

Well Name: BRITT B	Well Location: T20S / R37E / SEC 15 / SWNW / 32.5749431 / -103.2456419	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC031621B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300250611100C1	Operator: MAVERICK PERMIAN LLC	

Notice of Intent

Sundry ID: 2859633

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/24/2025	Time Sundry Submitted: 07:25
Date proposed operation will begin: 06/24/2025	

Procedure Description: Maverick Permian is submitting the attached request to P&A

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Brit\_B\_12\_PA\_Procedure\_20250624072458.pdf

Received by OCD: 6/30/2025 8:42:20 AM

Well Name: BRITT B

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County or Parish/State: LEA / NM

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Lease Number: NMLC031621B

Unit or CA Name:

Unit or CA Number:

US Well Number: 300250611100C1

Operator: MAVERICK PERMIAN LLC

Conditions of Approval

Specialist Review  
Britt\_B\_12\_Sundry\_ID\_2859633\_P\_A\_20250630075213.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: JUN 24, 2025 07:25 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTON

State: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 06/30/2025

Signature: Long Vo

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / RANGE: 37E / SECTION: 15 / LAT: 32.5749431 / LONG: -103.2456419 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



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## **BRIT B 12 P&A Procedure**

### **Historical:**

*Workover conducted in January 2022 to address a suspected hole in tubing. Hot oil and POOH with pump and rods. Release tubing anchor and POOH with tubing. Unable to pull tubing anchor through bad spot in casing. Reset tubing anchor at 1,716'. Cut tubing at 1,667'. Ran 5 3/4" and 6 1/4" casing swage through the tight spot beginning at 1,638'. While attempting to latch onto the fish top with a 5 3/4" overshot, the BHA exited the casing. The workover was aborted and a 1,591' kill string was left in the well.*

***Procedure discussed and agreed upon with Vo Long – BLM Engineer on 12/19/2024.***

1. MIRU workover rig, associated equipment and 2-3/8" workstring. Test anchors if not tested within the last two years.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. POOH with 2 3/8" kill string.
5. MIRU wireline unit. Run a gauge ring in 7" casing to determine PBTD.
6. Run CBL from 1,630' (top of compromised casing) to surface. RDMO wireline unit.  
Any cement plug above TOC will require perf and squeeze. Reference CBL run.
7. RIH with 2-3/8" workstring and 7" packer to above known casing issue at 1,638'. Set packer at approx. 1,600' and perform injection test. Pump 100 bbl to ensure injectivity is sustainable.
8. Unset packer and POOH.
9. RIH with overshot and dress off guide on workstring to top of fish at 1,667'.
10. Attempt to dress top of fish and latch onto fish top.



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11. MIRU wireline unit. RIH with gauge ring through 2-3/8" tubing fish to ensure tubing cutter will pass through.
12. RIH with tubing cutter and cut at 1,760' (1 joint below tubing anchor at 1,724'). RDMO wireline unit.
13. Bullhead 741 sx Class C cement into the Glorietta perforations from 5,170' – 5,206' and leave a cement plug from 2,375' – 5,256'. This will address the Glorietta and B. Salt abandonment requirements.
14. Release from fish top and reverse circulate clean. WOC 4 hrs.
15. RIH with overshot to latch onto fish top.
16. MIRU slickline unit. Tag cement top at 2,375' or higher. Record cement plug top.
17. Release from fish top and POOH with workstring.

**Fish Top, T. Salt & Casing Shoe Plug:**

18. MIRU wireline unit. Set CIBP @ 1,617'. RDMO wireline unit.
19. RIH with tubing and 7" packer to 1,585'.
20. Set packer and pressure test casing and CIBP to 500 psi for 30 min with no more than a 10% drop. Bubble test.
21. Bleed off pressure. Release packer. POOH with tubing and packer.
22. RIH with workstring to 1,617'. Displace well with gel water.
23. Spot 135 sx Class C cement plug on CIBP at 1,617'. WOC 4 hrs.
24. Tag at 1,104' or higher. Record cement plug top.

