U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/01/2025

Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 21 / NWNE / 32.208278 / -103.883487

County or Parish/State: EDDY / NM

Well Number: 293H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068430

Unit or CA Name: CNSOL DLWR PA BDEFHI

Unit or CA Number: NMNM71016AN

US Well Number: 3001538112

Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2856539

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/06/2025

Time Sundry Submitted: 08:44

Date proposed operation will begin: 07/06/2025

Procedure Description: XTO PERMIAN OPERATING LLC, respectfully requests permission to plug and abandon the above mentioned well, per the attached procedure and proposed WBD. Also, please see the attached current WBD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU_293H_PA_SUB_PACK_20250606084355.pdf

Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 21 / NWNE / 32.208278 / -103.883487

County or Parish/State: EDDY / NM

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Lease Number: NMLC068430

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US Well Number: 3001538112

Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

Poker_Lake_Unit_293H_Sundry_ID_2856539_P_A_20250701082742.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALEJANDRA TIDWELL

Signed on: JUN 06, 2025 08:43 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Technician I

Street Address: 6401 HOLIDAY HILL RD BLDG 5

City: MIDLAND **State:** TX

Phone: (346) 335-5482

Email address: ALEJANDRA.TIDWELL@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 07/01/2025

Signature: Long Vo

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/30/2025

Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 21 / NWNE / 32.208278 / -103.883487

County or Parish/State: EDDY / NM

Well Number: 293H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068430

Unit or CA Name: CNSOL DLWR PA BDEFHI

Unit or CA Number: NMNM71016AN

US Well Number: 3001538112

Operator: XTO PERMIAN OPERATING LLC

LONG VO

Digitally signed by LONG VO
Date: 2025.07.01 08:26:16 -05'00'

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Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU_293H_PA_SUB_PACK_20250606084355.pdf

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 21 / NWNE / 32.208278 / -103.883487

County or Parish/State: EDDY / NM

Well Number: 293H

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Operator: XTO PERMIAN OPERATING LLC

Operator

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Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Technician I

Street Address: 6401 HOLIDAY HILL RD BLDG 5

City: MIDLAND **State:** TX

Phone: (346) 335-5482

Email address: ALEJANDRA.TIDWELL@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMLC068430

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. CNSOL DLWR PA BDEFHI/NMNM71016AN

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. POKER LAKE UNIT/293H

2. Name of Operator XTO PERMIAN OPERATING LLC

9. API Well No. 3001538112

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, TX 79707

3b. Phone No. *(include area code)* (432) 683-2277

10. Field and Pool or Exploratory Area NASH DRAW/NASH DRAW

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 21/T24S/R30E/NMP

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO PERMIAN OPERATING LLC, respectfully requests permission to plug and abandon the above mentioned well, per the attached procedure and proposed WBD. Also, please see the attached current WBD.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* ALEJANDRA TIDWELL / Ph: (346) 335-5482

Title Regulatory Technician I

Signature (Electronic Submission)

Date 06/06/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Long Vo

Title Petroleum Engineer

Date 7-1-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 810 FNL / 1980 FEL / TWSP: 24S / RANGE: 30E / SECTION: 21 / LAT: 32.208278 / LONG: -103.883487 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 65 FSL / 1946 FEL / TWSP: 24S / RANGE: 30E / SECTION: 27 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 944 FNL / 52 FWL / TWSP: 24S / RANGE: 30E / SECTION: 27 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Medium Karst, 350'

REVISED
8:23 am, Jul 01, 2025

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT 293H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	XXXX PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

Steps 1-8 shall be completed with Prep Rig

1) MIRU plugging company. Set open top steel pit for plugging.
2) POOH LD rods and pump.
3) ND WH and NU 3K manual BOP. Function test BOP.
4) Unset the TAC at 6,740'. POOH tbg.
5) MIRU WLU, RIH GR to 6,900'; RIH set CIBP at 6,860', pressure test to 500 PSI for 30 minutes.
6) Run CBL from 6,860' to surface. Send CBL results to engineering and BLM.
7) Dump bail 35' **Class** C cement from 6,860' to 6,825'. WOC and tag to verify TOC
8) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

