

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2025**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM0503**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **DEVON ENERGY PRODUCTION CO. L.P.**3a. Address **333 W SHERIDAN AVE, OKLAHOMA CITY, OK 73102-5015**3b. Phone No. (include area code)
(405) 228-24804. Location of Well (Footage, Sec., T., R., M., or Survey Description)
N-01-25S-31E 200 FSL 2480 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **COTTON DRAW UNIT 171H**9. API Well No. **30-015-42503**10. Field and Pool or Exploratory Area
COTTON DRAW; BRUSHY CANYON11. Country or Parish, State
EDDY, NEW MEXICO**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1. MIRU P&A unit. TOOH 2 7/8" tubing and ESP from ~ 7972'
2. RIH Set CIBP @ 7600'. Tag. Circ 10# salt gel. Pressure test 500 psi/30 min. CBL on file.
3. Spot 25 sx CI H from 7600'-7430'. WOC & Tag (KOP @ 7650')
4. Spot 25 sx CI C from 6769'-6560'. (Brushy Canyon @ 6719')
5. Spot 50 sx CI C from 5419'-~~5040'~~ WOC & Tag. (DV Tool @ 5066', Cherry Canyon @ 5369') **Tag and verify 4960' or higher**
6. Spot 350 sx CI C from 4484'-940'. WOC & Tag. (T. Delaware @ 4434'; Shoe @ 4342'; Bell Canyon @ 4399, POTASH AREA - B Salt 4169' to T Salt 1065')
7. Perf @ 797'. Sqz 55 sx CI C from 797'-610'. (Shoe @ 772', Rustler @ 668')
8. Perf @ 100'. Circ 35 sx CI C from 100'-Surface. Verify at Surface.
9. Cut off WH 3' BGL, Set dry hole marker.

If using CBL on file, please send copy to BLM. Contact BLM and review TOC prior to spotting cement plugs. If CBL unavailable, please run CBL after setting CIBP.

APPROVED**By Keith Immatty at 10:53 am, Jun 08, 2025**14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JEFF YOUNGTitle **PRODUCTION**

Signature

Jeff Young

Date

04/07/2025**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

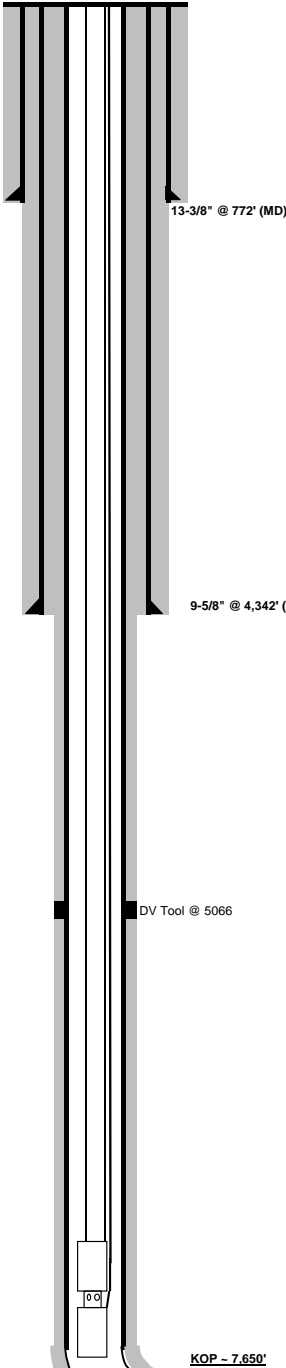
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



WELLBORE DIAGRAM (CURRENT)



WELL:	COTTON DRAW UNIT 171H	OPERATOR:	DEVON ENERGY	SPUD DATE:	8/27/2014
COUNTY:	EDDY			TD:	12,905' MD (KB)
STATE:	NM			TVD:	8,152' TVD (KB)
API :	30-015-42503			PBTD:	12,864' MD (KB)
LOCATION:	N-01-25S-31E 200 FSL 2480 FWL			KB ELEVATIO	3,474.0' (25' KB)
AREA-FIELD:	COTTON DRAW			GL ELEVATIO	3,449.0'
FORMATION:	COTTON DRAW; BRUSHY CANYON			SURFACE LAT/LONG:	32.1520689 -103.7315342