**Surface Plug:**

25. Perforate 7" casing at 300'.
26. Attempt to squeeze. Do not exceed 500 psi. Squeeze 75 sx Class C cement at 300'.
27. Circulate cement to surface and top fill. WOC 4 hrs.
28. Bubble test.
29. Cut wellhead and install AGL dry hole marker.
30. RDMO WOR & equipment.



**BRITT B 12**  
**Wellbore Diagram**

Well Header				
API # 3002506111	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_NM_SCATTERED	Total Depth (ft) 6,601.0

Wellbore Sections

Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date	
SURFAC		12 1/4	11.0		1,204.0		1/4/1962		1/5/1962	
PROD1		8 3/4	1,204.0		6,601.0		1/7/1962		2/5/1962	

Casing Strings

Casing String: Surface Casing 9 5/8" Set Depth: 1,204.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (T)
Surface Casing	1/6/1962 00:00	9 5/8	8,921	36.00	H-40			1,193.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	9 5/8	8,921	36.00	H-40	1,193.00	38	11.0	1,204.0		

Casing String: Production Casing 7" Set Depth: 6,600.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (T)
Production Casing	2/6/1962 00:00	7	7	6.37	6.366	23.00	J-55	6,589.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	7	6,366	23.00	J-55	6,589.00	211	11.0	6,600.0		

Cement

Surface Casing Cement

Cementing Start Date	Cementing End Date	String
1/6/1962 00:00	1/6/1962 00:00	Surface Casing, 1,204.0ftKB

Sig #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	1/6/1962	1/6/1962	11.0	1,204.0		

Production Casing Cement

Cementing Start Date	Cementing End Date	String
2/6/1962 00:00	2/6/1962 00:00	Production Casing, 6,600.0ftKB

Sig #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	2/6/1962	2/6/1962	450.0	6,600.0		

Cement Plug

Cementing Start Date	Cementing End Date	String
2/6/1962 00:00		

Sig #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1			6,600.0	6,601.0		

Cement Squeeze

Cementing Start Date	Cementing End Date	String
3/7/1962 00:00		

Sig #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1			5,150.0	5,405.0		

Tubing Strings

Set Depth: 3,027.8

Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (T)	Len (ft)
REPAIR DOWNHOLE FAILURE, 13:30		2 3/8	4	2.00	1.78	4.70	J-55	11.2		3,016.59

Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing	1,591.25	2 3/8	2.00	4.70	J-55	0		11.2	1,602.5		
	75.75	2 3/8				0		1,602.5	1,678.2		
Tubing	46.16	2 3/8	2.00	4.70	J-55	0		1,678.2	1,724.4		
Tubing Anchor	3.00	4	2.00	9.90	TAC	0		1,724.4	1,727.4		
Tubing	1,235.28	2 3/8	2.00	4.70	J-55	0		1,727.4	2,962.6		
TK-70-XT Joint	32.40	2 3/8	2.00	4.70	J-55	0		2,962.6	2,995.0		
Seating Nipple	1.10	2 3/8	1.78	4.70	SN	0		2,995.0	2,996.1		
Cross Over (2 3/8" X 3 1/2" )	1.00	3 1/2	2.00	4.70	J-55	0		2,996.1	2,997.1		
SOPMA	30.65	3 1/2	2.99	9.30	SOPMA	0		2,997.1	3,027.8		

Rod Strings

Set Depth: 6,453.2

Run Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth	String Components
Rod	6,453.2	1/25/2022	REPAIR DOWNHOLE FAILURE, 1/24/2022 13:30	3/4	7.68	SPCL APP	27.2		Gas Anchor/Dip Tube (1" X 10'), Rod Insert Pump (20-150-RXBC-16-4) HVR, Guided Flexbar Sub, Sinker Bar