9) MIRU plugging unit company. Set open Steel Pit for plugging
10) ND WH and NU 3K manual BOP. Function test BOP.
11) Spot 25 sxs on top Class C cement from 6825'.
12) Spot 35 SKS **Class** C cement from 6,100' to 5,950'. (T/Brushy Canyon)
13) Spot 85 SKS Class C cement from 5,100' to 4,600'. WOC and Tag. (DV Tool, T/ Cherry Canyon)
14) Spot 70 SKS Class C cement from 3,950' to 3,538'. WOC and Tag. (T/Bell Canyon, Intermediate Casing String, T/Delaware, B/Salt)
15) Spot Class C cement from 1,200' to surface. (~200 SKS) (T/Salt, Surface Casing Shoe)

15) ND BOP and cut off wellhead 5′ below surface. RDMO PU, transport trucks, and pump truck.

16) Set P&A marker.

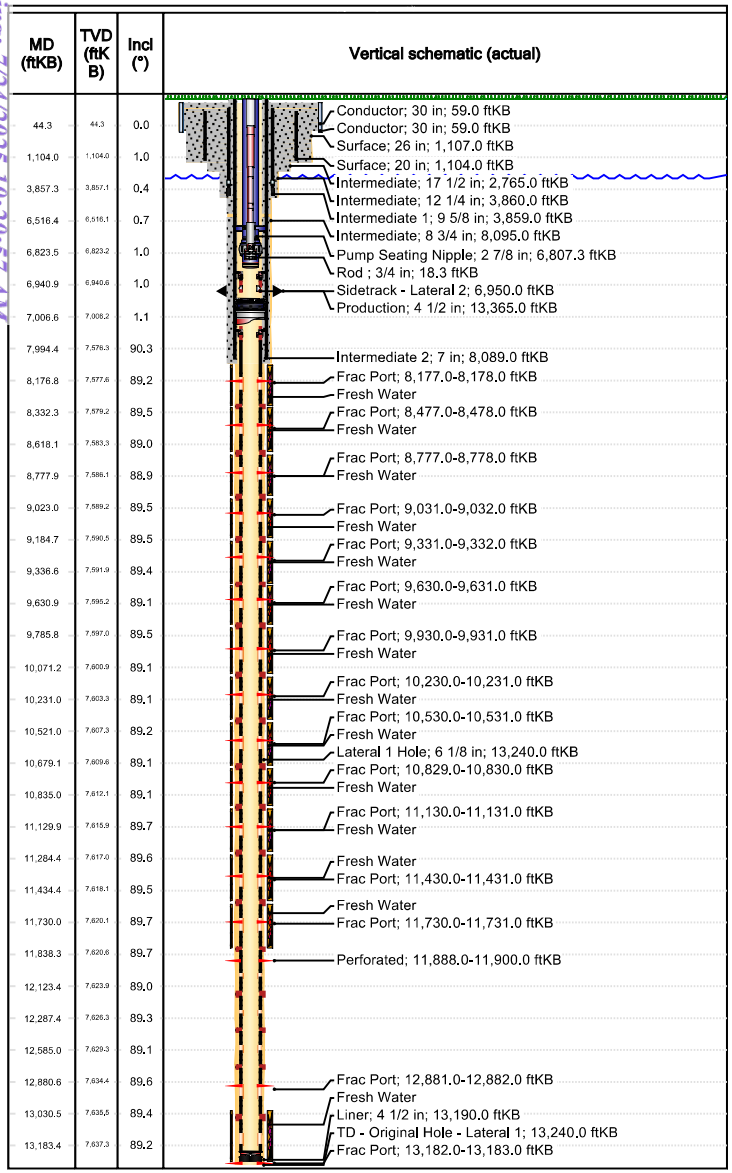
17) Pull fluid from steel tank and haul to disposal. Release steel tank.

