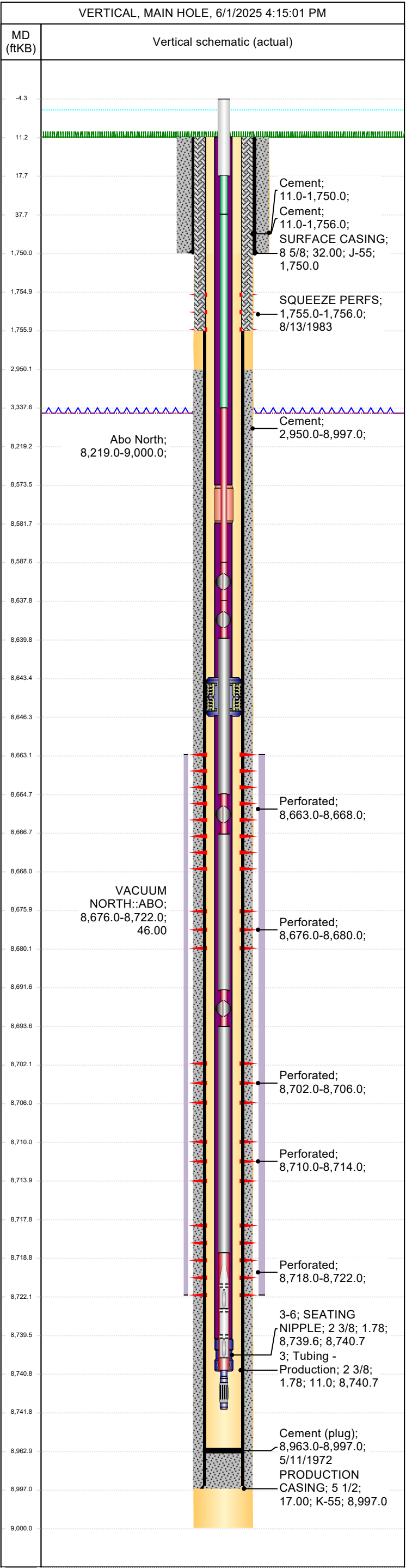
8,578' Dump bail 35' cement
8,613' Set CIBP @ 8,613'
8,663' Abo Perforations
8,663' - 8,722'
8,963' PBTD @ 8,963'



SANTA FE 122
Wellbore Diagram

Well Header					
API # 3002524080		State NEW MEXICO		County LEA	
District PERMIAN CONVENTIONAL		Region RG_SE_NEW_MEXICO		Area A_VACUUM_CONDOR	
Division PERMIAN		Business Unit MAVERICK PERMIAN		Total Depth (ftKB) 9,000.0	