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48.00#	H-40	BTC	0'	772'	19	17-1/2"	910	Surface

*cir 115 bbls cmt to sfc

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
9-5/8"	40.00#	K-55	BTC	0'	4,342'	106	12-1/4"	1,700	0'

*cir 156 bbls cmt to sfc

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
5-1/2"	17.00#	HCP-110	BTC	0'	12,905'	294	8-3/4"	2,375	0'

*TOC from CBL @ 10/13/2014

Formation	Top
Rustler	668
SALT	1065
Base of Salt	4169
Bel Canyon	4399
Delaware Sand	4434
Cherry Canyon	5369
Brushy Canyon	6719

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM
	8,284	12,816

Item Description	OD Nomina	Length	Joints	Top Depth
TUBING HANGER	7 1/16	0.5	1	25
TUBING	2 7/8	3,727.11	113	25.5
TUBING	2 7/8	1363.44	41	3752.61
TUBING PUP JOINT	2 7/8	4.1	1	5116.05
TUBING	2 7/8	2287.62	69	5120.15
TUBING DRAIN	2 7/8	0.7	1	7407.77
TUBING	2 7/8	66.27	2	7408.47
TUBING PUP JOINT	2 7/8	4	1	7474.74
SAND GUARD	3 1/2	20.5	1	7478.74
TUBING PUP JOINT	2 7/8	6.1	1	7499.24
ESP - PUMP	4	17.9	1	7505.34
ESP - PUMP	4	17.9	1	7523.24
ESP - PUMP	4	17.9	1	7541.14
ESP - PUMP	4	17.9	1	7559.04
ESP - INTAKE	4	2.5	1	7576.94
ESP - INTAKE	4	2.5	1	7579.44
ESP SEAL	4	7.9	1	7581.94
ESP SEAL	4	7.9	1	7589.84
ESP - MOTOR	3 3/4	20.9	1	7597.74
ESP - MOTOR	3 3/4	20.9	1	7618.64
SENSOR CARRIER	3.92	2.1	1	7639.54
INJECTION MANDREL	2 3/8	4.1	1	7641.64
DESANDER-GAS SEPA	2 7/8	4.9	1	7645.74
TUBING	2 7/8	321.54	10	7650.64
BULL PLUG	2 7/8	0.68	1	7972.18
		EOT		7972.86