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 293H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538112	1139243001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	



Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Original Hole - Lateral 1	Original Hole - Lateral 1	3001538112

Start Depth (ftKB)	Profile Type
19.0	Vertical

Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	30	19.0	59.0
Surface	26	59.0	1,107.0
Intermediate	17 1/2	1,107.0	2,765.0
Intermediate	12 1/4	2,765.0	3,860.0
Intermediate	8 3/4	3,860.0	8,095.0
Lateral 1 Hole	6 1/8	8,095.0	13,240.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Lwr Brushy Canyon Y			

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Conductor	59.0	30	99.00	D
Surface	1,104.0	20	133.00	J-55
Intermediate 1	3,859.0	9 5/8	40.00	J-55
Intermediate 2	8,089.0	7	26.00	N-80
Liner	13,190.0	4 1/2	11.60	P-110

Cement

Des	Type	Start Date	Top (ftKB)	Btm (ftKB)
Surface Casing Cement	Casing	9/5/2010	24.8	1,104.0
Intermediate Casing Cement	Casing	9/12/2010	21.6	3,859.0
Intermediate 2 Casing Cement	Casing	9/20/2010	5,015.0	8,095.0
Intermediate 2 Casing Cement	Casing	9/20/2010	18.3	5,015.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	4/21/2014	6,888.2

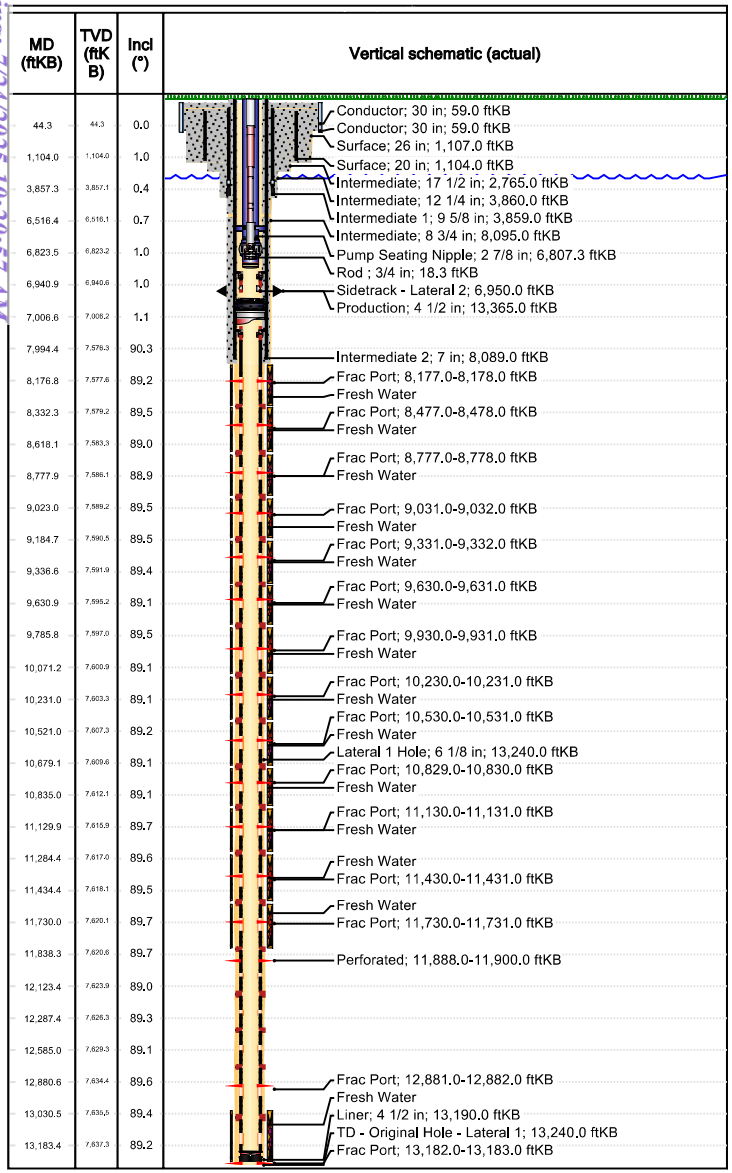
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2-7/8" 6.5 ppf L-80 8RD Tubing	2.875	6.50	L-80	210	6,722.00	18.3	6,740.3
TAC	6.151				3.00	6,740.3	6,743.3
2-7/8" 6.5 ppf L-80 8RD Tubing	2.875	6.50	L-80	2	64.00	6,743.3	6,807.3
Pump Seating Nipple	2.875				1.10	6,807.3	6,808.4

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 293H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538112	1139243001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Desander and Gas anchor	4.5				15.00	6,808.4	6,823.4
2-7/8" 6.5 ppf L-80 8RD Tubing	2.875	6.50	L-80	2	64.00	6,823.4	6,887.4
Bull Plug	2.875				0.80	6,887.4	6,888.2