VERTICAL, Main Hole, 6/18/2025 8:25:27 PM	
MD (ftKB)	Vertical schematic (actual)
11.2	
27.2	
49.2	
450.1	Cement; 11.0-1,204.0;
1,204.1	Surface Casing; 9 5/8; 36.00; H-40; 1,204.0
1,602.4	6-2; Item 6-2; 2 3/8; 1,602.5; 1,678.2
1,678.1	
1,724.4	
1,727.4	
2,603.0	Yates; 2,603.0-3,374.0;
2,982.8	
2,995.1	
2,996.1	
2,997.0	
3,027.9	6; Tubing - Production; 2 3/8; 1.78; 11.2; 3,027.8
3,374.0	Cement; 450.0-6,600.0;
3,558.1	
5,142.1	Queen; 3,374.0-3,658.0; Grayburg; 3,658.0-5,142.0; Glorietta; 5,142.0-5,779.0;
5,149.9	
5,189.9	Perforated; 5,170.0-5,206.0; Cement Squeeze; 5,150.0-5,405.0; 3/7/1962
5,206.0	
5,404.8	
5,684.0	MONUMENT::TUBB; 5,684.0-6,554.0; 870.00
5,686.0	WEIR::BLINEBRY; 5,684.0-5,903.0; 219.00
5,778.9	Blineberry; 5,779.0-6,323.0;
5,874.0	Perforated; 5,666.0-5,874.0; Perforated; 5,664.0-5,903.0;
5,902.8	
6,024.3	
6,049.2	
6,081.2	
6,076.1	
6,078.1	
6,103.3	
6,105.3	
6,130.2	
6,132.2	
6,157.2	
6,159.1	
6,184.1	
6,186.4	
6,211.3	
6,213.3	
6,239.2	
6,240.2	
6,265.1	
6,267.1	
6,292.3	
6,294.3	
6,319.2	
6,321.2	
6,323.2	Tubb; 6,323.0-6,600.0;
6,324.1	
6,346.1	
6,348.1	
6,373.4	Perforated; 6,324.0-6,416.0;
6,375.3	
6,416.0	
6,425.2	
6,427.2	
6,434.1	
6,443.2	
6,453.1	
6,520.0	Perforated; 6,434.0-6,554.0;
6,526.9	
6,535.1	
6,554.1	FILL; 6.30; 6,527.0; 6,600.0
6,561.0	Top of Fill (as of 11/2/98); 6.30; 6,561.0; 6,600.0
6,600.1	Production Casing; 7; 23.00; J-55; 6,600.0 Cement Plug; 6,600.0-6,601.0;
6,601.8	





# **BRITT B 12** **Wellbore Diagram**

Well Header					
API #	3002506111	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_NM_SCATTERED
					Total Depth (ftKB)
					6,601.0

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,213.2	6,238.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,238.2	6,240.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,240.2	6,265.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,265.2	6,267.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,267.2	6,292.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,292.2	6,294.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,294.2	6,319.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,319.2	6,321.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,321.2	6,346.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,346.2	6,348.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,348.2	6,373.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,373.2	6,375.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			K	6,375.2	6,425.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,425.2	6,427.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1 1/2	1			K	6,427.2	6,443.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
10.00	1	1			K	6,443.2	6,453.2