Wellbore Sections																									
Section Des		Size (in)		Act Top (ftKB)		Act Top (TVD) (ftKB)		Act Btm (ftKB)		Act Btm (TVD) (ftKB)		Start Date		End Date											
SURFAC		12 1/4		11.0				1,750.0																	
production		7 7/8		1,750.0				9,000.0																	
Casing Strings																									
Casing String: SURFACE CASING 8 5/8" Set Depth: 1,750.0																									
Casing Description		Run Date		OD (in)		OD Nom Max		ID (in)		ID Nom Min (in)		Wt/Len (lb/ft)		String Grade		Length (ft)		Top (ftKB)		Set Depth (TVD)					
SURFACE CASING		5/19/1972 00:00		8 5/8		8 5/8		7.92		7.9219		32.00		J-55		1,739.00		11.0							
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
CASING		0		8 5/8		7.922		32.00		J-55		1,739.00		49		11.0		1,750.0							
Casing String: PRODUCTION CASING 5 1/2" Set Depth: 8,997.0																									
Casing Description		Run Date		OD (in)		OD Nom Max		ID (in)		ID Nom Min (in)		Wt/Len (lb/ft)		String Grade		Length (ft)		Top (ftKB)		Set Depth (TVD)					
PRODUCTION CASING		5/19/1972 00:00		5 1/2		5 1/2		4.89		4.892		17.00		K-55		8,986.00		11.0							
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
Casing Joints		0		5 1/2		4.892		17.00		K-55		8,986.00				11.0		8,997.0							
Cement																									
Surface																									
Cementing Start Date				Cementing End Date				String																	
4/17/1972 00:00				4/17/1972 00:00				SURFACE CASING, 1,750.0ftKB																	
Stg #		Pump Start Date				Pump End Date				Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)									
1										11.0		1,750.0													
Production																									
Cementing Start Date				Cementing End Date				String																	
5/11/1972 00:00				5/11/1972 00:00				PRODUCTION CASING, 8,997.0ftKB																	
Stg #		Pump Start Date				Pump End Date				Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)									
1										2,950.0		8,997.0													
Cement Squeeze																									
Cementing Start Date				Cementing End Date				String																	
8/16/1983 00:00				8/16/1983 00:00																					
Stg #		Pump Start Date				Pump End Date				Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)									
1										11.0		1,756.0													
Tubing Strings																									
Set Depth: 8,740.7																									
Run Job		String		String Max N		OD Nom Max		ID (in)		ID Nom Min		Wt (lb/ft)		String Grade		Top (ftKB)		Set Depth (TVD)		Len (ft)					
REPAIR DOWNHOLE FAILURE, 7/20/2011 07:00				2 3/8		4.56		2.00		1.78		4.70		J-55		11.0				8,729.68					
Item Des		Len (ft)		OD (in)		ID (in)		Wt (lb/ft)		Grade		Tally Jts Run		Tally Len (ft)		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
Tubing		8,562.51		2 3/8		2.00		4.70		J-55		0				11.0		8,573.5							
Tubing Marker Sub		8.00		2 3/8		2.00		4.70		J-55		0				8,573.5		8,581.5							
Tubing		61.80		2 3/8		2.00		4.70		J-55		0				8,581.5		8,643.3							
Anchor 5 1/2 X 2 3/8		2.90		4.56		2.00		30.00		TAC		0				8,643.3		8,646.2							
Tubing		93.37		2 3/8		2.00		4.70		J-55		0				8,646.2		8,739.6							
SEATING NIPPLE		1.10		2 3/8		1.78				SN		0				8,739.6		8,740.7							
Rod Strings																									
Set Depth: 8,741.7																									
Rod Description		Set Depth		Run Date		Run Job		OD (in)		Wt (lb/ft)		String Grade		Top (ftKB)		Set Depth		Set Depth		String Components					
Rod		8,741.7		6/26/2012		REPAIR DOWNHOLE FAILURE, 6/20/2012 12:00		3/4		1.63		D		-4.3						Gas Anchor/Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sucker Rod, Sucker Rod Guided, Sucker Rod, Sucker Rod, Polished Rod					
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
22.00		1 1/2		1						SPRAY M		-4.3		17.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
20.00		7/8		5						D		17.7		37.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
3,300.00		7/8		132				2.22		D		37.7		3,337.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
5,250.00		3/4		210				1.63		D		3,337.7		8,587.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
50.00		3/4		2				2.22		D		8,587.7		8,637.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
2.00		3/4		1				2.22		D		8,637.7		8,639.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
25.00		1 1/2		1						K		8,639.7		8,664.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
2.00		3/4		1				2.22		D		8,664.7		8,666.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
25.00		1 1/2		1						K		8,666.7		8,691.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
2.00		3/4		1				2.22		D		8,691.7		8,693.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
25.00		1 1/2		1						K		8,693.7		8,718.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
22.00		1 1/4		1						INSERT		8,718.7		8,740.7											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
1.00		1		1								8,740.7		8,741.7											
Perforations																									
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total		Btm - Top (ft)											
8/13/1983 00:00		1755		1756						4.0		4		1											
4/3/2000 00:00		8663		8668						2.0		10		5											
5/19/1972 00:00		8676		8680						2.0		10		4											
5/19/1972 00:00		8702		8706						2.0		10		4											
5/19/1972 00:00		8710		8714						2.0		10		4											
5/19/1972 00:00		8718		8722						2.0		10		4											
Deviation Surveys																									
Date				Description						Job															
Survey Data																									
MD (ftKB)		Incl (°)		Azm (°)		Method		TVD (ftKB)		VS (ft)		Depart (ft)		NS (ft)		EW (ft)		DLS (°/100ft)		Build (°/100ft)		Turn (°/100ft)		Unwrap Displace (ft)	



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484919

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 484919
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/23/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	7/23/2025
gcordero	Must submit development plan for well with details and timelines.	7/23/2025