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Rod	9/8/2016	6,844.3

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
1-1/2 X 26' Spray Metal Polished Rod	1 1/2			1	26.00	18.3	44.3
1" X 8', 1" X 8' & 1" X 6' Tenaris KD Pony Rods	1			3	22.00	44.3	66.3
1" X 25' Tenaris KD Rods	1			71	1,775.00	66.3	1,841.3
7/8" X 25' Tenaris KD Rods	7/8	2.90	D	48	1,200.00	1,841.3	3,041.3
7/8" X 25' Tenaris KD Rods W/ Molded Guides	7/8	2.22	D	40	1,000.00	3,041.3	4,041.3
7/8" X 25' Tenaris KD Rods	7/8	1.63	D	27	675.00	4,041.3	4,716.3
3/4" X 25' Tenaris KD Rods	3/4		D	72	1,800.00	4,716.3	6,516.3
1-1/2" X 25' Tenaris C Sinker Bars W/ 3/4" Pins	1 1/2		C	12	300.00	6,516.3	6,816.3
7/8" X 4' Stabilizer Rod W/ Molded Guides	7/8			1	4.00	6,816.3	6,820.3
DonNan BASS-110 2-1/2" X 1-1/2" X 24' RHBM	2 7/16			1	24.00	6,820.3	6,844.3

Perforations

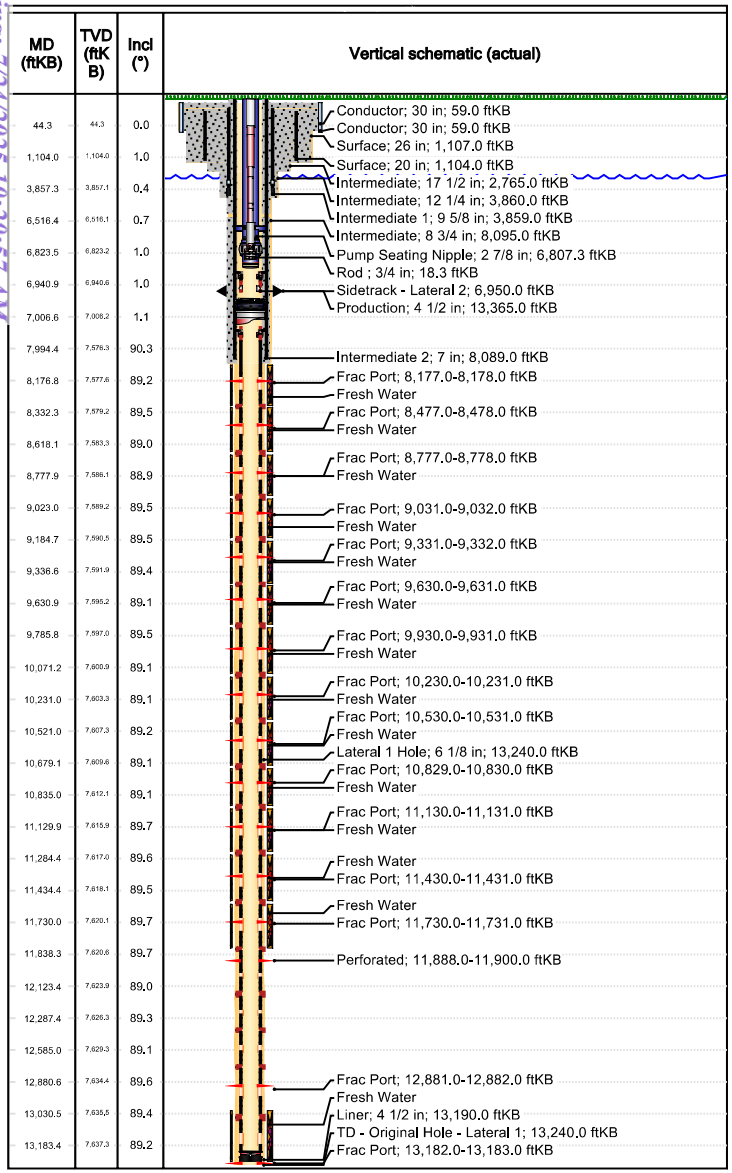
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/12/2011	8,177.0	8,178.0	
2/12/2011	8,477.0	8,478.0	
2/12/2011	8,777.0	8,778.0	
2/12/2011	9,031.0	9,032.0	
2/12/2011	9,331.0	9,332.0	
2/12/2011	9,630.0	9,631.0	