## **Perforations**

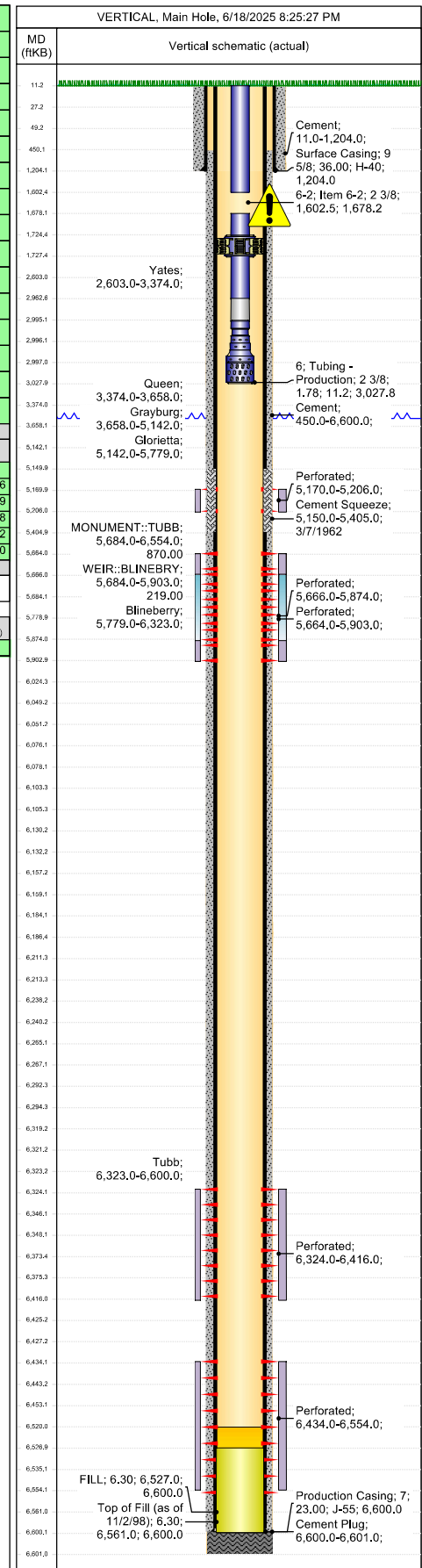
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
2/2/2022 11:00							
3/5/1962 00:00	5170	5206			2.0	73	36
2/17/1962 00:00	5664	5903			2.0	479	239
2/8/1985 00:00	5666	5874			1.0	209	208
1/17/1985 00:00	6324	6416			1.0	93	92
2/9/1962 00:00	6434	6554			2.0	241	120

## **Deviation Surveys**

Date	Description	Job
	Main Hole	

## **Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



State: New Mexico  
County: Lea  
Spud Date: 1/4/1962

Maverick Permian LLC  
Well: BRITT B 12  
API# 30-025-06111

PROPOSED P&A WBD  
6/13/2025

Surface Casing:  
9-5/8" 36# H-40  
Cmt w/ 570 sx to Surf

MD

1,204'

MD

300'

**SURFACE PLUG**  
Perf 7" casing @ 300'  
Attempt sq. DO NOT exceed 500 psi.  
Squeeze 75 sx Class C cement plug.  
Circ cmt to surface and top fill.

1,104'

**CASING SHOE, T. SALT & FISH TOP PLUG**  
Set CIBP @ 1,617'  
Spot 135 sx of Class C cement @ 1,617'  
WOC 4 hrs. Tag and record plug depth.

1,617'

1,638'

1,667'

"Bad" Casing @ 1,638'  
Fish from 1,667' - 3,028'  
See Current WBD for details

3,028'

**GLORIETTA & B. SALT PLUG**  
Run CBL from 138' to surface  
Set packer @ 1,600'. Injectivity test.  
Latch onto fish top.  
Cut 2-3/8" tubing @ 1,760'.  
Sq 741 sx Class C cement into perfs  
Leave cement plug from 2,375' - 5,256'  
WOC 4 hrs. Tag and record plug depth.

Glorieta Perforations  
5,170' - 5,206'

Blinberry Perforations  
5,664' - 5,903'

Tubb Perforations

6,324'

6,324' - 6,416

6,434'

6,434' - 6,554'

FROM--	TO--	FORMATION
0	577	Red Beds
577	911	Red Beds & Shale
911	1195	Red Beds & Anhy
1195	1307	Anhy & Shale
1307	1612	Salt & Anhy
1612	1750	Sand
1750	2545	Salt & Anhy
2545	3130	Anhy & Gyp Lime
3130	3419	Anhy & Lime
3419	3642	Anhy, Lime & Sand
3642	4462	Lime & Sand
4462	6388	Lime
6388	6414	Lime & Dolo
6414	6601	Lime & Sand

Production Casing:  
7" 20 & 23# J-55 & N-80  
Cmt w/ 550 sx to 450'

6,600'

Well Name: BRITT B	Well Location: T20S / R37E / SEC 15 / SWNW / 32.5749431 / -103.2456419	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC031621B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300250611100C1	Operator: MAVERICK PERMIAN LLC	

Notice of Intent

Sundry ID: 2859633

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/24/2025	Time Sundry Submitted: 07:25
Date proposed operation will begin: 06/24/2025	