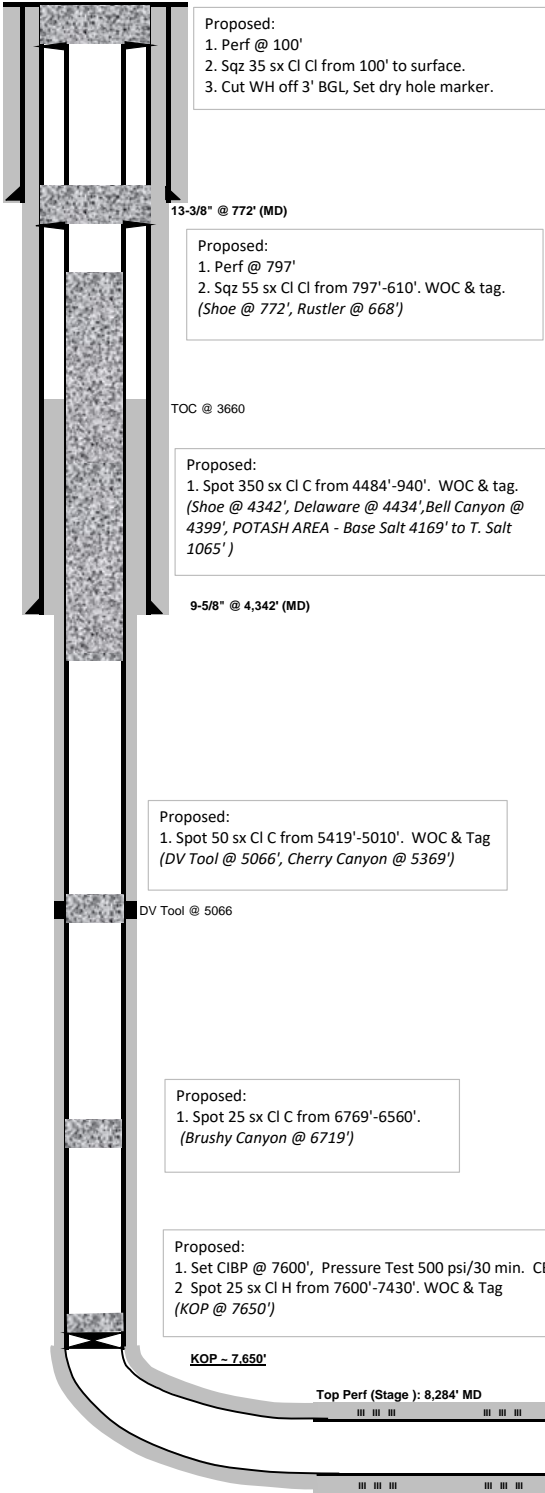
CAPILLARY STRING 1/4 x 3/8 7641

Top Perf (Stage): 8,284' MD Bottom Perf (Stage 1): 12,816' MD

5-1/2" @ 12,905' (MD)
TD @ 12,905' (MD)
PBTD @ 12,864' (MD)
(8,152' TVD)



WELLBORE DIAGRAM (PROPOSED)



WELL:	COTTON DRAW UNIT 171H	OPERATOR:	DEVON ENERGY	SPUD DATE:	8/27/2014
COUNTY:	EDDY			TD:	12,905' MD (KB)
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13-3/8"	48.00#	H-40	BTC	0'	772'	19	17-1/2"	910	Surface

*cir 115 bbls cmt to sfc

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
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5-1/2"	17.00#	HCP-110	BTC	0'	12,905'	294	8-3/4"	2,375	3,660'

DV Tool @ 5066

*TOC from CBL @ 10/13/2014

Formation	Top
Rustler	668
SALT	1065
Base of Salt	4169
Bell Canyon	4399
Delaware Sand	4434
Cherry Canyon	5369
Brushy Canyon	6719

PERFORATION RECORD		
ZONE - Stage	TOP	BOTTOM
	8,284	12,816

From: [Immatty, Keith P](#)
To: [Young, Jeff](#)
Cc: [BLM_NM_CFO_PluggingNotifications](#)
Subject: RE: [EXTERNAL] FW: Well Name: COTTON DRAW UNIT, Well Number: 171H, Notification of Sundry Approval
Date: Tuesday, June 10, 2025 12:44:50 PM
Attachments: [image001.jpg](#)

Yes. Please split the plug at 4484'-940' to be spot from 4484-3660'(with WOC and tag verification,) and a perf and sqz from 3660' to 940'(also with WOC and tag verification.)

As mentioned earlier, please attach a PDF copy with the NOI sundry in the future when CBL is already available.

Regards,

Keith Immatty

From: Young, Jeff <Jeff.Young@dvn.com>
Sent: Tuesday, June 10, 2025 7:22 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: [EXTERNAL] FW: Well Name: COTTON DRAW UNIT, Well Number: 171H, Notification of Sundry Approval

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Keith,

Here is the CBL for the Cotton Draw Unit 171H. Will have to adjust perf depths since TOC @ 3660'.

Thanks,

Jeff Young

Devon Energy Corporation

333 West Sheridan Ave.
Oklahoma City, Ok 73102

Jeff.young@dvn.com

405 228 2480 Direct
405 535 6136 Mobile



From: AFMSS <blm-afmss-notifications@blm.gov>

Sent: Sunday, June 8, 2025 11:56 AM

To: Young, Jeff <Jeff.Young@dvn.com>

Subject: Well Name: COTTON DRAW UNIT, Well Number: 171H, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **DEVON ENERGY PRODUCTION COMPANY LP**
- Well Name: **COTTON DRAW UNIT**
- Well Number: **171H**
- US Well Number: **3001542503**
- Sundry ID: **2845764**

The BLM received your Notice Of Intent, Plug and Abandonment on 04/08/2025. This is to notify you that we are Approving your Notice Of Intent Plug and Abandonment. Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is

strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480291

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 480291
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	7/24/2025