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 293H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538112	1139243001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	



Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/12/2011	9,930.0	9,931.0	
2/12/2011	10,230.0	10,231.0	
2/12/2011	10,530.0	10,531.0	
2/12/2011	10,829.0	10,830.0	
2/11/2011	11,130.0	11,131.0	
2/11/2011	11,430.0	11,431.0	
1/4/2011	11,730.0	11,731.0	
1/4/2011	11,888.0	11,900.0	
12/10/2010	12,881.0	12,882.0	
11/22/2010	13,182.0	13,183.0	

Stimulation Intervals

Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (hp)	MIR (bbl/min)	Proppant Total (lb)
1	13,030.0	13,190.0			0.0
1	11,581.7	11,832.3			0.0
2	11,282.5	11,577.8			0.0
3	10,982.7	11,278.6			0.0
4	10,683.0	10,978.8			0.0
5	10,383.2	10,679.2			0.0
6	10,083.3	10,379.3			0.0
7	9,783.6	10,079.4			0.0
8	9,484.0	9,779.7			0.0
9	9,184.6	9,480.1			0.0
10	8,930.1	9,180.7			0.0
11	8,630.2	8,926.2			0.0
12	8,330.2	8,626.3			0.0
13	8,096.0	8,326.3			0.0

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 293H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538112	1139243001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva
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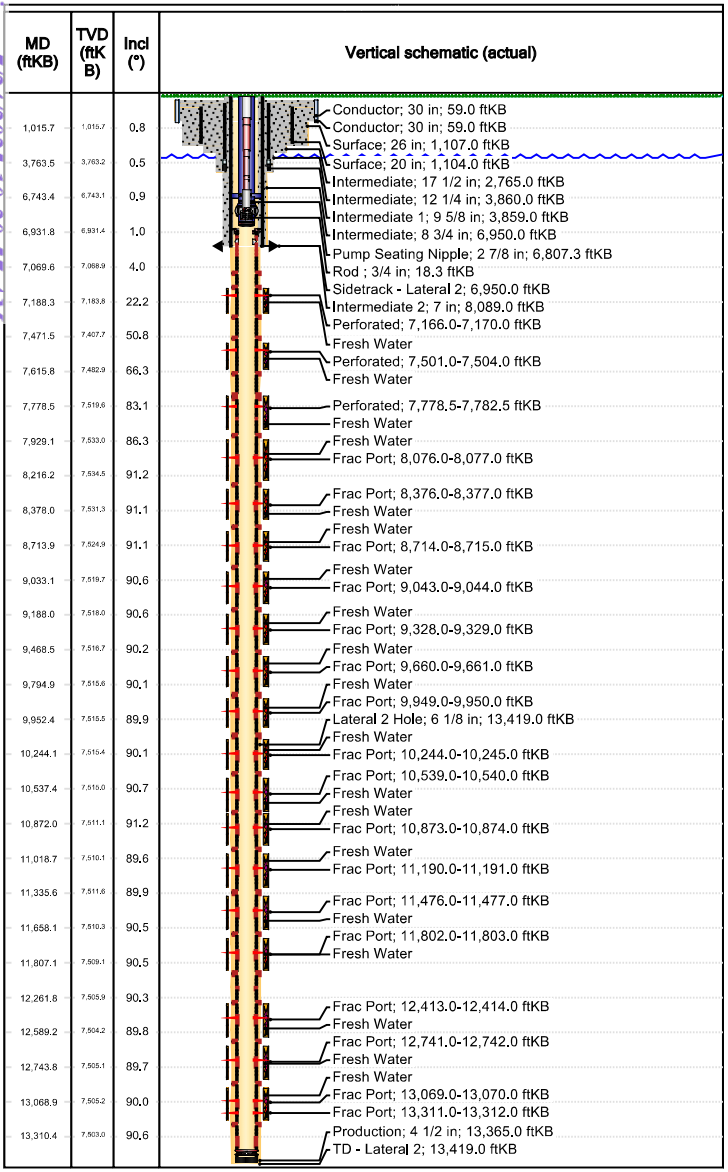


Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Lateral 2	Original Hole - Lateral 1	3001538112

