



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print

12/12/2024

Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 72H	US Well Number 3001547187
SHL NENW Sec 12 25S 29E	County EDDY	State NM	Lease Number(s) NMNM15303
Well Type OIL WELL	Well Status Producing Oil Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 71H, 72H, 3H, 4H	APD ID 10400053025

Section 1 - General

Well Completion Report Id: 93607**Submission Date:** 11-20-2024**BLM Office:** Carlsbad Field Office**User:** SANDY SEUTTER**Title:** Regulatory**Federal/Indian:** FEDERAL**Lease Number:** NMNM15303**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** YES**APD Operator:** OXY USA
INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:**Pool Name:** BONE SPRING, EAST**Field Name:** PIERCE CROSSING**Well Type:** OIL WELL**Spud Date:** 03-21-2024**Date Total Measured Depth Reached:** 04-20-2024**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2729	393	393	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2031	1091	1091	OTHER	SALT
CASTILE	ANHYDRITE		1418	1704	1704	OTHER	SALT
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		-181	3303	3303	NATURAL GAS, OIL, OTHER	GAS/OIL/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-208	3330	3330	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1123	4245	4245	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-2374	5496	5496	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-3965	7087	7122	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-4903	8025	8119	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-5743	8865	8904	NATURAL GAS, OIL	

Completion and Completed

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Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM15303	NMNM15303	NEW		POW	07-14-2024	07-16-2024	BONE SPRING	10204	19650	Y	.42	1160	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Tottle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	456095	23631225	Frac in 44 stages w/ 387004 bbls Produced Water + 69091 bbls Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 23631225# sand.

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

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Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	07/23/2024	24	3107	5646	4904	1817				924

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.150196	-103.940244	3122	N/A	N/A	FEE	FEE				649	FNL	1968	FWL	25S	29E	12	NENW
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.151623	-103.940758	-5975	9135	9097	FEE	FEE				129	FNL	1811	FWL	25S	29E	12	NENW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.149588	-103.940707	-6593	10204	9715	FEE	FEE				869	FNL	1824	FWL	25S	29E	13	NENW
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.123629	-103.940474	-6631	19650	9753	FEDERAL	NMNM15303				312	FSL	1883	FWL	25S	29E	13	SESW

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	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
BHL Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.122 917	-103.94 0465	-6630	199 09	975 2	FEDER AL	NMNM 15303				53	FSL	188 6	FWL	25S	29E	13	SESW

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	720	13.375	54.5	J-55		BUTT		
00	INTERME DIATE	12.25	0	10048	9.625	40	L-80		BUTT		
00	PRODUCT ION	9.625	0	19888	5.5	20	P-110		OTHER	WEDGE 461	

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Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1000	1.34	0					238.7
00	INTERMEDIATE		CI H	1804	1.35	0	CI C	312	1.98	0	2038.8
00	INTERMEDIATE		CI C	1145	1.79	0	CI C	345	1.35	0	2038.8
00	PRODUCTION		CI H	1542	1.84	8800					505.3

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		9770		4	L-80			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED**Signed By:** SANDY SEUTTER**Title:** Regulatory**Signed on:** 11/20/2024**Street Address:** 1600 GEHRING DR**City:** MIDLAND**State:** TX**Zip:** 79706**Phone:** (432)247-3837**Email address:** SANDY_SEUTTER@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Extension:****Email address:****Attachments**

CorralGorge12_13FedCom72H_AsDrilledC102_20241120125925.pdf

CorralGorge12_13FedCom72H_CBL_20241120125945.pdf

CorralGorge12_13FedCom72H_FinalDirectionalSurvey_20241120130028.pdf

CorralGorge12_13FedCom72H_WBD_20241120130038.pdf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing Other: _____										5. Lease Serial No. NMNM15303	
										6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INCORPORATED										7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 1002					3a. Phone No. (Include area code) (661) 763-6046					8. Well Name and Well No. CORRAL GORGE 12-13 FEDERAL COM / 72H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW / 649 FNL / 1968 FWL / TWSP: 25S / RNG: 29E / SEC: 12 LAT: 32.150196 / LONG: -103.940244 At top prod. interval reported below NENW / 869 FNL / 1824 FWL / TWSP: 25S / RNG: 29E / SEC: 13 LAT: 32.149588 / LONG: -103.940707 At total depth SESW / 53 FSL / 1886 FWL / TWSP: 25S / RNG: 29E / SEC: 13 LAT: 32.122917 / LONG: -103.940465										9. API Well No. 300154718700S1	
										10. Field and Pool or Exploratory FP PIERCE CROSSING BONE SPRING,	
										11. Sec., T., R., M., on Block and Survey or Area NMP / RECTANGULAR	
										12. County or Parish EDDY	13. State NM
14. Date Spudded 03-21-2024			15. Date T.D. Reached 04-20-2024			16. Date Completed 07-14-2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 3122 / GROUND LEVEL		
18. Total Depth: MD 19909 TVD 9752			19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CorralGorge12_13FedCom72H_AsDrilledC102_20241120125925.pdf CorralGorge12_13FedCom72H_CBL_20241120125945.pdf						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17.5	13.375/J-55	54.5	0	720		1000.0 / CI C	238.7	0.0			
12.25	9.625/L-80	40	0	10048		1804.0 / CI H	2038.8	0.0			
9.625	5.5/P-110	20	0	19888		1542.0 / CI H	505.3	8800.0			
24. Tubing Record											
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	9770										
25. Producing Intervals											
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) BONE SPRING		10204		19650		Y		0.42	1160.0	OPEN	
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation											
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable									
19650		Treatment Type: FRAC Total Fluid(BBLs): 456095Total Proppant(LBs): 23631225 Remark: Frac in 44 stages w/ 387004 bbls Produced Water + 69091 bbls Brackish									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07-16-2024	07-23-2024	24	➡	3107	5646	4904			GAS LIFT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
		924	➡	3107	5646	4904	1817				
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		393			
SALADO		1091			
CASTILE		1704			
LAMAR		3303			
BELL CANYON		3330			
CHERRY CANYON		4245			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☒ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SANDY SEUTTER

Title Regulatory

Signature Electronic Submission

Date 11-20-2024

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: NENW / 649 FNL / 1968 FWL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.150196 / LONG: -103.940244

KOP: NENW / 129 FNL / 1811 FWL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.151623 / LONG: -103.940758

PPP: NENW / 869 FNL / 1824 FWL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.149588 / LONG: -103.940707

EXIT: SESW / 312 FSL / 1883 FWL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.123629 / LONG: -103.940474

BHL: SESW / 53 FSL / 1886 FWL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.122917 / LONG: -103.940465

Additional Cement Segments for Casings: 00S1

Hole Size: 12.25, Size/Grade: 9.625 / L-80, Wt. (#ft): 40, Top (MD): 0, Bottom (MD): 10048

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 1804.0, Type of Cement: Cl H, Slurry
Vol BBL: 2038.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail
Qty (sks): 312.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 1145.0, Type of Cement: Cl C, Slurry
Vol BBL: 2038.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail
Qty (sks): 345.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 5496

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 7122

Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 8119

Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 8904

Attachments: 00S1

Log Attachments:

1) CorralGorge12_13FedCom72H_WBD_20241120130038.pdf

2) CorralGorge12_13FedCom72H_AsDrilledC102_20241120125925.pdf

3) CorralGorge12_13FedCom72H_CBL_20241120125945.pdf

4) CorralGorge12_13FedCom72H_FinalDirectionalSurvey_20241120130028.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 454897

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 454897
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 454897

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 454897
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/24/2025