Procedure Description: Maverick Permian is submitting the attached request to P&A

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Brit\_B\_12\_PA\_Procedure\_20250624072458.pdf

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Well Name: BRITT B	Well Location: T20S / R37E / SEC 15 / SWNW / 32.5749431 / -103.2456419	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC031621B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300250611100C1	Operator: MAVERICK PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: JUN 24, 2025 07:25 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPROVED by Long Vo  
Petroleum Engineer  
Carlsbad Field Office  
575-988-50402  
LVO@BLM.GOV

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State


## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Long Vo</b> 	Title <b>Petroleum Engineer</b>	Date <b>6-29-2025</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Carlsbad Field Office</b>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / RANGE: 37E / SECTION: 15 / LAT: 32.5749431 / LONG: -103.2456419 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

## BRIT B 12 P&A Procedure

### Historical:

Workover conducted in January 2022 to address a suspected hole in tubing. Hot oil and POOH with pump and rods. Release tubing anchor and POOH with tubing. Unable to pull tubing anchor through bad spot in casing. Reset tubing anchor at 1,716'. Cut tubing at 1,667'. Ran 5 3/4" and 6 1/4" casing swage through the tight spot beginning at 1,638'. While attempting to latch onto the fish top with a 5 3/4" overshot, the BHA exited the casing. The workover was aborted and a 1,591' kill string was left in the well.

### ***Procedure discussed and agreed upon with Vo Long – BLM Engineer on 12/19/2024.***

1. MIRU workover rig, associated equipment and 2-3/8" workstring. Test anchors if not tested within the last two years.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. POOH with 2 3/8" kill string.
5. MIRU wireline unit. Run a gauge ring in 7" casing to determine PBTD.
6. Run CBL from 1,630' (top of compromised casing) to surface. RDMO wireline unit.  
Any cement plug above TOC will require perf and squeeze. Reference CBL run.
7. RIH with 2-3/8" workstring and 7" packer to above known casing issue at 1,638'. Set packer at approx. 1,600' and perform injection test. Pump 100 bbl to ensure injectivity is sustainable.
8. Unset packer and POOH.
9. RIH with overshot and dress off guide on workstring to top of fish at 1,667'.
10. Attempt to dress top of fish and latch onto fish top.





1111 Bagby Street • Suite 1600  
Houston • Texas • 77002  
713-437-8000

11. MIRU wireline unit. RIH with gauge ring through 2-3/8" tubing fish to ensure tubing cutter will pass through.
12. RIH with tubing cutter and cut at 1,760' (1 joint below tubing anchor at 1,724'). RDMO wireline unit.
13. Bullhead 741 sx Class C cement into the Glorietta perforations from 5,170' – 5,206' and leave a cement plug from 2,375' – 5,256'. This will address the Glorietta and B. Salt abandonment requirements.
14. Release from fish top and reverse circulate clean. WOC 4 hrs.
15. RIH with overshot to latch onto fish top.
16. MIRU slickline unit. Tag cement top at 2,375' or higher. Record cement plug top.
17. Release from fish top and POOH with workstring.

**Fish Top, T. Salt & Casing Shoe Plug:**

18. MIRU wireline unit. Set CIBP @ 1,617'. RDMO wireline unit.
19. RIH with tubing and 7" packer to 1,585'.
20. Set packer and pressure test casing and CIBP to 500 psi for 30 min with no more than a 10% drop. Bubble test.
21. Bleed off pressure. Release packer. POOH with tubing and packer.
22. RIH with workstring to 1,617'. Displace well with gel water.
23. Spot 135 sx Class C cement plug on CIBP at 1,617'. WOC 4 hrs.
24. Tag at 1,104' or higher. Record cement plug top.

**Surface Plug:**

25. Perforate 7" casing at 300'.
26. Attempt to squeeze. Do not exceed 500 psi.
27. Circulate 89 sxs Class C cement to surface and top fill. WOC 4 hrs.
28. Bubble test.
29. Cut wellhead and install AGL dry hole marker.
30. RDMO WOR & equipment.