Start Depth (ftKB)	Profile Type
6,910.0	Horizontal

Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)
Lateral 2 Hole	6 1/8	6,950.0	13,419.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Lwr Brushy Canyon Y			

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Production	13,365.0	4 1/2	11.60	HCP-110

Cement

Des	Type	Start Date	Top (ftKB)	Btm (ftKB)

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
1/17/2012	No Cap String			
3/26/2012	No Cap String			
5/21/2012	No Cap String			
11/5/2012	No Cap String			
11/16/2012	No Cap String			
2/14/2013	No Cap String			
6/27/2013	No Cap String			
7/16/2013	No Cap String			

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
6/9/2011	7,166.0	7,170.0	
6/9/2011	7,501.0	7,504.0	
6/8/2011	7,778.5	7,782.5	
6/8/2011	8,076.0	8,077.0	
6/8/2011	8,376.0	8,377.0	
6/8/2011	8,714.0	8,715.0	
6/8/2011	9,043.0	9,044.0	
6/8/2011	9,328.0	9,329.0	

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 293H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538112	1139243001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
1,015.7	1,015.7	0.8	Conductor; 30 in; 59.0 ftKB Conductor; 30 in; 59.0 ftKB Surface; 26 in; 1,107.0 ftKB
3,763.5	3,763.2	0.5	Surface; 20 in; 1,104.0 ftKB
6,743.4	6,743.1	0.9	Intermediate; 17 1/2 in; 2,765.0 ftKB
6,931.8	6,931.4	1.0	Intermediate; 12 1/4 in; 3,860.0 ftKB Intermediate 1; 9 5/8 in; 3,859.0 ftKB Intermediate; 8 3/4 in; 6,950.0 ftKB
7,069.6	7,068.9	4.0	Pump Seating Nipple; 2 7/8 in; 6,807.3 ftKB Rod ; 3/4 in; 18.3 ftKB
7,188.3	7,183.8	22.2	Sidetrack - Lateral 2; 6,950.0 ftKB Intermediate 2; 7 in; 8,089.0 ftKB Perforated; 7,166.0-7,170.0 ftKB
7,471.5	7,467.7	50.8	Fresh Water
7,615.8	7,482.9	66.3	Perforated; 7,501.0-7,504.0 ftKB Fresh Water
7,778.5	7,519.6	83.1	Perforated; 7,778.5-7,782.5 ftKB Fresh Water
7,929.1	7,533.0	86.3	Fresh Water Frac Port; 8,076.0-8,077.0 ftKB
8,216.2	7,534.5	91.2	
8,378.0	7,531.3	91.1	Frac Port; 8,376.0-8,377.0 ftKB Fresh Water
8,713.9	7,524.9	91.1	Fresh Water Frac Port; 8,714.0-8,715.0 ftKB
9,033.1	7,519.7	90.6	Fresh Water Frac Port; 9,043.0-9,044.0 ftKB
9,188.0	7,518.0	90.6	Fresh Water Frac Port; 9,328.0-9,329.0 ftKB
9,468.5	7,516.7	90.2	Fresh Water Frac Port; 9,660.0-9,661.0 ftKB
9,794.9	7,515.6	90.1	Fresh Water Frac Port; 9,949.0-9,950.0 ftKB
9,952.4	7,515.5	89.9	Lateral 2 Hole; 6 1/8 in; 13,419.0 ftKB Fresh Water
10,244.1	7,515.4	90.1	Frac Port; 10,244.0-10,245.0 ftKB
10,537.4	7,515.0	90.7	Frac Port; 10,539.0-10,540.0 ftKB Fresh Water
10,872.0	7,511.1	91.2	Fresh Water Frac Port; 10,873.0-10,874.0 ftKB
11,018.7	7,510.1	89.6	Fresh Water Frac Port; 11,190.0-11,191.0 ftKB
11,335.6	7,511.6	89.9	Frac Port; 11,476.0-11,477.0 ftKB Fresh Water
11,658.1	7,510.3	90.5	Frac Port; 11,802.0-11,803.0 ftKB Fresh Water
11,807.1	7,509.1	90.5	
12,261.8	7,505.9	90.3	Frac Port; 12,413.0-12,414.0 ftKB Fresh Water
12,589.2	7,504.2	89.8	Frac Port; 12,741.0-12,742.0 ftKB Fresh Water
12,743.8	7,505.1	89.7	Fresh Water Frac Port; 13,069.0-13,070.0 ftKB
13,068.9	7,505.2	90.0	Frac Port; 13,311.0-13,312.0 ftKB
13,310.4	7,503.0	90.6	Production; 4 1/2 in; 13,365.0 ftKB TD - Lateral 2; 13,419.0 ftKB

