



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Well Completion Print

12/11/2024

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> CORRAL GORGE 12-13 FEDERAL COM	<b>Well Number</b> 71H	<b>US Well Number</b> 3001547186
<b>SHL</b> NENW Sec 12 25S 29E	<b>County</b> EDDY	<b>State</b> NM	<b>Lease Number(s)</b> NMNM15303
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> Corral Gorge 12-13 FEDERAL COM	<b>Well Pad Number</b> 71H, 72H, 3H, 4H	<b>APD ID</b> 10400052966

## Section 1 - General

**Well Completion Report Id:** 93796**Submission Date:** 11-25-2024**BLM Office:** Carlsbad Field Office**User:** SANDY SEUTTER**Title:** Regulatory**Federal/Indian:** FEDERAL**Lease Number:** NMNM15303**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** YES**APD Operator:** OXY USA  
INCORPORATED

## Section 2 - Well

**Field/Pool or Exploratory:****Pool Name:** BONE SPRING, EAST**Field Name:** PIERCE CROSSING**Well Type:** OIL WELL**Spud Date:** 03-22-2024**Date Total Measured Depth Reached:** 04-14-2024**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

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### Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2729	393	393	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2244	878	878	OTHER	SALT
CASTILE	ANHYDRITE		1357	1765	1765	OTHER	SALT
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		-181	3303	3303	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-208	3330	3330	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1119	4241	4241	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-2385	5507	5507	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-3952	7074	7191	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-4889	8011	8146	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-5740	8862	9128	NATURAL GAS, OIL	

### Completion and Completed

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> CORRAL GORGE 12-13 FEDERAL COM	<b>Well Number</b> 71H	<b>US Well Number</b> 3001547186
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Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM15303	NMNM15303	NEW		POW	07-14-2024	07-17-2024	BONE SPRING 2ND	10019	19880	Y	.42	1194	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Tottle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	417322	24360455	FRAC IN 40 STAGES W/ 395035 BBLS PRODUCED WATER + 22287 BBLS BRACKISH WATER (>1,000 MG/1 TDS AND < 10,000 MG/1 TDS) W/ 24360455#

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

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### Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	07/28/2024	24	3092	5924	5475	1915				1061

### Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.150196	-103.940341	3120	N/A	N/A	FEE	FEE				649	FNL	1938	FWL	25S	29E	12	NENW
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.15178	-103.943382	-5806	9064	8926	FEE	FEE				66	FNL	999	FWL	25S	29E	12	NWNW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.150248	-103.944318	-6385	10019	9505	FEE	FEE				621	FNL	707	FWL	25S	29E	12	NWNW
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.123228	-103.945112	-6408	19880	9528	FEDERAL	NMNM15303				174	FSL	447	FWL	25S	29E	13	SWSW

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	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
BHL Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.122 816	-103.94 511	-6412	200 30	953 2	FEDER AL	NMNM 15303				24	FSL	448	FWL	25S	29E	13	SWSW

### Casing, Liner and Tubing

### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	14.75	0	714	10.75	45.5	J-55		BUTT		
00	INTERME DIATE	9.875	0	9344	OTHER	39.3	P-110		OTHER	WEDGE 463	
00	PRODUCT ION	6.75	0	20010	5.5	20	P-110		OTHER	WEDGE 461	

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### Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	760	1.34	0					181.4
00	INTERMEDIATE		CI C	607	1.79	0	CI C	312	1.98	0	1743.6
00	INTERMEDIATE		C H	454	2.59	0	CI H	508	1.35	0	1743.6
00	INTERMEDIATE		CI C	171	1.35	0					1743.6
00	PRODUCTION		CI H	550	1.83	8867					179.3

### Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	3.5		8831		9	L-80			

### Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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**Operator**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** OXY USA INCORPORATED**Signed By:** SANDY SEUTTER**Title:** Regulatory**Signed on:** 11/25/2024**Street Address:** 1600 GEHRING DR**City:** MIDLAND**State:** TX**Zip:** 79706**Phone:** (432)247-3837**Email address:** SANDY\_SEUTTER@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Extension:****Email address:****Attachments**