**REVISED**

7:57 am, Jun 29, 2025



VERTICAL, Main Hole, 6/18/2025 8:25:27 PM	
MD (ftKB)	Vertical schematic (actual)
11.2	
27.2	
49.2	
450.1	
1,204.1	
1,602.4	
1,678.1	
1,724.4	
1,727.4	
2,603.0	
2,962.8	
2,995.1	
2,996.1	
2,997.0	
3,027.9	
3,374.0	
3,658.1	
5,142.1	
5,149.9	
5,169.9	
5,206.0	
5,404.9	
5,684.0	
5,686.0	
5,684.1	
5,778.9	
5,740.0	
5,902.9	
6,024.3	
6,049.2	
6,051.2	
6,076.1	
6,103.3	
6,105.3	
6,130.2	
6,132.2	
6,157.2	
6,159.1	
6,184.1	
6,196.4	
6,211.3	
6,213.3	
6,238.2	
6,240.2	
6,265.1	
6,267.1	
6,292.3	
6,294.3	
6,319.2	
6,321.2	
6,323.2	
6,324.1	
6,346.1	
6,348.1	
6,373.4	
6,375.3	
6,416.0	
6,425.2	
6,427.2	
6,434.1	
6,443.2	
6,453.1	
6,502.0	
6,526.9	
6,535.1	
6,554.1	
6,561.0	
6,600.1	
6,601.0	



# **BRITT B 12** **Wellbore Diagram**

Well Header					
API #	3002506111	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_NM_SCATTERED
					Total Depth (ftKB)
					6,601.0

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,213.2	6,238.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,238.2	6,240.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,240.2	6,265.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,265.2	6,267.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,267.2	6,292.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,292.2	6,294.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,294.2	6,319.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,319.2	6,321.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,321.2	6,346.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,346.2	6,348.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	6,348.2	6,373.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,373.2	6,375.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			K	6,375.2	6,425.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			K	6,425.2	6,427.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1 1/2	1			K	6,427.2	6,443.2
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
10.00	1	1			K	6,443.2	6,453.2

## **Perforations**

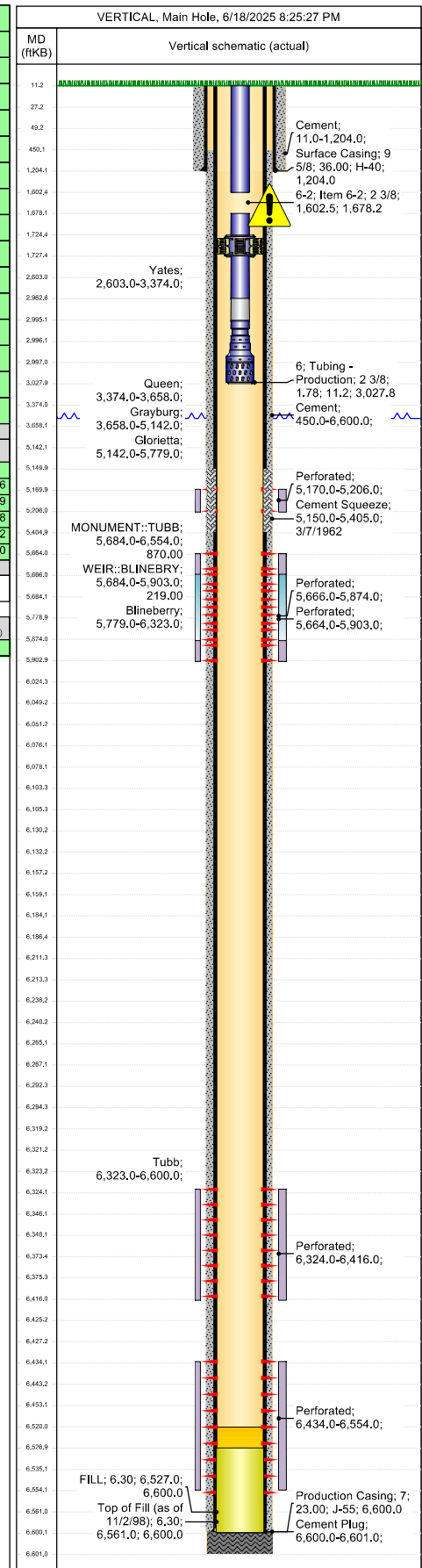
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
2/2/2022 11:00							
3/5/1962 00:00	5170	5206			2.0	73	36
2/17/1962 00:00	5664	5903			2.0	479	239
2/8/1985 00:00	5666	5874			1.0	209	208
1/17/1985 00:00	6324	6416			1.0	93	92
2/9/1962 00:00	6434	6554			2.0	241	120