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
6/8/2011	9,660.0	9,661.0	
6/8/2011	9,949.0	9,950.0	
6/8/2011	10,244.0	10,245.0	
6/8/2011	10,539.0	10,540.0	
6/8/2011	10,873.0	10,874.0	
6/8/2011	11,190.0	11,191.0	
6/8/2011	11,476.0	11,477.0	
6/8/2011	11,802.0	11,803.0	
3/11/2011	12,413.0	12,414.0	
3/11/2011	12,741.0	12,742.0	
3/3/2011	13,069.0	13,070.0	
3/3/2011	13,311.0	13,312.0	

Stimulation Intervals

Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (hp)	MIR (bbl/min)	Proppant Total (lb)
1	11,663.0	11,942.0			0.0
2	12,887.0	13,210.0			0.0
2	11,336.0	11,658.0			0.0
3	12,602.0	12,882.0			0.0
3	11,017.0	11,331.0			0.0
4	12,274.0	12,597.0			0.0
4	10,731.0	11,012.0			0.0
5	10,397.0	10,727.0			0.0
6	10,100.0	10,385.0			0.0
7	9,808.0	10,087.0			0.0
8	9,473.0	9,795.0			0.0
9	9,188.0	9,460.0			0.0
10	8,860.0	9,175.0			0.0
11	8,574.0	8,847.0			0.0
12	8,229.0	8,561.0			0.0
13	7,929.0	8,217.0			0.0
14	7,761.0	7,916.0			0.0
15	7,476.0	7,615.0			0.0
16	7,141.0	7,281.0			0.0