CorralGorge12\_13FedCom71H\_AsDrilledC102\_20241125112707.pdf

CorralGorge12\_13FedCom71H\_CBL\_20241125112737.pdf

CorralGorge12\_13FedCom71H\_FinalDirectionalSurvey\_20241125113344.pdf

CorralGorge12\_13FedCom71H\_WBD\_20241125113401.pdf

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Competition <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing										7. Unit or CA Agreement Name and No.									
Other: _____																			
2. Name of Operator OXY USA INCORPORATED										8. Well Name and Well No. CORRAL GORGE 12-13 FEDERAL COM / 71H									
3. Address P.O. BOX 1002					3a. Phone No. (Include area code) (661) 763-6046					9. API Well No. 300154718600S1									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW / 649 FNL / 1938 FWL / TWSP: 25S / RNG: 29E / SEC: 12 LAT: 32.150196 / LONG: -103.940341 At top prod. interval reported below NWNW / 621 FNL / 707 FWL / TWSP: 25S / RNG: 29E / SEC: 12 LAT: 32.150248 / LONG: -103.944318 At total depth SWSW / 24 FSL / 448 FWL / TWSP: 25S / RNG: 29E / SEC: 13 LAT: 32.122816 / LONG: -103.94511										10. Field and Pool or Exploratory FP   PIERCE CROSSING   BONE SPRING, 11. Sec., T., R., M., on Block and Survey or Area NMP / RECTANGULAR 12. County or Parish EDDY 13. State NM									
14. Date Spudded 03-22-2024				15. Date T.D. Reached 04-14-2024				16. Date Completed 07-14-2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 3120 / GROUND LEVEL							
18. Total Depth: MD 20030 TVD 9532				19. Plug Back T.D.: MD TVD				20. Depth Bridge Plug Set: MD TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CorralGorge12_13FedCom71H_AsDrilledC102_20241125112707.pdf CorralGorge12_13FedCom71H_CBL_20241125112737.pdf								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
14.75		10.75/J-55		45.5		0		714				760.0 / CI C		181.4		0.0			
9.875		OTHER/P-110		39.3		0		9344				454.0 / C H		1743.6		0.0			
6.75		5.5/P-110		20		0		20010				550.0 / CI H		179.3		8867.0			
24. Tubing Record																			
Size		Dept Set (MD)		Packer Dept (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
3.5		8831																	
25. Producing Intervals														26. Perforation Record					
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status			
A) BONE SPRING 2ND				10019		19880		Y				0.42		1194.0		OPEN			
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation																			
Depth Interval				Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable															
19880				Treatment Type: FRAC Total Fluid(BBLs): 417322Total Proppant(LBs): 24360455 Remark: FRAC IN 40 STAGES W/ 395035 BBLs PRODUCED WATER + 22287 B															
28. Production - Interval A																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method										
07-17-2024	07-28-2024	24	➡	3092	5924	5475			GAS LIFT										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
		1061	➡	3092	5924	5475	1915												
28a. Production - Interval B																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method										
			➡																
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
			➡																

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		393			
SALADO		878			
CASTILE		1765			
LAMAR		3303			
BELL CANYON		3330			
CHERRY CANYON		4241			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SANDY SEUTTER      Title Regulatory  
 Signature Electronic Submission      Date 11-25-2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

**ITEM 17:** Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**ITEM 23:** Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Information

Location information: 00S1

SHL: NENW / 649 FNL / 1938 FWL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.150196 / LONG: -103.940341

KOP: NWNW / 66 FNL / 999 FWL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.15178 / LONG: -103.943382

PPP: NWNW / 621 FNL / 707 FWL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.150248 / LONG: -103.944318

EXIT: SWSW / 174 FSL / 447 FWL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.123228 / LONG: -103.945112

BHL: SWSW / 24 FSL / 448 FWL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.122816 / LONG: -103.94511

## Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: OTHER / P-110, Wt. (#ft): 39.3, Top (MD): 0, Bottom (MD): 9344

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 454.0, Type of Cement: C H, Slurry Vol BBL: 1743.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl H, Cement Tail Qty (sks): 508.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 607.0, Type of Cement: Cl C, Slurry Vol BBL: 1743.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail Qty (sks): 312.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 171.0, Type of Cement: Cl C, Slurry Vol BBL: 1743.6, Cement Lead Top: 0.0, Amount Pulled: null

## Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 5507

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 7191

Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 8146

Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 9128

## Attachments: 00S1

## Log Attachments:

1) CorralGorge12\_13FedCom71H\_WBD\_20241125113401.pdf

2) CorralGorge12\_13FedCom71H\_AsDrilledC102\_20241125112707.pdf

3) CorralGorge12\_13FedCom71H\_CBL\_20241125112737.pdf

4) CorralGorge12\_13FedCom71H\_FinalDirectionalSurvey\_20241125113344.pdf

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 454887

ACKNOWLEDGMENTS

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:  16696
	Action Number:  454887
	Action Type:  [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS

Action 454887

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Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/24/2025