## **Deviation Surveys**

Date	Description	Job
	Main Hole	

## **Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



REVISED

7:57 am, Jun 29, 2025

State: New Mexico  
County: Lea  
Spud Date: 1/4/1962

Maverick Permian LLC  
Well: BRITT B 12  
API# 30-025-06111

PROPOSED P&A WBD  
6/13/2025

MD

MD

Surface Casing:  
9-5/8" 36# H-40  
Cmt w/ 570 sx to Surf

1,204'

SURFACE PLUG

Perf 7" casing @ 300'  
Attempt sq. DO NOT exceed 500 psi.  
Circulate 89 sx Class C cement plug.  
Circ cmt to surface and top fill.

CASING SHOE, T. SALT &  
FISH TOP PLUG

Set CIBP @ 1,617'  
Spot 135 sx of Class C cement @ 1,617'  
WOC 4 hrs. Tag and record plug depth.

"Bad" Casing @ 1,638'

Fish from 1,667' - 3,028'

See Current WBD for details

3,028'

GLORIETTA & B. SALT PLUG

Run CBL from 138' to surface  
Set packer @ 1,600'. Injectivity test.  
Latch onto fish top.  
Cut 2-3/8" tubing @ 1,760'.  
Sq 741 sx Class C cement into perfs  
Leave cement plug from 2,375' - 5,256'  
WOC 4 hrs. Tag and record plug depth.

Glorieta Perforations  
5,170' - 5,206'

Blinbry Perforations  
5,664' - 5,903'

Tubb Perforations  
6,324' - 6,416'

6,324'

6,434'

6,434' - 6,554'

Production Casing:  
7" 20 & 23# J-55 & N-80  
Cmt w/ 550 sx to 450'

6,600'

FROM--	TO--	FORMATION
0	577	Red Beds
577	911	Red Beds & Shale
911	1195	Red Beds & Anhy
1195	1307	Anhy & Shale
1307	1612	Salt & Anhy
1612	1750	Sand
1750	2545	Salt & Anhy
2545	3130	Anhy & Gyp Lime
3130	3419	Anhy & Lime
3419	3642	Anhy, Lime & Sand
3642	4462	Lime & Sand
4462	6388	Lime
6388	6414	Lime & Dolo
6414	6601	Lime & Sand

Lesser Prairie Chicken Area

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.**

**Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

**Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

**Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

**Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

**Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and



access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Angela Mohle  
Environmental Protection Specialist  
575-234-9226

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Terry Gregston  
Environmental Protection/HAZMAT Specialist  
575-234-5958

Sundry ID

2859633

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	89.00	C	Perf and circulate from 300' to surface.
Top of Salt @ 1188	1126.12	1238.00	111.88	Tag/Verify			
9.625 inch- Shoe Plug	1141.96	1254.00	112.04	Tag/Verify			
CIBP Plug	1572.00	1607.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	135.00	C	Set CIBP at 1607'. Leak test CIBP. WOC and Tag.
Base of Salt @ 2450	2375.50	2500.00	124.50	Tag/Verify			
Yates @ 2603	2526.97	2653.00	126.03	If solid			
7 inch- Shoe Plug	6484.00	6650.00	166.00	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Wild Life

9.625 inch- Shoe Plug @

7 inch- Shoe Plug @

Low

Within Lesser Prairie Chicken Area

1204.00

6600.00

TOC @ 450.00

CIBP @ 1607.00

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 480110

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 480110
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/24/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/24/2025