PLU 293H - Proposed WBD

1104′ T/Salt, Surface Casing Shoe

3625′ B/Salt

3838′ T/Delaware

3859′ Intermediate Casing String

3886′ T/Bell Canyon

4692′ T/Cherry Canyon

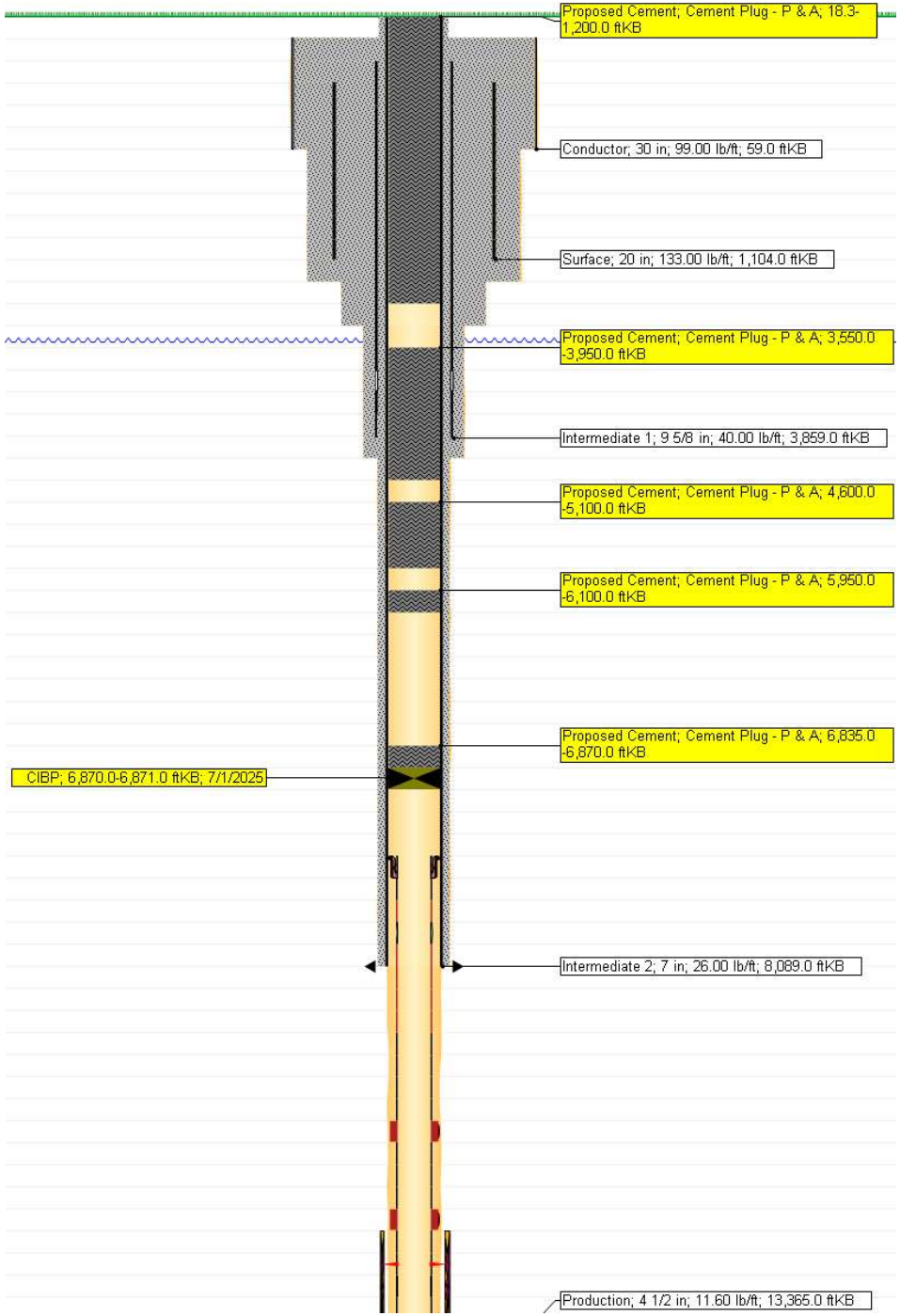
5015′ DV Tool

6020′ T/Brushy Canyon

6910′ TOL

7166′ T/Perfs

REVISED
8:22 am, Jul 01, 2025



Spot 1,200′ to surface. 200 sxs

Spot 70 SKS Class C: 3,950′ to 3,538'. WOC and Tag.

Spot 85 SKS Class C: 5,100′ to 4,600′. WOC and Tag.

Spot 35 SKS **Class C**: 6,100′ to 5,950′.

Dump bail 35′ **Class C** atop CIBP: 6,860′ to 6,825′. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

Spot 25 sxs on top with P&A rig.

*Run CBL from CIBP to surface.

Submit results to BLM.

Outside of Lesser Prairie Chicken Area

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**
Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure).** Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sundry ID	2856539						
Plug Type	**Top**	**Bottom**	**Length**	**Tag**	**Sacks**	**Cement Class**	**Notes**
Surface Plug	0.00	100.00	100.00	Tag/Verify			
Fresh Water @ 819	760.81	869.00	108.19	If solid			
Top of Salt @ 1104	1042.96	1154.00	111.04	Tag/Verify			
20 inch- Shoe Plug	1042.96	1154.00	111.04	Tag/Verify	196.00	C	Spot cement from 1200' to surface. Verify at surface.
Base of Salt @ 3625	3538.75	3675.00	136.25	Tag/Verify			
9.625 inch- Shoe Plug	3770.41	3909.00	138.59	Tag/Verify			
Delaware @ 3886	3797.14	3936.00	138.86	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	68.00	C	Spot cement from 3950' to 3538'. WOC and Tag.
DV tool plug	4914.85	5065.00	150.15	Tag/Verify	82.00	C	Spot cement from 5100' to 4600'. WOC and Tag.
CIBP Plug	6825.00	6860.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	6.00	C	Set CIBP at 6860'. Dump bail 35'. Leak test CIBP. Spot 25 sxs on top with P&A rig.
7 inch- Shoe Plug	7958.11	8139.00	180.89	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Top of Salt to surface

Cave Karst/Potash Cement Requirement:	**Medium**
Wild Life	**Outside of Lesser Prairie Chicken Area**
20 inch- Shoe Plug @	**1104.00**
9.625 inch- Shoe Plug @	**3859.00**
7 inch- Shoe Plug @	**8089.00**

DV Tool @	**5015.00**	**CIBP @**	**6860.00**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 480578
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/24/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/24/2025